

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 051-24,768 ✓

County Ellis
Approx. NW of _____ E
NW - SE - NW - _____ Sec. 29 Twp. 12S Rge. 19 X W

3860 ✓ Feet from S/N (circle one) Line of Section
3810 ✓ Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Furthmeyer ✓ Well # 1

Field Name _____

Producing Formation _____

Elevation: Ground 2164' KB 2169'

Total Depth 3886' PBDT _____

Amount of Surface Pipe Set and Cemented at 207 Feet

Multiple Stage Cementing Collar Used? _____ Yes _____ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Air Dry
(Data must be collected from the Reserve Pit)

Chloride content 7000 ppm Fluid volume 3205 bbls

Dewatering method used Air Dry and Backfill

Location of fluid disposal if hauled offsite: _____

Operator Name Co-Kan Resources

Lease Name Furthmeyer License No. 03091

NW Quarter Sec. 29 Twp. 12S S Rng. 19 E W

County Ellis Docket No. 2

Operator: License # 3091

Name: Co-Kan Resources

Address P. O. Box 854

City/State/Zip Hays, KS 67601

Purchaser: _____

Operator Contact Person: Joel Maska

Phone (913) - 625-6388

Contractor: Name: Emphasis Oil Operations

License: 8241

Wellsite Geologist: Ron Nelson

Designate Type of Completion
 New Well _____ Re-Entry _____ Workover _____

_____ Oil _____ SWD _____ S1OW _____ Temp. Abd.
_____ Gas _____ ENHR _____ SIGW
 Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBDT
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____

11/14/91 11/21/91
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

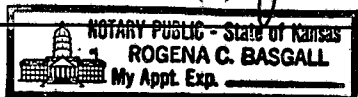
Signature Joel Maska

Title Operator Date 12-9-91

Subscribed and sworn to before me this 9th day of December 19 91.

Notary Public Rogena C. Basgall

Date Commission Expires _____



K.C.C. OFFICE USE ONLY

--F-- Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

RECEIVED Distribution
STATE CORPORATION COMMISSION SUD/Rep _____ NGPA
KANSAS COMMISSION Plug _____ Other _____
(Specify)

DEC 12 1991
12-12-1991

4-7-94

PI

Operator Name Co-Kan

Lease Name Furthmeyer Well # 1

Sec. 29 Twp. 12S Rge. 19
 East
 West

County Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Log Formation (Top), Depth and Datum Sample

Samples Sent to Geological Survey Yes No

Name Furthmeyer Top 0 Datum 3886'

Cores Taken Yes No

SEE ATTACHED

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used Production							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2	8 5/8	-20#	207'	60/40poz	140-sks	3% cc 2% ge

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease. (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

15-051-24768-00-00
TRILOBITE TESTING COMPANY

P.O. Box 362 • Hays, Kansas 67601

ORIGINAL

Drill-Stem Test Data

Well Name #1 FURTHMEYER Test No. 1 Date 11/19/91
Company COKAN RESOURCES Zone Tested KS CITY "C-F"
Address P.O. BOX 854 HAYS KANSAS 67601 Elevation 2169
Co. Rep./Geo. RON NELSON Cont. EMPHASIS RIG #6 Est. Ft. of Pay _____
Location: Sec. 29 Twp. 12S Rge. 19W Co. ELLIS State KS

Interval Tested 3516-3587 Drill Pipe Size 4.5 XH
Anchor Length 91 Wt. Pipe I.D. - 2.7 Ft. Run _____
Top Packer Depth 3511 Drill Collar - 2.25 Ft. Run _____
Bottom Packer Depth 3516
Total Depth 3587

Mud Wt. 9.5 lb / gal. Viscosity 42 Filtrate 9.5

Tool Open @ 8:07 AM Initial Blow (SLID TOOL 4' WHEN OPENED -2" BLOW BUILDING TO 4")

