

15-163-02144-0000

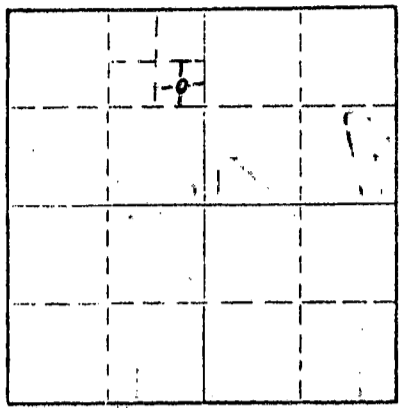
RECEIVED
STATE CORPORATION COMMISSION
12-26-72
DEC 26 1972
CONSERVATION DIVISION
Wichita, Kansas

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027

Wichita, Kansas 67217
NORTH

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Rooks County, Sec. 15 Twp. 10S Rge. (E) 20 (W)
Location as "NE/CNW&SW" or footage from lines. SE NE NW
Lease Owner Champlin Petroleum Company
Lease Name Brueggeman Well No. 4
Office Address 2915 N. Lincoln, Oklahoma City, Okla. 73105
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 10-3 1949
Application for plugging filed 7-12 1972
Application for plugging approved 7-14 1972
Plugging commenced 11-6 1972
Plugging completed 11-6 1972
Reason for abandonment of well or producing formation production declined to uneconomical limit.
If a producing well is abandoned, date of last production 7-13 1959
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey, Box 582, Hays, Kansas
Producing formation Arbuckle Depth to top 3753 Bottom 3760 Total Depth of Well 3760 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	Oil	3753	3760	8 5/8"	180'	None
				5 1/2"	3754	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Ran 2 3/8" tubing to 3150'. Mixed and pumped 1 sack of hulls, 25 sacks of gel and 25 sacks of Halliburton light cement. Pulled 2430' of tubing, bottom at 720'. Mixed and pumped 50 sacks of Halliburton light cement. Pulled 510' of tubing, bottom at 210'. Mixed and pumped 25 sacks of Halliburton light cement. Cement from 210' to surface. Mixed and pumped 10 sacks of Halliburton cement in annulus at 150# pressure. Well plugged and abandoned at 4:45 P.M. on 11-6-72

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Plainville Oil Well Service Co. & Halliburton
Address 8th & Main, Plainville, Kansas

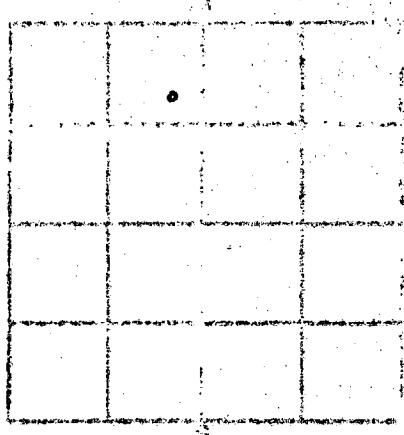
STATE OF Oklahoma COUNTY OF Oklahoma, ss.
Harold E. Melvin (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Harold E. Melvin
2915 N. Lincoln, Oklahoma City, Okla. 73105
(Address)

SUBSCRIBED AND SWORN TO before me this 21st day of December, 1972
OCT 8 1975
Notary Public.

My commission expires _____

15-103-02144-0000



WELL NO. _____
 COUNTY Rooks 15 10 S 20 W
 COMPANY OPERATING Champlin Refining Company
 OFFICE ADDRESS Drawer 552, Enid, Oklahoma
 PAID NAME BRUEGGEMAN WELL NO. 4
 WELL LOCATED Center SE $\frac{1}{4}$ NE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 15-10S-20W
Rooks County, Kansas Elevation: 2212'
 CHARACTER OF WELL Oil T.D. 3760'
 Drilling Started 9-13-49 Drilling Completed 9-24-49

CASING RECORD

SIZE	TYPE	W/VE	DEPTH	AMOUNT	REMARKS
8-5/8"	32# (Used)		181.55'	None	125 Sks.
5-1/2" OD	14# 8 Rd. Thd. Natl. Tube		3754'	None	150 Sks.

FORMATION RECORD

FORMATION	TOP	DEPTH
Surface	0	100
Surface Clay & Shale	100	181
Shale & Shells	181	1170
Shale, Sand, Lime Shells	1170	1515
Shale & Shells	1515	1665
Anhydrite & Shale	1665	1690
Anhydrite	1690	1705
Shale & Shells	1705	1930
Shale & Lime Shells	1930	2065
Shale & Shells	2065	2380
Broken Lime & Shale	2380	2460
Lime & Shale	2460	2645
Broken Lime	2645	2757
Lime & Shale	2757	2930
Shale	2930	3055
Shale & Broken Lime	3055	3211
Shale & Lime	3211	3385
Broken Lime	3385	3483
Lime	3483	3705
Lime & Shale	3705	3735
Shale	3735	3751
Shale & Lime	3751	3760

RECEIVED
 STATE CORPORATION COMMISSION
 JUL 14 1972
 CONSERVATION DIVISION
 Wichita, Kansas

Formation Tops:
Arbuckle 3753'

J. G. Mentz
 Superintendent

Date of report 24th October, 1949.

May 19, 1951.