

15-051-22844-00-00

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR American Energies Corporation

API NO. 15-051-22844

ADDRESS 575 Fourth Financial Center

COUNTY Ellis

Wichita, Kansas 67202

FIELD W.C.

**CONTACT PERSON _____

PROD. FORMATION _____

PHONE _____

LEASE Patrick

PURCHASER _____

WELL NO. #1

ADDRESS _____

WELL LOCATION SW SW SE

DRILLING Buffalo Drilling Co., Inc.

330 Ft. from SOUTH Line and

CONTRACTOR _____

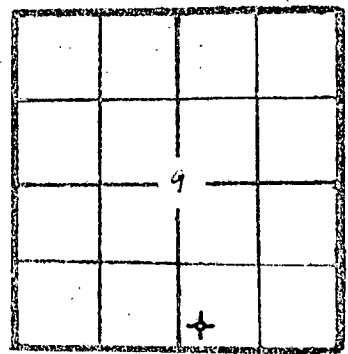
330 Ft. from WEST Line of

ADDRESS 435 Page Court, 220 W. Douglas

the SE/4 SEC. 9 TWP. 12S RGE. 18W

Wichita, Kansas 67202

PLUGGING Same



WELL PLAT

CONTRACTOR _____

ADDRESS _____

KCC
KGS
MISC _____
(Office Use)

TOTAL DEPTH 3855' PBTD _____

SPUD DATE 1-26-82 DATE COMPLETED 2-3-82

ELEV: GR 2189 DF _____ KB 2194

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS _____

(New) / (Used) casing.

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	207'	60/40 poz.	140 sx.	3% cc., 2% gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

RECEIVED
STATE CORPORATION COMMISSION
2-19-1982
FEB 19 1982

CONSERVATION DIVISION
Wichita, Kansas

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
--------------------------	---	---------

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
---------------------------------	-----------	---------	---------	---------------------	------

Disposition of gas (vented, used on lease or sold) _____ Perforations _____

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water, _____ ing stratum NA Depth _____

Estimated height of cement behind Surface Pipe Cement circulated

DV USED? _____

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth																												
@3702', DST #1 3669'-3702', 30-30-30-30, Wk. Bl. for 8"; Rec. 30' M, w/oil specs in the tool. Hydrostatic press. 1942 & 1932, IFP showed plugging, FFP 62-64#, FSIP 145#, Temp. 108°, Plugging during initial opening.																																
<div style="display: flex; justify-content: space-between;"> <div style="border: 1px solid black; padding: 5px;"> <p>Electric Log</p> <table border="1"> <tr><td>Anhy</td><td>1468</td><td>+782</td><td>+10</td></tr> <tr><td>Top</td><td>3168</td><td>-974</td><td>+5</td></tr> <tr><td>Heeb</td><td>3423</td><td>-1229</td><td>+6</td></tr> <tr><td>Lsg.</td><td>3471</td><td>-1277</td><td>+6</td></tr> <tr><td>Cgl.</td><td>3756</td><td>-1562</td><td>+2</td></tr> <tr><td>Arb.</td><td>3804</td><td>-1610</td><td>+2</td></tr> <tr><td>LTD</td><td>3850</td><td></td><td></td></tr> </table> </div> <div style="text-align: right;"> <p>MICHAEL KROGER CONSERVATION DIVISION FEB 10 1982 SIVIE CONDUIT BECHARD</p> </div> </div>					Anhy	1468	+782	+10	Top	3168	-974	+5	Heeb	3423	-1229	+6	Lsg.	3471	-1277	+6	Cgl.	3756	-1562	+2	Arb.	3804	-1610	+2	LTD	3850		
Anhy	1468	+782	+10																													
Top	3168	-974	+5																													
Heeb	3423	-1229	+6																													
Lsg.	3471	-1277	+6																													
Cgl.	3756	-1562	+2																													
Arb.	3804	-1610	+2																													
LTD	3850																															

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS, RONALD

S. SCHRAEDER OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operations Manager (~~FOR~~)(OF) AMERICAN ENERGIES CORPORATI

OPERATOR OF THE PATRICK LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 3rd DAY OF FEBRUARY, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Ronald S. Schraeder

SUBSCRIBED AND SWORN BEFORE ME THIS 11th DAY OF FEBRUARY 1982

MY COMMISSION EXPIRES: JUNE 13, 1982

Nancy P. Lampros
NOTARY PUBLIC
Nancy P. Lampros

