

CARD MUST BE TYPED

State of Kansas 15-051-24531-00-00 CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Dr. ✓

Starting Date OCT 31 1987 month day year

API Number 15-051-24,531

OPERATOR: License # 6037 / 4026 STAAB OIL CO., ASH-BIE OIL CO.

NE SW SE Sec. 22 Twp. 12 S, Rg. 20 East West

Name BOX 194

Address ELLIS, KANSAS 67637

Contact Person DARWIN L. ASHBAUGH

Phone 913-726-3663

990 Ft. from South Line of Section 1550 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5669 HELBERG OIL CO.

Name MORLAND, KS.

Nearest lease or unit boundary line 990 feet

County ELLIS

Lease Name ARMBRISTER Well # 1

Ground surface elevation N/A feet MSL

Well Drilled For: Well Class: Type Equipment: Oil SWD Infield Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes X no

Municipal well within one mile: yes X no

Surface pipe by Alternate: 1 2 X

Depth to bottom of fresh water

Depth to bottom of usable water 800

Surface pipe planned to be set 200

Projected Total Depth 3900 feet

Formation ARBUCKLE

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 10-16-87 Signature of Operator or Agent Darwin L. Ashbaugh Title Dr.

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. 1 2

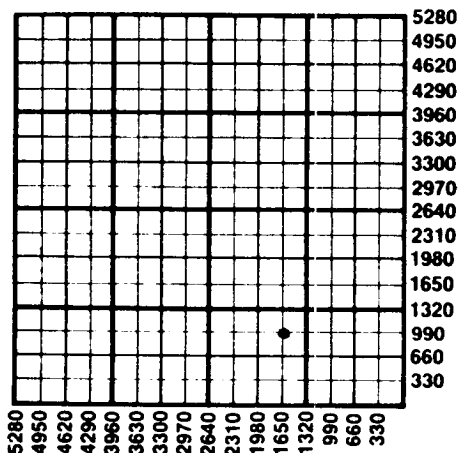
This Authorization Expires 11-19-88 Approved By 10-19-87

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land 1 Mile = 5,280 Ft.



STATE OF KANSAS
DIVISION OF OIL AND GAS

10-19-1987
1987

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238