

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

5

API NO. 15-051-24505

County, Ellis

N/2.. NW.. NE.... Sec. 29.. Twp. 12.. Rge. 19... East
XX West

4950.... Ft North from Southeast Corner of Section
1980.... Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

Lease Name... Crathorne... Well #... 1

Field Name.....

Producing Formation.....

Elevation: Ground..... 2171..... KB. 2176

Operator: License # 4656
Name Davis Petroleum, Inc.
Address Route 1, Box 183-B
City/State/Zip Great Bend, KS 67530

Purchaser.....

Operator Contact Person L. D. Davis
Phone 316-793-3051

Contractor: License # 5864
Name Lobo Drilling Company

Wellsite Geologist Larry Friend
Phone 316-265-2228

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

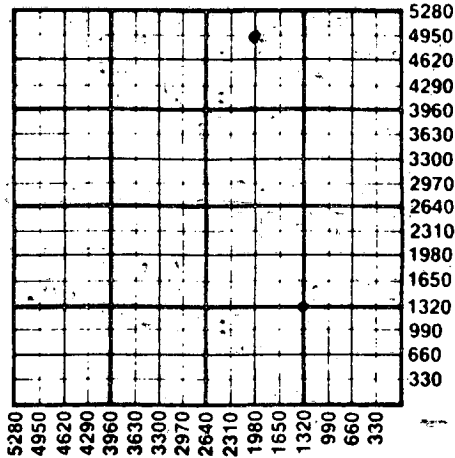
Drilling Method:
 Mud Rotary Air Rotary Cable

9-12-87 9-18-87 9-18-87
Spud Date Date Reached TD Completion Date

3879
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 260 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal; Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 1320 Ft North from Southeast Corner
(Stream, pond etc) 1320 Ft West from Southeast Corner
Sec 16 Twp 12 Rge 19 East XX West

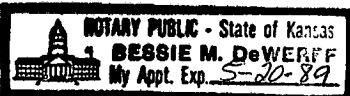
Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. D. Davis
Title President Date 9-29-87

Subscribed and sworn to before me this 29 day of September 1987
Notary Public Bessie M. DeWerff
Date Commission Expires 5-20-89



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
STATE CORPORATION COMMISSION
105-1987
OCT 5 1987
(Specify)

Sec 19 Twp 12 Rge 19

Operator Name Davis Petroleum, Inc. Lease Name Crathorne Well # 1

Sec. 29 Twp. 12 Rge. 19 East West County Ellis

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

DST #1 3517-3532 Lsg B Zone Time: 15-15-15-15
Blow: Weak surface blow, died in 5 min.
Recovery: 10' Drilling Mud
IFP: 54-45 FFP: 54-54
ISIP: 990 FSIP: 990

Table with 3 columns: Name, Top, Bottom. Rows include Anhy., Heeb, L. K/C, Base K/C, Arb., Log TD with corresponding depth values.

DST #2 3530 - -3553 Lansing CD
Times: 15-15-15-15
Blow: Weak Surface blow, died in 10 min.
Recovery: 10' oil specked mud, free oil on tool
IFP: 64-54 FFP: 64-54
ISIP: 54 FSIP: 54

DST #4 3653-3729
Times: 20-20-20-20
Blow: 1st open: weak dec. blow (flushed tool)
2nd open: no blow
Recovery 10' DM
IFP 73-73 FFP 82-82
ISIP 641 FSIP 641

DST #3 3610 - 3654 140 & 160 Zone
Times: 15-15-15-15
Blow: 1st open: weak surf. blow died in 3 min.
2nd open: no blow
Recovery: 5' DM little oil on tool
IFP: 64-54 FFP: 64-54
ISIP: 54 FSIP: 64

Form sections: CASING RECORD (New/Used), PERFORATION RECORD (Shots Per Foot, Footage), TUBING RECORD (Size, Set At, Packer at, Liner Run), Date of First Production, Producing Method, Estimated Production (Oil, Gas, Water, Gas-Oil Ratio, Gravity).

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Open Hole [] Perforation [] Solid [] Other (Specify) [] Used on Lease [] Dually Completed [] Commingled

