

15-051-2314-00-00

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5804 EXPIRATION DATE June 30, 1983

OPERATOR Dreiling Ltd. of Colorado API NO. 15-051-23,114

ADDRESS 410 - 17th St., Suite 1140 COUNTY Ellis

Denver, Colorado 80202 FIELD

** CONTACT PERSON Floyd H. Hoffman PROD. FORMATION
PHONE (303) 623-6144

PURCHASER None LEASE Baker

ADDRESS WELL NO. 2

DRILLING C and R Drilling Co. WELL LOCATION SW NE SW

CONTRACTOR Ft. from Line and

ADDRESS 410 - 17th St., Suite 1140 Ft. from Line of

Denver, Colorado 80202 the (Qtr.) SEC 10 TWP 12 RGE 18 W

PLUGGING Halliburton WELL PLAT (Office Use Only)

CONTRACTOR Hays, Kansas

ADDRESS KCC KGS SWD/REP PLG.

TOTAL DEPTH 3780' PBTD

SPUD DATE 8-27-82 DATE COMPLETED 9-4-82

ELEV: GR 2193 DF KB 2198

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 207' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Floyd H. Hoffman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of Floyd H. Hoffman] (Name)

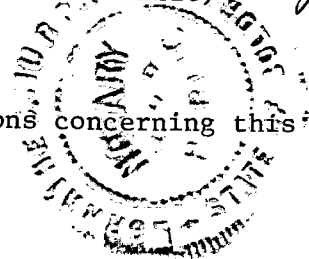
SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of September, 19 82.

[Signature of Lorraine C. Murphy] (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 9-2-83 RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas



OPERATOR Dreiling Ltd. of Colo. LEASE Baker SEC. 10 TWP. 12 RGE. 18

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Welex Gamma Ray-neutron-guard				
ANHYDRITE	1454	1500	ANHYDRITE	1454
TOPEKA-Shale and limestone	3165	3423	TOPEKA	3165
HEEBNER-Shale and limestone	3423	3443	HEEBNER	3423
TORONTO-Limestone and shale	3443	3470	TORONTO	3443
LANSING-Limestone and shale	3470	3712	LANSING	3470
BASE L-KC-Varicolored shale, chert and limestone	3689	3745	BASE L-KC	3689
ARBUCKLE-Dolomite	3745	R.D.	ARBUCKLE	3745
NO TESTS				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24#	207	Common	150	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Gas	Water %
Disposition of gas (vented, used on lease or sold)	Perforations	Gas-oil ratio