Final Blow NO BLOW

Recovery - Total Feet 55 Flush Tool? NO

Rec. 55 Feet of THIN GASSY MUD

Rec. _____ Feet of _____

Rec. _____ Feet of _____

Rec. _____ Feet of _____

Rec. 104 Feet of _____

BHT _____ °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API

RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides _____ ppm System

(A) Initial Hydrostatic Mud 1805.6 PSI AK1 Recorder No. 13337 Range 3975

(B) First Initial Flow Pressure 44.6 PSI @ (depth) 3519 w/Clock No. 17639

(C) First Final Flow Pressure 52.3 PSI AK1 Recorder No. 24174 Range 3350

(D) Initial Shut-in Pressure 998.7 PSI @ (depth) 3586 w/Clock No. 17640

(E) Second Initial Flow Pressure 52.3 PSI AK1 Recorder No. _____ Range _____

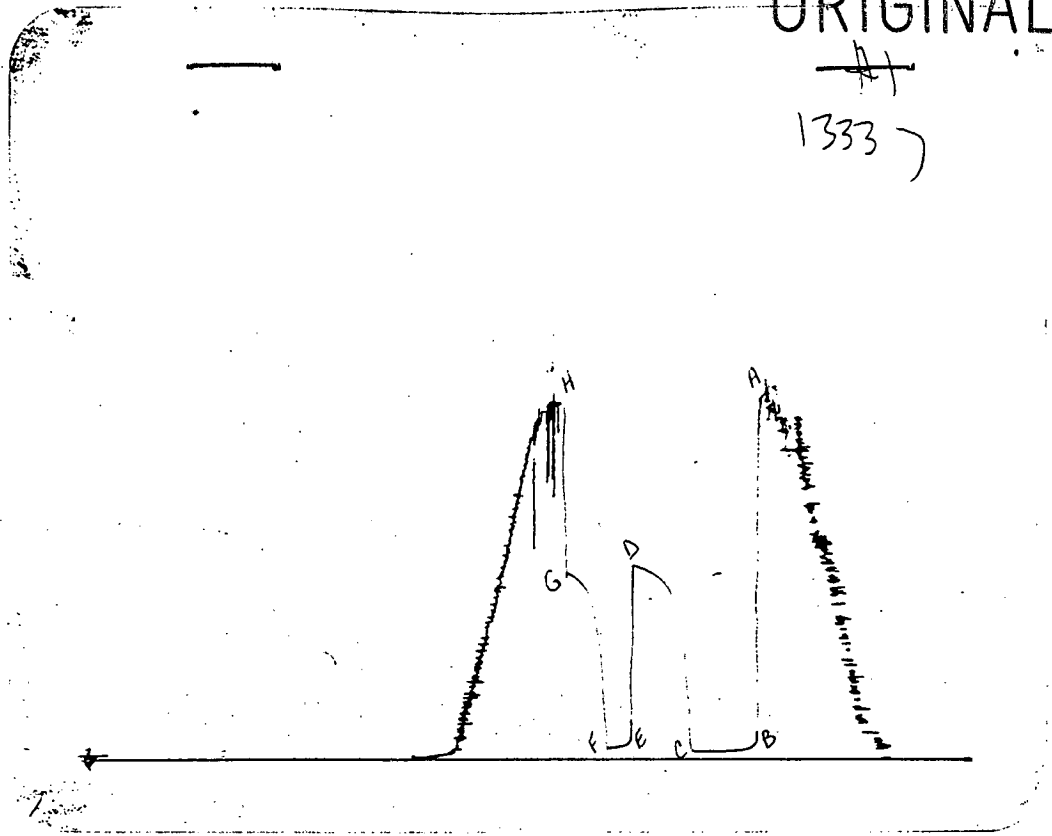
(F) Second Final Flow Pressure 52.3 PSI @ (depth) _____ w/Clock No. _____

(G) Final Shut-in Pressure 954.7 PSI Initial Opening 45 Final Flow 15

(H) Final Hydrostatic Mud 1760.9 PSI Initial Shut-in 45 Final Shut-in 30

Our Representative PAUL SIMPSON TOTAL PRICE \$ 550

ORIGINAL

A+
1333)

POINT

This is an actual photograph of recorder chart
PRESSURE

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	1798	1805.6
(B) FIRST INITIAL FLOW PRESSURE	41	44.6
(C) FIRST FINAL FLOW PRESSURE	50	52.3
(D) INITIAL CLOSED-IN PRESSURE	995	998.7
(E) SECOND INITIAL FLOW PRESSURE	50	52.3
(F) SECOND FINAL FLOW PRESSURE	50	52.3
(G) FINAL CLOSED-IN PRESSURE	953	954.7
(H) FINAL HYDROSTATIC MUD	1756	1760.9

Test Ticket ORIGINAL No 4666

Well Name & No. #1 Furthmeyer Test No. 1 Date 11/19/91
 Company COKAN Resources Zone Tested KC 'C-F'
 Address P.O. Box 854 Hays, KS 67601 Elevation 2169
 Co. Rep./Geo. Ron Nelson cont. Emphasis # 6 Est. Ft. of Pay _____
 Location: Sec. 29 Twp. 12s Rge. 19w Co. Ellis State Ks
 No. of Copies 4 Distribution Sheet _____ Yes _____ No Turnkey _____ Yes _____ No _____ Evaluation _____

