

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # Applied for EXPIRATION DATE \_\_\_\_\_

OPERATOR Giebler Brothers API NO. unknown

ADDRESS \_\_\_\_\_ COUNTY Ellis

FIELD Schmeidler

\*\* CONTACT PERSON Francis J. Giebler PROD. FORMATION Kansas City

PHONE 913 483 2628

PURCHASER Sold Sherif Sale to F.J. Giebler LEASE Karlin E/2 of Se/4 of Sec. -

ADDRESS 53 South Kansas St., WELL NO. 30.12S-17W. one

Russell, Kansas 67665

DRILLING Plainville Oil Well Service 334 Ft. from East Line and

CONTRACTOR \_\_\_\_\_ Ft. from \_\_\_\_\_ Line of

ADDRESS 810 N. Washington the (Qtr.) SEC 30 TWP 12 RGE 17 (E) (W)

Plainville, Kansas

PLUGGING Sun Cementing Co. Hays, Kansas WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS Hays, Kansas 67601 KCC \_\_\_\_\_

TOTAL DEPTH 3715 PBTD \_\_\_\_\_ KGS \_\_\_\_\_

SPUD DATE 10-21-80 DATE COMPLETED \_\_\_\_\_ SWD/REP \_\_\_\_\_

ELEV: GR 2109 DF Power Swivel KB \_\_\_\_\_ PLG. \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented \_\_\_\_\_ DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

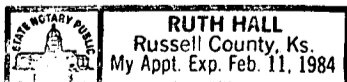
A F F I D A V I T

Francis J. Giebler, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

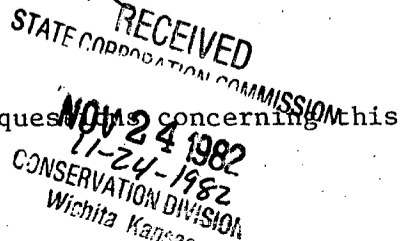
Francis J. Giebler  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23<sup>rd</sup> day of Nov., 1982.



Ruth Hall  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: \_\_\_\_\_



\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Giebler Brothers LEASE Karlin

SEC. 30 TWP. 12 SRGE. 17 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. one

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p><input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.</p> <p>This well I plugged was the washdown Giebler Bros. had done in October 1980, and the depth was 3,775 ft. The well log I sent in (you received Oct. 25th.) will show at what depth plugs were set.</p> <p>The well was originally drilled by Tom Dreiling</p>				

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD		
Amount and kind of material used	Depth interval treated	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production - I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations