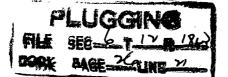
STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Bequired Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building

18W

/5-051-00973-00-00 WELL PLUGGING RECORD

| 800 Bitting Building Wichita, Kansas | El | lis | Co | untv. Sec. 6 | Two 12S Ree | ,18 x xx x (1 | | | |
|--|---|---|--------------|---|---|---|--|--|--|
| NORTH | | E/CNW4SW4 | or footage | from linesNI | E/4 NE/4 NE/ | <u>/\u</u> | | | |
| | | | | | | | | | |
| | Lease Name | 509 Oi | pheum B | uilding, Wic | BALLS hita. Kansa | Well No.1 | | | |
| | 2 | | | | | y hole | | | |
| i | | | | | | 8 - 29- ₁₉ 50 | | | |
| | Application for | plugging filed | ••••• | wri | tten | 9-6- 1950 | | | |
| | Application for | plugging approv | e d | | | 19 | | | |
| | Plugging comm | encedSe | ptembe | r 9 | | 195 | | | |
| | | | | | | 19.5 | | | |
| | | | | | | hole | | | |
| | | If a producing well is abandoned, date of last production | | | | | | | |
| 123 | | | | | | re plugging was con | | | |
| Locate well correctly on above Section Plat | | | | | - | | | | |
| ne of Conservation Agent who sup | | | | | | | | | |
| lucing formation | | | Botte | om | Total Depth of W | 7ell3.69.5Fe | | | |
| w depth and thickness of all water | er, oil and gas formation | ns. | | | | | | | |
| IL, GAS OR WATER RECOR | DS | | | • | C | CASING RECORD | | | |
| Formation | Content | From | То | Size | Put In | Pulled Out | | | |
| ne | | | | 8_5/8" | | none | | | |
| | | | ı | set @ 118. | 50' w/100 | | | | |
| ** | | i . | | sacks bulk | and 1 CC | | | | |
| | | | | | 1 | | | | |
| | ···· | | | 5-1/2" | 3673.401 | ···· | | | |
| | | | | cemented | ₽ 3665 ! w/7 | 5 | | | |
| | | | 1 | | ent. | | | | |
| | | *************************************** | <u>-1</u> | | l | | | | |
| pped with 10 sacks pe was shot off 28 | | | eet of | 5≟ inch | nine remov | ved from | | | |
| ۵ ۵ | | | | OS THOIL | JIPO I OMO | A O G T T G II | | | |
| | | | | | | | | | |
| | | | | ION COMMISSION | | | | | |
| | | 7. A. T. A. | CORPORA! | TON COMMISSION | • | | | | |
| | *************************************** | 21#1 | | 3 1950 | . 4 | | | | |
| | | *************************************** | SET " | HON DIVISIO | N | | | | |
| | ••••• | 6 0 | NSERVA | a. Kanses | | | | | |
| , | | | Michi | , wr T | • | •••••• | | | |
| | | description is necessa | | | *************************************** | | | | |
| Correspondence regarding this w | ell should be addressed | toHeathr | an Dril | ling Co. Tr | 1C+ | *************************************** | | | |
| ess | *************************************** | 509 Or | phe um Bi | ilding, Wic | hita, Kansa | ls | | | |
| | | | | | | *************************************** | | | |
| re of Kansas | , COUN | TV OF \$ | zolawiak | _ | a a | | | | |
| J.R. Barnes em | ployee of ov | mer (em | plovee of on | ner) or (owner or | onerator) of the | shove-described | | | |
| sirst duly sworn on oath, says: | That I have knowledge | ze of the facts, s | tatements. a | nd matters herein | contained and t | he log of the above | | | |
| ten il marifolion and a a della contra | | | God. | | | and log of the above | | | |
| 7 No. 1 | | (Signatura) | | 12 B | 701100 | | | | |
| ibed well as filed and that the ss | | (Signature) | | | a man | | | | |
| A TIPE | | | <i>V</i> | *************************************** | | | | | |
| SURSCRIBED AND SWEED TO before | me this 20 H | /1 day of | 500 | tem ho, | aaress) | _1 | | | |
| SUBSCRIBED AND SWORD TO before | 111C 0111B | aay ot | | | 19. 0 | . <i>(</i>) | | | |
| Marine Committee | 2 | | • | Bett | y Tlef | Kernan | | | |
| mmission expires | 20,1928 | ************ | | | | Notary Public. | | | |
| • | • | | | 12 | | | | | |
| | | 23-3273-s 4- | 50—10M | , | | | | | |



051-0097

BALLS NO.

LOCATION:

NL NE NE Sec. 6-125-18W

SPUDDED:

8-9-50

OPERATOR:

Heathman Drilling Co., Inc.

Ellis County, Kansas

COMPLETED: 8-20-50

CONTRACTOR:

Birmingham-Bartlett Drilling Co.

