

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5399 & 5040
name American Energies & Alpine Drllg
address 575 Fourth Financial Center
City/State/Zip Wichita, KS 67202

Operator Contact Person Alan L. DeGood
Phone (316) 263-5785

Contractor: license # 5137
name J. W. Drilling Co., Inc.

Wellsite Geologist Jeffrey A. Burk
Phone (316) 262-4132

PURCHASER

Designate Type of Completion

☐ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

6-28-84 7-1-84 7-1-84
Spud Date Date Reached TD Completion Date

6-28-84 7-1-84
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 254 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15- 051-23,944

County Ellis

NE SE SW Sec 33 Twp 12S Rge 19W West

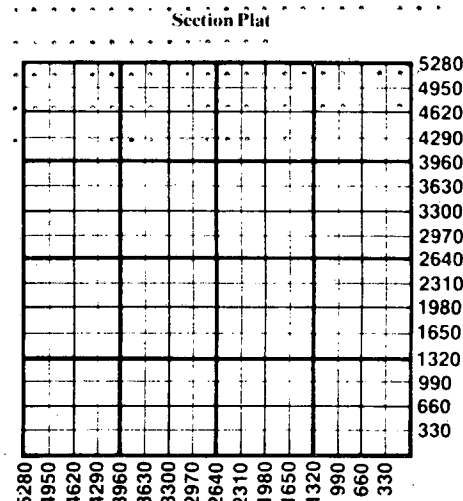
990 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name MAIER Well# 1

Field Name Wildcat

Producing Formation

Elevation: Ground 2150 KB 2155



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☒ Other (explain) Purchased from Stuart Mobil
(purchased from city, R.W.D.#) Tank.

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

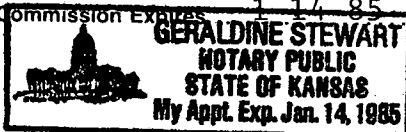
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature By ALPINE DRILLING CO., INC.
Jon A. Williams, Jr.
Title President Date 7-1-84

Subscribed and sworn to before me this 1st day of July 19 84

Notary Public Geraldine Stewart
Date Commission Expires 1-14-85



RECEIVED
STATE CORPORATION COMMISSION
7-6-1984
JUL 6 1984

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Drillers Timelog Received

Distribution

☒ KCO ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other
(Specify)

Form ACO-1 (7-84)

Operator Name American Energies & Alpine Drilling Lease Name Maier Well# 1 SEC 33 TWP. 12S RGE. 19W ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
Samples Sent to Geological Survey ☒ Yes ☐ No
Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

DRILLERS LOG

Post rock & shales..... 0 - 255
Gray shales & clay..... 255 - 650
Sand..... 650 - 756
Clay & shales..... 756 - 930
Sand..... 930 - 1198
Shales..... 1198 - 2160
Shale & lime..... 2160 - 3245

Name	Top	Bottom
Anhydrite.....	1504	+ 651
B/Anhydrite.....	1549	+ 606
Elmont.....	3062	- 907
Topeka.....	3206	- 1051
RTD.....	3235	
LTD.....	3235	

CASING RECORD

☒ new ☒ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface.....	12-1/4"	8-5/8"	24#	254	common	175	3%cc, 2%gel
.....							
.....							
.....							

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used) Depth

.....			
.....			
.....			
.....			

TUBING RECORD

size set at packer at Liner Run ☐ Yes ☐ No

Date of First Production Producing method ☐ flowing ☐ pumping ☐ gas lift ☐ Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas - Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

Disposition of gas: ☐ vented
☐ sold
☐ used on lease

METHOD OF COMPLETION

☐ open hole ☐ perforation
☐ other (specify) _____
☐ Dually Completed.
☐ Commingled

PRODUCTION INTERVAL

