

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

15-195-21734-00-00

Starting Date: June 20 1985
month day year

API Number 15- 195-21, 734
SE NE NW Sec 4 Twp 12 S, Rge 21 East
(location) West

OPERATOR: License # 5063
Name Energy Exploration, Inc.
Address 1002 South Broadway
City/State/Zip Wichita, Kansas 67211
Contact Person Brad D. Lehl
Phone (316) 267-7336

4290
2970 Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5422
Name Abercrombie Drilling, Inc.
City/State Wichita, Kansas 67202

Nearest lease or unit boundary line 330 feet.
County Trego
Lease Name Deutscher (North) Well# 1
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infill Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 100 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 925 ~ 1000 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 250 feet
Conductor pipe if any required - feet
Ground surface elevation 2329 feet MSL
This Authorization Expires 12-7-85
Approved By 6-7-85 R.A.

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 4050 feet
Projected Formation at TD Arbuckle
Expected Producing Formations Lansing, Marmaton, Arbuckle

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 6-4-85 Signature of Operator or Agent *Brad D. Lehl* Title

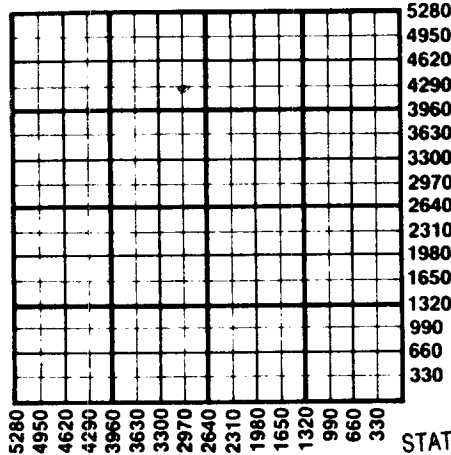
MHC/MOHE 6-7-85
President

Production casing will be cemented from below the usable water to the surface immediately if production casing is to be set 6-6-85

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED
STATE CORPORATION COMMISSION

6-5-1985
JUN 07 1985

CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238