Interval Tested 3516 - 3587 Drill Pipe Size 4 1/2 XH
 Anchor Length 91 Top Choke — 1" _____ Bottom Choke — 3/4" _____
 Top Packer Depth 3511 Hole Size — 7 7/8" _____ Rubber Size — 6 3/4" _____
 Bottom Packer Depth 3516 Wt. Pipe I.D. — 2.7 Ft. Run _____
 Total Depth 3587 Drill Collar — 2.25 Ft. Run _____
 Mud Wt. 9.5 lb/gal. Viscosity 42 Filtrate 9.5
 Tool Open @ 8:07 AM Initial Blow (slid tool 4' when opened) 2" blow building
 Final Blow no blow

Recovery — Total Feet	Feet of Gas in Pipe	Flush Tool?
Rec. <u>55</u> Feet Of <u>thin gassy mud</u>	% gas _____ % oil _____ % water _____ % mud _____	
Rec. _____ Feet Of _____	% gas _____ % oil _____ % water _____ % mud _____	
Rec. _____ Feet Of _____	% gas _____ % oil _____ % water _____ % mud _____	
Rec. _____ Feet Of _____	% gas _____ % oil _____ % water _____ % mud _____	
Rec. _____ Feet Of _____	% gas _____ % oil _____ % water _____ % mud _____	

BHT 104 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API

RW	@	°F Chlorides	ppm Recovery	Chlorides	ppm System
(A) Initial Hydrostatic Mud		<u>1798</u>	PSI	AK1 Recorder No. <u>13337</u>	Range <u>3975</u>
(B) First Initial Flow Pressure		<u>41</u>	PSI	@ (depth) <u>3519</u>	w/Clock No. <u>17639</u>
(C) First Final Flow Pressure		<u>50</u>	PSI	AK1 Recorder No. <u>24174</u>	Range <u>3350</u>
(D) Initial Shut-in Pressure		<u>995</u>	PSI	@ (depth) <u>3586</u>	w/Clock No. <u>17640</u>
(E) Second Initial Flow Pressure		<u>50</u>	PSI	AK1 Recorder No. _____	Range _____
(F) Second Final Flow Pressure		<u>50</u>	PSI	@ (depth) _____	w/Clock No. _____
(G) Final Shut-in Pressure		<u>953</u>	PSI	Initial Opening <u>45</u>	Test _____
(H) Final Hydrostatic Mud		<u>1756</u>	PSI	Initial Shut-in <u>45</u>	Jars _____

TRILOBITE TESTING COMPANY SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUBSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Final Flow 15 Safety Joint _____
 Final Shut-in 30 Straddle _____
 Circ. Sub _____
 Sampler _____
 Extra Packer _____
 Other _____

Approved By [Signature]
 Our Representative Paul Simpson

TOTAL PRICE \$ _____

ORIGINAL

15-051-24768-00-00

77-P

RON NELSON CONSULTING PETROLEUM GEOLOGIST 215 EAST 5th ST. HAYS, KANSAS 67601 PHONE: 913-628-3449	GEOLOGIC REPORT LOG
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COMPANY COKAN Resources
APZ 15-051-24768

WELL FURTHMEYER #1

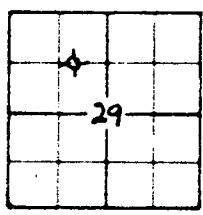
FIELD W.C.

LOCATION 110' E of C/NW-4

SEC. 29 TWP. 12S RGE. 19W

COUNTY ELLIS

STATE KANSAS



PRODUCTION D&A

ELEVATION KB 2169
 DF _____
 GL 2164

Drilling Measured From KB

Samples Saved From 3150 To TD
 Drilling Time From 3100 To TD

Samples Examined From 3150 To TD

Geological Supervision From 3150 To Total Depth _____

Wellsite Geologist RON NELSON

Electrical Surveys Great Guns - RAG

OPERATOR COKAN Resources

CONTRACTOR Emphasis Rig #6

COMM: 11-14-91 COMP 11-21-91

CASING RECORD

SURF 8 3/8" @ 200' PROD. NONE

TOTAL DEPTH DRILLERS 3886'

TOTAL DEPTH LOG 3886'

FORMATION TOPS & STRUCTURAL POSITION

FORMATION	SAMPLE TOP	ELECTRIC LOG TOP	SUB SEA DATUM	STRUCTURAL POSITION
TOP ANHYDRITE	1509	1508	+661	+6
BASE ANHYDRITE	1550	1550	+619	+6
TOPEKA	3217	3216	-1047	+4
HEEBNER	3452	3450	-1281	+4
TORONTO	3476	3474	-1305	+4
LKC	3495	3492	-1323	+5
BKC	3728	3727	-1558	+12
CONGLOMERATE	3840	3840	-1671	FL
RECEIVED DEC 12 1991 12-12-1991 CONSERVATION DIVISION Wichita, Kansas				

REFERENCE WELL FOR STRUCTURE Hottman #1 (COKAN 205)
SW-SW-SW 19-12-19

Phone 913-483-2627, Russell, Kansas

Phone 316-793-5861, Great Bend, Kansas

15-051-24768-00-00

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

ORIGINAL

ALLIED CEMENTING CO., INC.

