

15-051-01263-00-01
6-9

121 R

4-071050

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

Not Assigned 6-09-83
API number: ~~15-051-21,917~~ 5-14-81

NW SE SE /4 SEC. 30, 12 S, 17 W
990 feet from S section line
990 feet from E section line

Was Juelson-Giebler Exp. Inc.
Operator license# -

Lease Karlin well #10WVO

Operator: Kansas Corporation Commission County Ellis

Address: Conservation Division Well total depth 3678 feet
200 Colorado - Derby Bldg. Conductor Pipe: 0 inch @ 0 feet
Wichita, Kansas 67202 Surface pipe 8 5/8 Inch @ 167 feet

Aband. oil well x, Gas well , Input well , SWD , D & A

Plugging contractor: Halliburton Services License# -

Address: Old Highway 40 - Hays, Kansas 67601

Company to plug at: Hour: A.M. Day: 9 Month: June Year: 93

Plugging proposal received from: Marion J. Schmidt - O.K. by Don Butcher

Company: Kansas Corporation Commission Phone: 913-628-1200

Were: 8 5/8" - 167' S.P. cwc. w/135 sx. cement. 4 1/2" casing set
@ 3674' w/NA. Elv. 2080' - Anhy. 1352' - Dakota 430' to 730'. Static
fluid 300. Solid bridge in hole @ 625'. Casing poor. Proposal 350 sx.
60/40 pozmix - 6% gel. and 5 sxs. hulls. Pump in with pump truck.
Spot and displace all cement through tubing. Perferate 4 1/2" casing
@ 2062' - 1362' - 730'. Load both 4 1/2" casing and 4 1/2" x 8 5/8"
annulus with cement and shut in under pressure.

Plugging Proposal Received by: Marion J. Schmidt - Marvin Miller
Plugging operations attended by agent? All[X], Part[], None[]

Completed: Hour: 4:00P.M., Day: 9, Month: June, Year: 93

Actual plugging report: Ordered 350 sx. 60/40 pozmix - 6% gel. - 5 sx.
hulls. Pumped in with pump truck. Spotted and displaced all cement
through tubing. 1) Washed down 2 3/8" tubing to 3470' spotted and
displaced w/75 sx. cement with 1 sx. hulls. 2) Pulled 2 3/8" tubing
to 1998'. Mercury Wireline perforated 4 1/2" casing @ 2062'. 3) Ran
2 3/8" to 2059' spotted with w/30 sx. cement. 4) Pulled 2 3/8" tubing
to 703'. Mercury Wireline perforated casing @ 1362' & 730'. 5) Ran 2 3/8"
tubing to 1465' cwc. w/95 sx. cement. Cement circulated out of 4 1/2"
casing. (See Reserve Side)

Remarks:
Condition of casing(in hole): GOOD BAD X Anhy. plug: YES X NO
Bottom plug(in place): YES X, CALC , NO Dakota plug: YES X, NO
Plugged through TUBING X, CASING . Elevation: 2080 GL

We did[X] / did not[] observe the plugging.

RECEIVED
STATE CORPORATION COMMISSION
Marion J. Schmidt
Marvin Miller (agent)
JUN 30 1993
D.H.
Form CR-2/3
CONSERVATION DIVISION
Wichita, Kansas

6) Squeezed 4 1/2" casing with 20 sx. cement. Max. pressure 650 P.S.I. Shut in 650 P.S.I.

7) Squeezed 4 1/2" x 8 5/8" annulus did not take cement. Max. pressure 1350 P.S.I. Shut in 1350 P.S.I. Apparently 4 1/2" casing previously squeezed. No record.
