

STATE OF KANSAS  
STATE CORPORATION COMMISSION

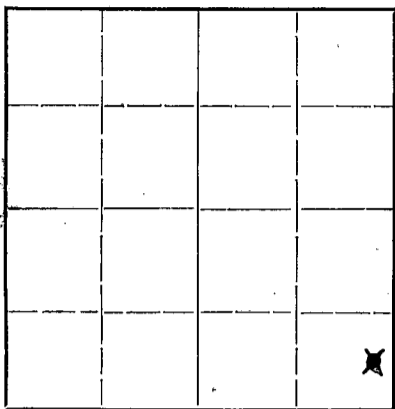
Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

15-051-04591-00-00  
WELL PLUGGING RECORD

OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plugging  
off formations.

NORTH



Locate well correctly on above  
Section Plat

Ellis County. Sec. 15 Twp. 12 Rge. (E) 18 (W)  
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. CE 1/2 - SE - SE -  
Lease Owner. Doley Oil Company  
Lease Name. Wl H. Byers Well No. 1  
Office Address. Box 473, Hays, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Dry hole  
Date, well completed June 6, 1941 19  
Application for plugging filed June 6, 1941 19  
Application for plugging approved June 9, 1941 19  
Plugging Commenced June 6, 1941 19  
Plugging Completed June 10, 1941 19  
Reason for abandonment of well or producing formation Dry hole

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well. B. T. Alexander  
Producing formation. none Depth to top 3780 Bottom Total Depth of Well 3780 Feet  
Show depth and thickness of all water, oil and gas formations.

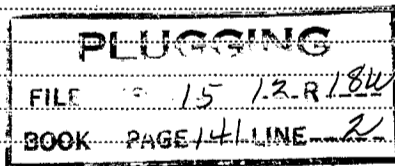
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
sand and shale	water	515	1085	8-5/8"	1263ft.	none
				Note: this casing was cemented from top to bottom with 325 sacks of cement containing 5 sacks of aquajell.		

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Eleven pound mud was circulated thru drill pipe at bottom of hole and circulated each 500 ft. as drill pipe was pulled out. Hole was full of mud. A wood plug was pushed down to the bottom of the surface pipe at 1263 ft. and 1/3rd. yard of chat was placed on top of the wood plug. Nine sacks of cement were pumped to bottom above the plug, thru the drill pipe, and the drill pipe was pulled out of the hole and the hole was filled close to the top with mud. Six sacks of cement were poured in the hole, filling it to within six feet of the surface, the hole having been bridged at the top of the mud column 26 ft. below the surface.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Doley Oil Company  
Address. Box 473  
Hays, Kansas

STATE OF KANSAS, COUNTY OF ELLIS, ss.  
E. DeWitt Doley (employee of owner) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) E. DeWitt Doley  
Superintendent  
Box 473 Hays, Kansas (Address)



SWORN to before me this 21<sup>st</sup> day of Oct. 14, 1941.  
Notary Public.

15-051-04591-00-00

WELL LOG

H. W. BEERS #1. C <sup>1</sup>/<sub>2</sub> SE-<sup>5</sup>/<sub>E</sub>-15-12-18W,  
Ellis County, Kansas.

OPERATOR: DOLEY OIL CO., Hayes, Kans.  
CONTRACTOR: The Triangle Drlg. Co. Wichita, Kans.

Commenced, : May 21, 1941  
Completed June 7, 1941.

0 - 25	Surface Clay
25- 80	Lime
80- 105	Clay & Gravel
105- 175	Shale
175- 515	Shale & Shells
515- 570	Sand
570- 625	Sand & shale
525- 671	Sand
671- 814	Shale-shells-Sand
814- 925	Shale-Shells
925- 1085	Sand
1085-1170	Shale-Red
1170-1215	Shale-shells- Pyr. of Iron
1215-1260	Shale ( set $\frac{5}{8}$ " 1263 w/325 Sac cement
1263-1390	Red Bed- shells
1390-1423	shale
1423-1467	anhydrite
1467-1670	shale
1670-1785	shale- shells
1785-1920	salt-shale
1920-2003	shale-salt shells
2003-2266	Lime-shale
2266-2290	Lime
2290-2310	sandy lime- shale
2310-2360	lime
2360-2420	lime & shale
2430-2540	lime
2540-2555	Lime & shale
2555-2610L	Lime
2610-2625	shale
2625-2700	lime broken
2700-2760	lime & shale
2760-2790	lime
2790-2934	Lime-shale
2934-2955	Shale-shells
2955-2970	shale-lime
2970-2980	lime
2980-3010	
3010-3050	Lime-shale
3050-3130	shale-lime
3130-3250	lime
3250-3285	lime chert
3285- 3400	Lime
3400-3420	shale-lime
3420-3455	lime
3455-3464	shale
3464-3682	lime
3682-3710	conglomerate
3710-3728	Var. Color mud.
3728-3780	cherty conglomerate.

PLACING  
 FILE 15 12-RL84  
 BOOK PAGE 141 LINE 2

15-051-04591-00-00  
 6-23-1941  
 JUN 23 1941  
 STATE CORP. COMMISSION  
 OIL & GAS