2400

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	11-14-91	Sec.	29	Twp.	12 S	Range	19 W	Called Out	3:00 PM	On Location	5:30 PM	Job Start	9:00 PM	Finish	9:15 PM	
Lease	FURTHMEYER Well No. #1			Location				T-70 yocemento EXIT		County		Ellis		State		KANSAS
Contractor	EMPHASIS DRLG RIG #							Owner		4 1/2 N 1 1/2 W 1/4 S						
Type Job	SURFACE															
Hole Size	12 1/4			T.D.		215'										
Csg.	8 5/8			19 #		Depth		213'								
Tbg. Size																
Drill Pipe																
Tool																
Cement Left in Csg.	15'			Shoe Joint												
Press Max.																
Meas Line			Displace		12 3/4 BBL											
Perf.																

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To **CO KAN RESOURCES**

Street

City

State

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.

X Tony Langford

CEMENT

Amount Ordered **140 SK 60 1/40 2% Gel 3% CC**

Consisting of

Common

Poz. Mix

Gel

Chloride

Quickset

EQUIPMENT

Pumptrk #177	No.	Cementer	<i>[Signature]</i>
		Helper	
Pumptrk #213	No.	Cementer	<i>[Signature]</i>
		Helper	
Bulktrk #213		Driver	<i>[Signature]</i>
		Driver	

Sales Tax

Handling **1.00 PER SK**

Mileage **.04 PER TON MILE**

Sub Total

Total

DEPTH of Job

Reference:	PUMP TRUCK CHRG- 2.00/PER MILE
1-8 5/8	WOODEN PUG
	Sub Total
	Tax
	Total

Remarks:

Cement CIRCULATED

[Signature]

RECEIVED
STATE CORPORATION COMMISSION
12-12-1991
DEC 12 1991

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:** 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

Phone 913-483-2627, Russell, Kansas

Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

15-051-24768-00-00

ALLIED CEMENTING CO., INC.

2405

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
11-21-91	29	12s	19w	5:30am	7:00am	7:15am	9:30am

Lease **FURTHMEYER** Well No. **#1** Location **I-70 Yocemento Exit 4 1/2 N 1 1/2 W Ellis** County **ELLIS** State **KANSAS**

Contractor: **EMPHASIS DRILG RIG #10**

Type Job: **ROTARY PLUG**

Hole Size 7 1/8	T.D. 3886'
Csg. 8 5/8 SURFACE	Depth 209'
Tbg. Size	Depth
Drill Pipe 4 1/2 X-4	Depth 1530'
Tool	Depth
Cement Left in Csg.	Shoe Joint
Press Max.	Minimum <input checked="" type="checkbox"/>
Meas Line	Displace
Perf.	

Owner **1/4 S.**

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To **CO KAN RESOURCES**

Street

City State

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.

X **Tony Langley**

CEMENT

Amount Ordered **185 SK 6 3/4 6 7/8 GEL**

Consisting of

Common
Poz. Mix
Gel.
Chloride
Quickset

Sales Tax

Handling **1.00 PER SK.**

Mileage **.04 PER TON MILE**

Sub Total

Total

Floating Equipment

EQUIPMENT

Pumptrk #177	No.	Cementer	Bill
		Helper	Will
Pumptrk	No.	Cementer	
		Helper	
Bulktrk #213		Driver	Jason
Bulktrk		Driver	

DEPTH of Job

Reference:	PUMP TRUCK CHRG.	
	2.00 PER MILE	
1-8 5/8	DRY HOLE PLUG	
	Sub Total	
	Tax	
	Total	

Remarks:

20 SK @ 1530'

100 SK @ 815'

40 SK @ 260'

10 SK @ 40' + WIPER PLUG

15 SK @ RAT HOLE

RECEIVED

STATE CORPORATION COMMISSION

DEC 12 1991

12-12-1991

GENERAL TERMS AND CONDITIONS

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—**PRICES AND TAXES:** All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:** 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.