

STATE OF KANSAS
STATE CORPORATION COMMISSION
130 S. Market, Room 2078
KS 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

15-163-02164-0000
API NUMBER 15-163-02164-00-00
LEASE NAME BRUEGGEMAN Wichita,

TYPE OR PRINT WELL NUMBER 7

NOTICE: Fill out completely 4950 Ft. from S Section Line
and return to Cons. Div. 2310 Ft. from E Section Line
office within 30 days 15 ap 6/13/03

LEASE OPERATOR Murfin Drilling Co., Inc. SEC 7 TWP. 10S RGE. 20W (E) or (W)
ADDRESS 250 N. Water, Suite 300; Wichita, KS 67202 COUNTY ROOKS
PHONE # (316) 267-3241 OPERATORS LICENSE NO. 30606 Date Well Completed 5/8/52

Character of Well OIL (Oil, Gas, D&A, SWD, Input, Water Supply Well) Plugging commenced 4/29/03
Plugging Completed 4/29/03

The plugging proposal was approved on 4/29/03 (date)
by Herb Deines w/KCC Hays, KS. (KCC District Agent's Name).

Is ACO-1 filed? ? If not, is well log attached? no

Producing Formation none(Arb) Depth to Top 3783 Bottom 3786 Open Hole TD 3785'

Show depth and thickness of all water oil and gas formations.

OIL, GAS, OR WATER RECORDS **CASING RECORD**

Formation	Content	From	To	Size	Put In	Pulled out
		surface	165	8 5/8"	165	0
		production	3783	5 1/2"	3783	0

RECEIVED
06-12-03
JUN 12 2003
KCC WICHITA

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from ___ feet to ___ feet each set.

Plugged well as follows: RIH w 2 3/8" tbg to 2416'. Dug out 8 5/8" & dug wash up pit. Pumped 160 sxs SMD 500# hulls to circ. Cmt to surface. TOH w/ tbg. Tied onto 5 1/2" Pumped 15 sxs SMD. Press. To 500#, ISIP 500#. Tied onto 8 5/8" Pumped 30 sxs SMD. 100#max. press., 100#ISIP. Well P/A. Witnessed and approved by Herb Deines w/ KCC Hays, KS.

Name of Plugging Contractor Murfin Drilling Company, Inc. License No. 30606 Address 250 N. Water, Suite 300; Wichita, KS 67202

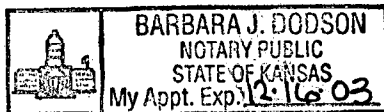
NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Murfin Drilling Company, Inc.

STATE OF KANSAS COUNTY OF SEDGWICK, ss.
Tom W. Nichols, Production Manager (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) [Signature]
(Address) Wichita, KS

SUBSCRIBED AND SWORN TO before me this 1st day of May 2003

Notary Public - Barbara J. Dodson [Signature]
My Commission Expires: 12/16/03 Form CP-4 Revised 05-88 [Signature]



Champlin

REFINING COMPANY

58.5
15-163-02164-0000

WELL RECORD

Summary of: Completion of a New Well and Well Record Province _____
 Recompletion of a Well and Revised Well Record
 Remedial Operation No Change in Equipment in Well Bore Date May 31, 1952
 County _____
 Parish and State Rooks County, Kansas
 Field Marcotte
 Well Location NW-NW-NE Sec. 15-10S-20W
 Regulatory District Kansas Corporation Commission
 Number, Name, and Address of District having Jurisdiction _____
 Lease and Well Edward G. Brueggeman #7
 Show Tract; If Dually Completed attach Diagrammatic Sketch; Use Name on the Application _____
 Lease No. 3442

Exactly as Specified on Permit to Drill or Application to Regulatory Body
 Name of Operator and Percentage of Working Interest: Champlin Refining Company 100%
 Name of Co-owner and Percentage of Working Interest: _____

Description Drilling and Completion New Well
 Show Drilling and Completion New Well; Workover; Plugback; Reperforation; Water Shut-off; etc., Make concise but Lucid
 Permit No. _____ Serial No. _____ Authorization No. (s) 52-15-4K

Show All Elevations: Ground 2230 and/or Date _____ Derrick Floor 2234 Rotary Drv. Bush 2237 Csg. Hd. Top Fig. 2227'

