

TYPE

Compt. X

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5258 EXPIRATION DATE June 30, 1985

OPERATOR Messman-Rinehart Corporation API NO. 15-051-23,548

ADDRESS 500 Bitting Building COUNTY Ellis
Wichita, Kansas 67202 FIELD Reed NW

** CONTACT PERSON J. A. Gilliland PROD. FORMATION Lansing
PHONE 316-263-4211

PURCHASER Permian Corporation LEASE Karlin

ADDRESS P. O. Box 1183 WELL NO. 5
Houston, Tx., 77001 WELL LOCATION Apx. SW/4 SW/4 SE/4

DRILLING Red Tiger Drilling Company 450 Ft. from South Line and
CONTRACTOR 1720 KSB Building 2310 Ft. from East Line of
ADDRESS Wichita, Kansas 67202 the SE (Qtr.) SEC31 TWP12S RGE 17W

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 3,660' PBDT
SPUD DATE 10/9/83 DATE COMPLETED 10/17/83
ELEV: GR 2,070' DF KB 2,075'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~ATF~~) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 275' DV Tool Used?

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C. B. Rinehart

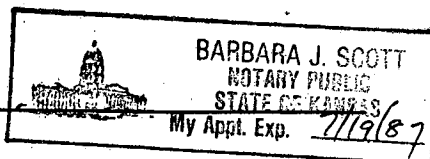
that: , being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

C. B. Rinehart
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of July, 19 84.

MY COMMISSION EXPIRES:



Barbara J. Scott
(NOTARY PUBLIC)

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

7-24-1984
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO
OPERATOR

Messman-Rinehart Corporation LEASE Karlin

ACO-1 WELL HISTORY
SEC. 31 TWP. 12S RGE. 17W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 5

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			Electric Log Tops	
X Check if samples sent to Geological Survey			Anhydrite	1293' (+782)
			Topeka	3066' (-991)
			Queen Hill	3230' (-1155)
			Heebner	3305' (-1230)
			Toronto	3327' (-1252)
			Lansing	3350' (-1275)
			Gonglomerate	3592' (-1517)
			Arbuckle (not reached)	
Shale (rock)	0	285		
Sand & Shale	285	775		
Sand	775	951		
Shale	951	1190		
Red Bed & Shale	1190	1294		
Anhydrite	1294	1336		
Shale	1336	2054		
Shale & Lime Streaks	2054	2285		
Shale & Lime	2285	3139		
Lime & Shale	3139	3259		
Shale & Lime	3259	3339		
Lime	3339	3660		
RTD		3660		

Drill Stem Test No. 1 - 3303-70' - Tool open 20", SI 30", open 1 hr., SI 45", good blow thru test, recovery as follows:
 30' - 50% mud, 15% wtr., 15% oil, 20% gas
 60' - 50% mud, 15% wtr., 25% oil, 10% gas
 60' - 20% mud, 15% wtr., 45% oil, 20% gas
 60' - 10% mud, 10% wtr., 55% oil, 25% gas
 IBHP 561#, FP 57-79#, FBHP 614#, Temp. 110^o
 (shut-in pressure still building)

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	281'	Common	175	3% C.C., 2% Ge
Production	7 7/8"	5 1/2"		3,659'	Common	125	8% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	3/8"	3329-3331
					3353-55
					3366-70
					3377-80
					3424-28
					3511-14
					3528-32
					3572-76

TUBING RECORD

Size	Setting depth	Pecker set at
2-3/8" O.D.	3497'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2750 gal. 15% acid	3574, 3530, 3512, 3483
5000 gal. 15% acid	3424-28, 3377-80, 3366-70, 3353-56
250 gal. 15% INS acid, 750 gal. 15% Potulson	3329-33

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
May 1, 1984	Pumping	

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio	CFPB
10 BOPD	bbls.	bbls.	MCF	%	bbls.

Disposition of gas (vented, used on lease or sold) Perforations