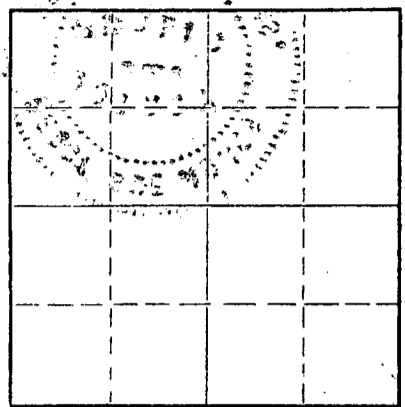


STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above Section Plat

Rooks County. Sec. 30 Twp. 10S Rge. ~~NE~~ 19 (W)  
Location as "NE/CNWxSWx" or footage from lines. NE NE NW  
Lease Owner Texaco Inc.  
Lease Name H. Berland "B" Well No. 1  
Office Address 614 Bitting Building, Wichita, Kansas 67202  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed 9-4-1948  
Application for plugging filed 3-6-1968  
Application for plugging approved 3-7-1968  
Plugging commenced 3-23-1968  
Plugging completed 3-28-1968  
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production 4-4-1967  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey  
Producing formation Arbuckle Depth to top 3810 Bottom 3815 Total Depth of Well 3815 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	Oil	3810	3815	8-5/8"	1631	None
				5-1/2"	3811	2828'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Hole plugged as follows: 3811-3775 w/sand, 3775-39 w/5 sxs cmt, 3739-810 w/hvy mud, 810-800 w/rock bridge, 800-406 w/hvy mud, 406-260 w/20 sxs cmt, 260-250 w/rock bridge, 250-210 w/hvy mud, 210-200 w/rock bridge, 200-4 w/10 sxs cmt. Comp 5 PM 3-28-68.

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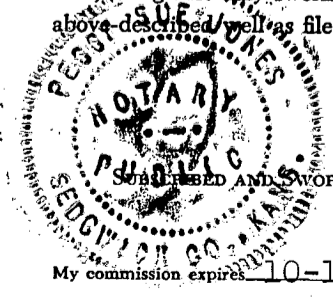
(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Knight Casing Pulling Co., Inc.  
Address Chase, Kansas

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.  
M. R. Wilson (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) M. R. Wilson  
614 Bitting Bldg., Wichita, Kansas  
(Address)

Subscribed and sworn to before me this 29th day of April, 1968  
Peggy Sue Jones  
Notary Public.



H. Berland "B" #1

SHEET 1

OWNER The Texas Company DIVISION Oklahoma DATE MADE 10-13-48  
 DISTRICT Raddee LEASE Berland "B" WELL NO. 1  
 STATE Kansas COUNTY OR PARISH Rooks TWP 10S RANGE 19W SEC. 30  
 LOCATION OF WELL NE NE NE

COMMENCED RIGGING UP 7-26-48 COMMENCED DRILLING 7-27-48 COMPLETED DRILLING 8-17-48  
 DAY DRILLER \_\_\_\_\_ NIGHT DRILLER \_\_\_\_\_ CONTRACTOR Stickle Drlg. Co.  
 CABLE FROM \_\_\_\_\_ TO \_\_\_\_\_ ROTARY FROM 0 TO 3815 COMPANY RIG NO. \_\_\_\_\_  
 TOTAL DEPTH 3815 MEASURED BY M. C. Harroll ELEVATION 2241 KB  
2839 DF  
2296 GL

CASING RECORD

SIZE	WEIGHT	PUT IN WELL		PULLED OUT		LOST IN WELL		SHOES		PACKERS		
		FEET	INS.	FEET	INS.	FEET	INS.	LENGTH	MAKE	KIND	LENGTH	SET AT
8-5/8"	32#	1631										
5-1/2"	14#	3811										
8-5/8" csg set at 1631' with 300 sacks cement & 200# cc.												
5-1/2" csg set at 3811' with 75 sacks Universal Atlas Cement												

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WAS CASING CEMENTED? \_\_\_\_\_ IF NO, HOW MANY BAGS OF CEMENT USED? \_\_\_\_\_  
 LINER: STATE SIZE AND WEIGHT \_\_\_\_\_ WHERE SET \_\_\_\_\_ FT. AND INS. BLANK \_\_\_\_\_ FT. AND INS. PERFORATED \_\_\_\_\_  
 HOW PUT TOGETHER \_\_\_\_\_ COUPLING \_\_\_\_\_ FLUSH-JOINT \_\_\_\_\_ INSERTED \_\_\_\_\_  
 REMARKS: \_\_\_\_\_

EQUIPMENT RECORD

TUBING				BUCKER RODS				PUMPING OUTFIT			
SIZE	WEIGHT	FEET	INS.	FEET	INS.	SIZE AND KIND	DESCRIPTION, KIND, SIZE, ETC.				

Completed Testing 9-1-48

FLOWING, PUMPING, GASSEY OR DRY Pumping PRODUCTION FIRST 24 HOURS 498 bbl oil, 17 bbl water PRODUCTION SETTLED \_\_\_\_\_  
 IF GAS WELL, OPEN FLOW CAPACITY \_\_\_\_\_ SHUT IN PRESSURE \_\_\_\_\_ ROCK PRESSURE \_\_\_\_\_  
 KIND OF SHOT \_\_\_\_\_ SIZE OF SHOT, QUARTS \_\_\_\_\_  
 NUMBER OF SHELLS \_\_\_\_\_ SIZE OF SHELLS \_\_\_\_\_ INCHES, DIAMETER \_\_\_\_\_  
 LENGTH OF SHELLS \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ TOP OF SHOT \_\_\_\_\_  
 BOTTOM OF SHOT \_\_\_\_\_ ANCHOR \_\_\_\_\_ WELL BRIDGED TO \_\_\_\_\_  
 TOTAL DEPTH OF WELL \_\_\_\_\_ NUMBER OF SHOT \_\_\_\_\_ PRODUCTION BEFORE SHOT \_\_\_\_\_ BBL PER DAY \_\_\_\_\_  
 PRODUCTION AFTER SHOT \_\_\_\_\_ BBL PER DAY SHOT FURNISHED BY \_\_\_\_\_  
 NAME OF SHOOTER \_\_\_\_\_ SHOT INSPECTED \_\_\_\_\_ BY \_\_\_\_\_ (COMPANY EMPLOYEE) \_\_\_\_\_  
 COMMENCED DRILLING DEEPER \_\_\_\_\_ COMPLETED \_\_\_\_\_ DRILLING DEEPER \_\_\_\_\_  
 TOTAL DEPTH \_\_\_\_\_ PRODUCTION FIRST 24 HOURS \_\_\_\_\_ PRODUCTION SETTLED \_\_\_\_\_  
 REMARKS: \_\_\_\_\_

H. Berland "B" #1  
 T.D. 3815  
 Completed Drlg. 8-17-48  
 Completed Test. 9-1-48

NOTE: IF WELL WAS DRY, STATE UNDER REMARKS WHEN, HOW, AND BY WHOM PLUGGED.  
 STATE UNDER REMARKS ANYTHING OF INTEREST NOT COVERED IN LOG.  
 IF THE SPACE PROVIDED FOR REMARKS IS NOT SUFFICIENT WRITE ON BOTTOM OF LAST SHEET OF LOG.

# LOG OF WELL

SHEET NO. 2

District Kansas Owner The Texas Co. Farm H. Barland "B" Well No. 1

FORMATION	DEPTH	AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
Surface Clay		45				<u>ELEVATION:</u> 2241 KB 2239 DF 2236 GL  <u>TOPS:</u> Topeka..... 2238 Heebner..... 2150 Lansing..... 2191 Conglomerate... 3920 Simpson..... 3770 Arbuckle..... 3810  <u>CASING RECORD:</u> Set 8-5/8" cas at 1631' with 400 sacks cement & 200' CG Set 5-1/2" cas at 3811' with 75 sacks Universal Atlas Cmt
Sand	100	55				
Sand & Gravel	190	90				
Shale	395	205				
Shale & shells	1350	955				
Shale	1550	200				
Red bed	1619	69				
Anhydrite	1650	31				
Red Rock	1750	100				
Shale	1870	120				
Shale & shells	1970	100				
Salt & shale	2155	185				
Shale & shells	2265	110				
Lime and shale	2415	150				
Broken lime	2470	55				
Brown shale & lime	2515	45				
Lime	2700	185				
Sandy shale & lime	2730	30				
Lime	2950	220				
Shale & lime shells	3000	50				
Lime & shale	3060	60				
Broken lime	3110	50				
Lime	3225	115				
Shale	3260	35				
Lime	3809	59				
Conglomerate	3815	6				

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TOTAL DEPTH 3815'

REMARKS:  
 8-14-47 Mudding & clean tests.  
 8-16-48 Drilled cement - had 650' fill-up in first hour - cleaned out to bottom & swabbed 172 barrel oil, no water in 6 hours.  
 8-17-48 Swabbed 12 barrel oil per hour for four hours.  
 9-4-48 On state test Pumped 421 BO & 17 BW in 24 hrs. Producing formation Arbuckle open hole 3811-3815' T/Arb 3810'