

EFFECTIVE DATE: 10-29-90 15-051-24705-00-00

P.U.

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

October 29, 1990

SW - SW SW Sec 33 Twp 12 S, Rg 19W East West

Expected Spud Date month day year

OPERATOR: License # 5088
Name: John Jay Darrah, Jr.
Address: 412 E. Douglas, Suite One
City/State/Zip: Wichita, KS 67202
Contact Person: Bo Darrah
Phone: 316/263-2243

CONTRACTOR: License #: 5783
Name: Galloway Drilling Co., Inc.

Well Drilled For: Well Class: Type Equipment:
 Oil ... Inj ... Infield Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal Wildcat ... Cable
... Seismic; ... # of Holes

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? ... yes no
If yes, total depth location: _____

330 feet from South line of Section
4950 feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

County: Ellis
Lease Name: Koons Well #: 1
Field Name: Wildcat

Is this a Prorated Field? ... yes no

Target Formation(s): Arbuckle
Nearest lease or unit boundary: 330'

Ground Surface Elevation: 2180 feet MSE
Domestic well within 330 feet: ... yes no

Municipal well within one mile: ... yes no
Depth to bottom of fresh water: 500'

Depth to bottom of usable water: 930'
Surface Pipe by Alternate: ... 1 ... 200'

Length of Surface Pipe Planned to be set: N/A
Length of Conductor pipe required: _____

Projected Total Depth: 3850'
Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:
... well ... farm pond other

DWR Permit #: _____
Will Cores Be Taken?: ... yes no

If yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 10/23/90 Signature of Operator or Agent: John Jay Darrah, Jr. Title: Operator

FOR KCC USE:
API # 15-051-24705
Conductor pipe required None feet
Minimum surface pipe required 100 feet per Alt.
Approved by: mlw 10-24-90
EFFECTIVE DATE: 10-29-90
This authorization expires: 4-24-91
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____



RECEIVED
STATE CORPORATION COMMISSION
10-23-1990
OCT 27 1990
CONSERVATION DIVISION
Wichita, Kansas
33 12 1990

REMEMBER TO:

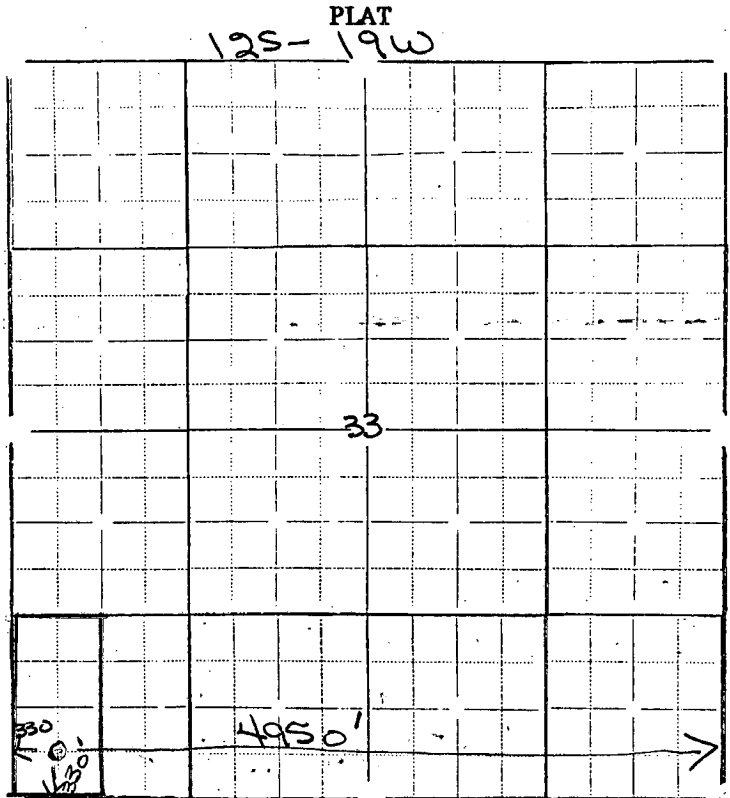
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR John Jay Darrah, Jr. LOCATION OF WELL:
 LEASE Koons 330 feet north of SE corner
 WELL NUMBER #1 4950 feet west of SE corner
 FIELD Wildcat W/2 SW 1/4 33 T 12 R 19 W
 COUNTY _____
 NO. OF ACRES ATTRIBUTABLE TO WELL 80 IS SECTION X REGULAR _____ IRREGULAR?
 DESCRIPTION OF ACREAGE W/2 SW 1/4 IF IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission; Wildcat
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent John Jay Darrah, Jr.
 Date 10/23/90 Title Operator

10/23/90
 4950