Original Completion:*	Date	Depth	Remedial - Recompilation:*	Date	Depth
Operations Started (Clearing, Road, etc.)	4-12-52	Hour 8:00 A.M.	Operation Started		
Spudded	4-14-52	Hour 4 to 12 P.M.	Deepened To		
Reached FBD Originally			Plugged Back To		
Total Depth	4-26-52	1:30 A.M.	New Total Depth		
Returned to FBD			Rig Released	Hour	
Rig Released	4-27-52	Hour 8:00 A.M.	First Production	Oil Gas Gas Cond.	
First Production	5-5-52	Oil Gas X X Oil Prod.	Officially Recompiled as	Oil Gas Gas Conds. Dry WD	
Officially Completed as	5-6-52	Oil Gas X X Oil Prod.	Allowable (Bbia-MOP Authority)	Sup. No.	
Allowable (Bbia-MOP Authority)	5-6-52	Sup. No.	Method of Producing: NF P FV I KOBE Other		

Contractor Company tools Type of Contract _____
 Method Rotary From 0 To 3785; cable tools From 3785' To 3786'
 Water Furnished By Champlin Source Hauled by truck Distance _____
 Fuel Furnished By Champlin Kind Natural gas Source Pipe Line Distance 400'
 No. of Days Drig. on Footage Basis (From Spudding Date) _____ No. of Days on Day Rate _____
 Size Hole Drilled 12 1/2 From 0 To 170; 7 7/8 From 170 To 3785; C.T. From 3785 To 3786

TESTS: INITIAL POTENTIAL THEN LAST NINE. CODE "O" (OFFICIAL FILED WITH REGULATORY BODY); "R" (REPRESENTATIVE-NOT FILED)

Date	Formation	Exact Interval	Oil Gas	"O" "R"	STATUS BEFORE TEST		Duration of Test (In Hours)	S.P.M.	Size Tubing	2" or Length of Stroke	Casing or Plug. Dia.	Separator Pressure
					Prod. or	Hours or Days						
5-28-52	Arbuckle	3783-86	Oil	O	4	hours	8	17	2" EUE	54"	1 25/32	--

Oil Produced	Gravity		Water Production		Gas Volumes		Gas-Oil Ratio		For Details See	Resulting Allowable	Date Effective
	Gas	Oil	Bbia.	Percentage	Output	Injected	Injected	Formation			
112.23		27	None	--	--	--	--	--	Wall Record	25 BOPD	5-6-52

TUBING DATA (Tapered tbg. use separate line each size)

Date	Size	Make	Grade	Weight	Kind	Thrd.	No. Jts.	Length Pipe	Bottomed	Items on Bottom	Dist. Perc. From Bot. Tbg.	Date	Filled (Reason)
5-8-52	2"	Nat'l	J-55	4.7	SMLS	8	125	3756.93					
	2"	Tubing SUB			SMLS	8	1	8.10					
	2"	Tbg. Pmp. Barrel					1	8.16					
	2"	Extension Nipple			S. Sho		1	2.45					
	2"	Perforated Nipple					1	3.10					
		Total Footage						3778.74		Mud Anchor 28.77			
								3778.74					

PACKERS

Date	Make	Size	Type	Depth Set	Anchor	Why Run	Date Removed	Reason For Removal

*ALL DATA MUST RECONCILE WITH RECORD ON ORIGINAL ENTRY. THE IMPORTANCE OF ACCURACY CANNOT BE OVER EMPHASIZED.

Signed John G. Larmeron Date 6-2-52

15-163-02164-0000

SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, 67560-0466

COPY

Invoice

DATE	INVOICE #
4/29/03	5505

BILL TO

MAY 12 2003

Murfin Drilling Co Inc
 PO Box 130
 Hill City, KS 67642

USED FOR 36 Cement

APPROVED [Signature]

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Operator	Job Purpose
Net 30	7	Bruggeman	Rooks		Oil	Abandoned	Lenny	PTA

PRICE REFERENCE...	DESCRIPTION	QTY	UNIT PRICE	AMOUNT
575W	Milage	20	2.50	50.00T
576W-P	Pump Charge	1	550.00	550.00T
330	Swift Multi-Density	205	9.75	1,998.75T
275	Cotton Seed Hulls	5	20.00	100.00T
581W	Service Charge Cement	235	1.00	235.00T
583W	Drayage	348.9	0.85	296.57T
	Subtotal			3,230.32
	Sales Tax		5.30%	171.21

ACCOUNT	Unit	W	No.	Amount	Description
898 36	Rin		L 0407	3401.53	CEMENT - 14 R #7

Thank you for your business.

Total \$3,401.53