STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION P. O. BOX 17027 WICHITA, KANSAS 67317

## 15-051-30436-00-00 WELL PLUGGING RECORD

Application for plugging approved Plugging commenced Plugging commenced Plugging completed Reason for abandonment of well or producing formation  If a producing well is abandoned, date of last production Was permission obtained from the Conservation Division or its agents before plugging of Conservation Agent who supervised plugging of this well Producing formation Depth to top Bottom Total Depth of Well Show depth and thickness of all water, oil and gas formations.  OIL, CAS OR WATER RECORDS  CASIN  FORMATION  CONTENT FROM TO Size Put in  8 5/8!! 171 t	19 cch 5 19.76 19 cil 1 19.76 7.4 19.76
Lease Name Stackhouse W. Office Address Box 308, Great Bend, Kansas 67530  Character of Well (completed as Oil, Cas or Dry Hole)  Date well completed Application for plugging filed Mar Application for plugging approved  Plugging commenced Apply Plugging completed Reason for abandonment of well or producing formation Depleted  If a producing well is abandoned, date of last production Was permission obtained from the Conservation Division or its agents before plugging of this well.  Leale well correctly on above Section Plat Mar Plugging of this well.  Leale well correctly on above Section Plat Depth of Well Depth of Well Office of Plate of Plugging of this well.  Depth to top Bottom Total Depth of Well Depth of Well Oil, CAS OR WATER RECORDS  CASIN FORMATION CONTENT FROM TO SIZE PUT IN STANDARD TO TOTAL PUT IN STANDARD TOTAL PUT IN STANDARD TO TOTAL PUT IN STA	19 19 19 19 19 19 19 19 19 19 19 19 19 1
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Plugged bottom back to 3400' with sand and 5 sacks cement.	•
Shot pipe (d 2805) and 2205).	
Pulled a total of 69 joints of 5½" casing.  Plugged well with 3 sacks hulls, 28 sacks gel and 120 sacks 57-976.	::::::::::::::::::::::::::::::::::::::
Flugged Well With 3 sacks nulls, 28 sacks gel and 120 sacks 5-7-476	* <del></del>
50/50 Pozmix with 6% added gel.	g: <b>4</b>
200/09	HUN!
United Article	
(If additional description is necessary, use BACK of this sheet)	
e of Pingging Contractor Rockhold Engineering, Inc.	
Box 698, Great Bend, Kansas 67530	· _
TE OF Kansas COUNTY OF Barton	•
Tamps W Bookhald.	•
being first duly sworn on oath, save: That I have browledge of the feath attack.	above-describe
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and e-described well as filed and that the same are true and correct. So help me Cod.	the log of the
and dies and correct. So help the God.	<i>!</i>
(Signature) James W. Torkhold	
Box 698, Great Bend, Kansa	67500
(Address)	s 67530
SUBSCRIBED AND SWORN TO before me this 5 6th day of May 1976	
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pramission expires March 17,1980 Karen M. Morton N	otary Public.

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KANSAS GEÓLÓGICAL SOCIET

KANSAS WELL LOG BUREAU – KANSAS WELL SAMPLE BUREAU KANSAS BEDLOGICAL SOCIETY BUILDING

508 EAST MURDOCK - WICHITA, KANSAS Woodman & Iannitti Drilling Company SEC. 7 T. 12 R. 18W LOC. C N/2 SE NW Stackhouse COUNTY Ellis 3747 Jan. 2, 1967 Jan. 13, 1967 COMP. CONTRACTOR Woodman & Iannitti Drilling Company CASING 20 10 15 8 5/8 @ 171' ELEVATION 12 FIGURES INDICATE BOTTOM OF FORMATIONS Sand, Post & Rock 145 172 Shale 735 Shale 860 Shale 1165 Sand & Red Bed 1486 Red Bed 1495 Anhy 1526 Anhy 1820 Shale & Shells 2100 Shale & Lime Lime 2240 2415 Lime 2500 Lime RECEIVED STATE CORPORATION COMMISSION 2610 Lime 2730 Lime 2795 Lime 3-46-1976 MAR 08 1976 2945 Lime 3090 Lime 3183 Lime CONSERVATION-DIVISION 3275 Lime Wichita, Kansas 3345 Lime 3388 Lime 3450 Lime 3500 Lime 3535 Lime 3550 Lime 3556 Lime 3605 Lime Lime 3648

I certify the above to be a true and correct copy of the driller's log and the geological tops to the best of my knowledge and belief.

3685

3730

3747

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Woodman & Iannitti Drilling Company