

DESCRIPTION OF WELL AND LEASE

Form ACO-1 (7-84)

Sec. 25. Twp. 12. Rge. 17. W.

Operator Name D-Oil, Inc. Lease Name Brungardt Well# 1 SEC 25 TWP 12 RGE 17 ☒ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

☒ Yes ☐ No
☐ Yes ☐ No
☐ Yes ☐ No

Formation Description
☐ Log ☒ Sample

Name Top Bottom

Top Soil 0' 80'
Shale 80' 222'
Shale & Sand 222' 735'
Sand 735' 860'
Shale 860' 1212'
Anhy. 1212' 1247'
Shale 1247' 1973'
Lime & Shale 1973' 2925'
Lime 2925' 3627'
T.D. 3627'

ANHYDRITE 1212 1247
TOPEKA 2994
HCEBNER 3242
TORONTO 3265
LANDING KC 3289
KC BASE 3522
ARBUCKLE 3519

DST #1 60-30-60-30
RECOVERED 140' DRILLING MUD
FLOW PRESSURES 67-67 & 106-106
SHUT IN PRESSURES 926 & 830

No Logs

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"		217'	Class A	135	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
size set at		packer at					
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: ☐ vented
☐ sold
☐ used on lease

METHOD OF COMPLETION
☐ open hole ☐ perforation
☐ other (specify)

PRODUCTION INTERVAL

☐ Dually Completed.
☐ Commingled

