

15-051-21446-00-01

CARD MUST BE TYPED

State of Kansas  
**NOTICE OF INTENTION TO DRILL**  
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 9 10 1984  
month day year

API Number 15- 051-21,446-A

OPERATOR: License # 6127  
Name Taurus Oil Company  
Address P.O. Box 981  
City/State/Zip Hays, Kansas 67601  
Contact Person Jeff Koron  
Phone 913-628-1727

NE-NE-NE (location) Sec 26 Twp 12 S, Rge 20  
4950 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section  
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5145  
Name Dreiling Oil Company, Inc.  
City/State Victoria, Kansas

Nearest lease or unit boundary line 330 feet.  
County Ellis  
Lease Name King Well# 1-14  
Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no

Well Drilled For: Well Class: Type Equipment:  
 Oil  Swd  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Depth to Bottom of fresh water 100 feet  
Lowest usable water formation Dakota  
Depth to Bottom of usable water 900 feet  
Surface pipe by Alternate: 1  2   
Surface pipe ~~is~~ set 259 feet  
Conductor pipe if any required feet  
Ground surface elevation 2207 KB feet MSL  
This Authorization Expires 3-4-85

If OWWO: old well info as follows:  
Operator Frontier Oil Company  
Well Name King #1  
Comp Date 3-3-78 Old Total Depth 3909'  
Projected Total Depth 3875' feet  
Projected Formation at TD Cong  
Expected Producing Formations Marmaton

Approved By 9-4-84 [Signature]

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

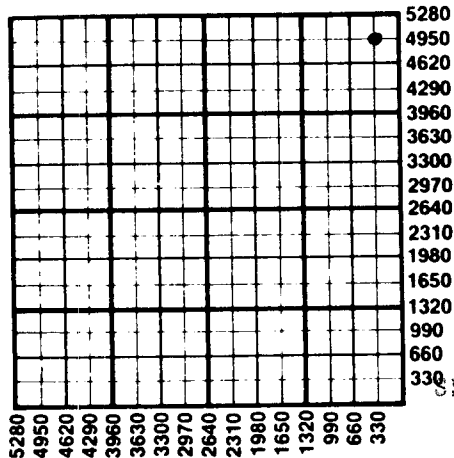
Date 9-1-84 Signature of Operator or Agent [Signature]

Title OWNER  
MHC/HOHE 9/4/84

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

**A Regular Section of Land  
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below the plug, and sealable water to surface within 120 days of spud date.

STATE CORPORATION COMMISSION

SEP 04 1984  
9-4-1984  
CONSERVATION DIVISION  
Wichita, Kansas

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238