•	·
TYPE AFFIDAVIT OF COMPLETION FO	RM ACO-1 WELL HISTORY Compt
(Rules 82-3-130 and 82-3-107) This form shall be filed with the Kansas Corporation Derby Building, Wichita, Kansas 67202, within nine completion of a well, regardless of how the well well well well with the completion of a well, regardless of how the well well well well.	was completed.
FOR INFORMATION REGARDING THE NUMBER OF COPIES TO REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), Letter requesting confidentiality attached.	SIDE TWO (2) OF THIS FORM.
C Attach ONE COPY of EACH wireline log run (i.e gamma ray neutron log etc.)***Check here if NO log	gs were run V.
PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, LATER BECOMES AVAILABLE, SUBMIT BY LETTER.	
LICENSE # 9394 EXPIRATION DATE	
	API NO. 15-051-23,877
ADDRESS P. O. Box 278.	COUNTYEllis
Victoria, KS 67671	
** CONTACT PERSON ALFRED J. DREILING	
PHONE 913 735 9225	Indicate if new pay.
PURCHASER	LEASELeikam
ADDRESS	WELL NO. 1
	WELL LOCATION NW NE SE
DRILLING Dreiling Oil, Inc.	2310 Ft. from South Line and
DRILLING Dreiling Oil, Inc. CONTRACTOR	990 Ft. from East Line of
ADDRESS Box 1000	the SE (Qtr.) SEC 36 TWP 12 RGE 17 (V
Victoria, KS 67671	
PLUGGING Dreiling Oil, Inc.	WELL PLAT (Office Use Onl
CONTRACTOR ADDRESS Box 1000	KCC V/
Victoria, KS 67671	KGS V
TOTAL DEPTH 3615', PBTD Et	SWD/REP_PLG.
SPUD DATE 5-21-84 DATE COMPLETED 5-27-84	36
ELEV: GR 2050' DF 2052' KB 2055'	- NGPA
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.	
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	
Amount of surface pipe set and cemented 215'	DV Tool Used?
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circl	le ONE) - Oil, Shut-in Gas, Gas,
Dry, Disposal, Injection, Temporarily Abandoned. Completion Other completion	
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	ONS PROMULGATED TO REGULATE THE OIL
AFFIDAVIT ALERED J DREILING, be	aing of lawful ago, homely compiles
that:	ing or lawful age, hereby certifies
I am the Affiant and I am familiar with the co	ontents of the foregoing Affidavit

ALEREDJ	DREILING	_,	being	of	lawful	age,	hereby	certifies
that:					•			

The statements and allegations contained therein are

SUBSCRIBED AND SWORN TO BEFORE ME this

1Hh

1984.

PAUL GROSS
BTATE NOTARY PUBLIC
Filis County, Kansas
My Appt. Expires April (98

MY COMMISSION EXPIRES: April 1988

** The person who can be reached by phone regarding any questions spancerning this information.

**Conservation Division*

Side TWO OPERATOR D-O	il, Inc.		LEASE	NAME Leik	am	sec 36	TWP 12	RGE	17 (W	
FILL IN WELL I	NFORMATION	AS REOU		WELL ?	40 T	-,				
show all import	tant zones	of porosi	ty and co	ontents th	nereof;				arkers,	
cored intervals	ow all important zones of porosity and contents thereof; red intervals, and all drill-stem tests, including depth terval tested, cushion used, time tool open, flowing and					logs run, or other Descriptive information				
interval tested shut-in pressu	l, cushion of	used, tim coveries.	ie toor o	pen, Ilow	ruk and	2000		•		
Formation desci	ription, co	ntents, e	tc.	Тор	Bottom	Ne	ıme		Depth	
	,			i .				ĺ		
	if no Drill					1				
	if samples		logical Survey.		601			-		
Post Rock		L.	our vey.	0' 60'	60' 217'	1		İ		
Shale Shale				217'	370					
Shale				370'	750'					
Sand	•			750'	860'					
Shale Anhy.				860' 1222'	1222' 1258'		÷	İ	٠	
Shale				1258'	1792'			Ì		
Shale		V		1792'	2025'					
Lime & Shal				2025'	2293'			ł		
Lime & Shal Shale & Lin		· ·		2293' 2550'	2550 ' 2743 '		•			
Lime & Shal			يد ع	2743'	3017'					
Lime & Shal				3017'	3212'	1				
Lime & Shal	.e	•		3212'	3356'					
Lime	4			3356' 3400'	3400' 3423'					
Lime Lime				3423'	3510'			.		
Lime				3510'	3580'					
Lime				3580'	3615'					
T.D.				3615'						
SAMPLE TO	₽\$				1			ł		
ANHUDRI	τ <u>ε</u>			2221						
HEEBNER	. _	•		3008 3244 327 5		-		İ		
CONGLONER	-	· ·		3302	3557			-		
DST #1 33	28-34-00	30-4	5-30-45	, 60' HU	שיהש ציבים	.12				
IFP 63. DST #2 34	-63, 131 40-350	1072, 1	FFP 73	-73, FS	5IP 56"	1		1		
IFP 13.	·84, = 51	P987	EFF	94-94, F	51P 94	<				
If additional	space is n	eeded us	e Page 2	<u> </u>	<u> </u>					
Report of all strin				· CAULTY	G RECORD	(New) o	r (Used		nd percent	
Purpose of string	Size hole drilled	Sixe casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement		iacks	odditives		
Surface	12 1/4"	8 5/8''		215'	common		135			
							-			
			<u> </u>							
			ľ							
		1	1	1						
	LINER RECO	RD Socks c	·o-mant	Shots	· · · · · · · · · · · · · · · · · · ·	Size & ty			interval	
Top, ft.	Bottom, ft.	Jack's 6	ement	3,013		3,26 0 191				
	TUBING REC	ORD								
Size	Setting depth	Packer	set at			·				
And the second s	ر پرسپریسی							ay any any	·.	
		ACID, FRACT	TURE, SHOT,	CEMENT SQI	JEEZE RECORD			 ;		
	Amo	unt and kind of	material used				Depth	interval t	reated	
	,									
			· ····= · · · ·	-	A 1134 M	_				
					PAUL G	<u> </u>				
:				स स्थापन	Ellis County			المستعدة والمستعدد		
Date of first production		Produci	ng method (flo	wing, pumping, g	as Jiff, etc.)	Variation of the second	Gra v	ity		
Estimated	Oil		Gas		Water		·	il ratio		
Production-I	P. 17 6	ь	bis.	·	MCF	%	bbis.		CFPI	
1	ed, used on lease or	ь	bis.		MCF	%	bbls.		CFPI	

ALL MARKET

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