SURFACE CASING:

Ran 6 jts., 119.79' 8-5/8" casing cemented at 118.50' with 100 sacks

GEOLOGICAL TOPS

bulk cement. 1 c.c.

Anhydrite Heebner

1420 (+ 681) 3332 (-1231)

OIL STRING:

Ran 116 jts., 52" luf casing, 3673.40' cemented 3 3665' with 75

Lansing-K.C.

Total Depth

3374 (-1273)

Base K.C.

3616?

sacks cement.

Simpson

3651 (-1550)

No Conglomerate

Arbuckle

3662 (~1561)

3672 = 3673 con

roo

(Figures indicate bottom of formation)

HEATHMAN DRILLING CO., INC.

| 0 | to 118 | Surface |
|---|--------|-------------------------|
| | 690 | Shale |
| | 900 | Sand and shale |
| | 1100 | Sand |
| | 1125 | Shale |
| | 1420 | Sand, shale and red bed |
| | 1460 | Anhydrite |
| | 1485 | Shale |
| | 1785 | Shale and shells |
| | 2020 | Shale |
| | 2575 | Lime and shale |
| | 2720 | Shale and lime shells |
| | 2860 | Shale |
| | 3270 | Shale and lime |
| | 3320 | Lime |
| | 3380 | Lime and shale |
| | 3672 | Lime |
| | 3672 | Total Depth. |
| | 3673 | Corrected Total Depth |

The undersigned Richard Hindery of the BIRMINGHAM-BARTLETT DRILLING CO. hereby certifies that the above is a true and correct log of the formations encountered in drilling the Balls #1 well as shown on the daily drilling reports.

BIRMINGHAM-BARTLETT DRILLING CO.

9-7-1950

DRILLING-IN-DATA

Drilled plug, cleaned out to T.D. - no shows Attempted to acidize \$/500 gal.@ 500# pressure for 10 hrs. Would not take acid. Gave 19 cone shots from 3665 to 3673 - no fluid. Cleaned out, attempted to acidize @ 900# pressure for 9 hrs. w/remainder of above 500 gal. Would not take acid.

DD to 3677 - no show in cuttings - no fluid -8 hrs Attempted to acidize w/350 gal. @ 900# pressure for 9 hrs. - did not take acid.

DD 3690 - no fluid

DD 3694 - show of salt wtr.; tested 20 gal.wtr-lhr DD 3695 - Total depth - bailed $1\frac{1}{4}$ bwph - 8 hrs,

Hole filled 250' w/wtr.-20 hrs. Dry and abandoned.

HEATHMAN DRILLING CO., INC.

Subscribed and sworn before me this 22nd day of August, 1950.

ligtary Públic

My commission expires November 29, 1950.

/5-05/-00973-00-00 BALLS NO. 1

LOCATION:

Hed Ned Ned Sec. 6-128-183

SPUDDED:

8-9-50

700417 TO 114

Ellis County, Kansas

COMPLETED: 8-20-5

OPERATOR:

Heathman Drilling Co., Inc.

CONTRACTOR:

Birmingham-Bartlett Drilling Co.

SURFACE CASINO:

Ran 6 jts., 119.79' 8-5/8" casing comented at 118.50' with 100 cacks

bulk cement. 1 c.c.

OIL STRING:

Ran 116 jts., 53" lh# casing, 3673.40' cemented 3 3665' with 75

sacks coment.

LOQ

(Figures indicate bottom of formation)

| 0 | to 118 | Surface |
|---|--------------|-----------------------|
| - | 690 | Shalo |
| | 900 | Sand and shale |
| | 1100 | Sand |
| | 1125 | Shale |
| | | |
| | 1420 1460 | Anhydrite |
| | 11.85 | Shale |
| | 1785 | Shale and shells |
| | 2020 | Shale |
| | 2575 | Lime and shale |
| | 2720 | at an |
| | 2860 | Shale |
| | 3270 | Shale and lime |
| | 3320 | Line |
| | 3380 | Lime and shale |
| | 3672 | Lime |
| | 2012 | ********* |
| | 3672 | Total Depth. |
| | 3673 | Corrected Total Depth |
| | | |

The undersigned Richard Hindery of the BIRMINGHAN-BARTLETT DRILLING CO. hereby certifies that the above is a true and correct log of the formations encountered in drilling the Balls #1 well as shown on the daily drilling reports.

BIRMINGHAM-BARTIMIT DRILLING CO.

BY Richard Hindery

Subscribed and sworn before me this 22nd day of August, 1950.

Motory Public

Ty commission expires Hovember 29, 1950.

9-23 3 1950 SEP 3 3 1950 Wichit, Court on Wichits

PLUGGING
PAGE 24 UNE 24

PAGE 24 UNE 24

PAGE 24 UNE 24