

CARD MUST BE TYPED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

State of Kansas

15-051-24286-00-00

CARD MUST BE SIGNED

Starting Date: 8 15 85 month day year

API Number 15- 051-24,286

OPERATOR: License # 9394 Name D. Oil, Inc. Address Box 278 City/State/Zip Victoria, KS 67671 Contact Person Alfred J. Dreiling Phone 913-735-9225

SE SW SE Sec 4 Twp 12 S Rge 19 West (location)

330 Ft North from Southeast Corner of Section 1650 Ft West from Southeast Corner of Section (Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5145 Name Dreiling Oil, Inc. City/State Victoria, KS 67671

Nearest lease or unit boundary line 330 feet. County Ellis

Lease Name LeCuyer Well# 1

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment: Oil Swd Infield Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 75 feet Lowest usable water formation Dakota Depth to Bottom of usable water 475 250 feet

Surface pipe by Alternate: 1 2 Surface pipe to be set 200 feet Conductor pipe if any required Ground surface elevation feet MSL

This Authorization Expires 2-7-86 Approved By 8-7-85

If OWWO: old well info as follows: Operator Well Name Comp Date Old Total Depth Projected Total Depth 3900' Projected Formation at TD Arbuckle Expected Producing Formations

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications. \*\* will circulate cement from Anhydrite after completion

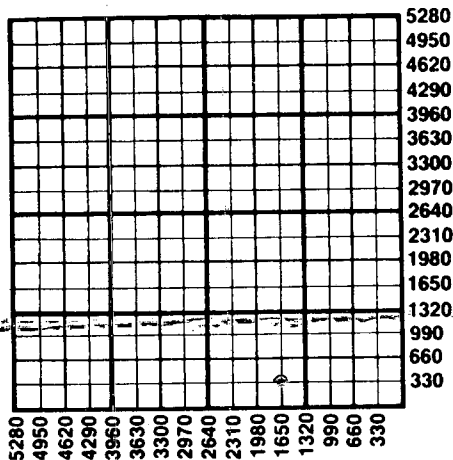
Date 8-6-86 Signature of Operator or Agent Title Operator

RC4 for KOME

Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED  
 8-7-1985  
 AUG 7 1985  
 STATE CORPORATION COMMISSION

**A Regular Section of Land**  
**1 Mile = 5,280 Ft.**



**Important procedures to follow :**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202  
 (316) 263-3238