

ORIGINAL

15-051-24705-00-00

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5088
Name: John Jay Darrah, Jr.
Address 412 E. Douglas, #1

City/State/Zip Wichita, KS
Purchaser: N/A

Operator Contact Person: Bo Darrah
Phone (316) 263-2243

Contractor: Name: Galloway Drilling Co., Inc.

License: 5783

Wellsite Geologist: Gerald D. Honas

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If **OWMO**: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

10/29/90 11/2/1990 11/2/1990

Spud Date Date Reached TD Completion Date

API NO. 15- 051-24,705 ✓

County Ellis ✓

SW SW SW Sec. 33 Twp. 12 Rge. 19 East West

330' ✓ Ft. North from Southeast Corner of Section

4950 ✓ Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

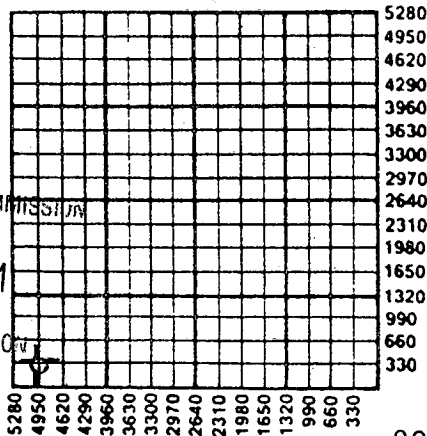
Lease Name Koons ✓ Well # 1

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 216 KB 2181

Total Depth 3350 PBDT _____



5280
4950
4620
4290
3960
3630
3300
2970
2640
2310
1980
1650
1320
990
660
330
A/T-D O&A

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OIL & GAS CONSERVATION DIVISION
Wichita, Kansas

Amount of Surface Pipe Set and Cemented at 209' @ 215' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from N/A

feet depth to N/A w/ N/A sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John Jay Darrah, Jr.
Title Operator Date 1/22/91

Subscribed and sworn to before me this 22nd day of January, 19 91.

Notary Public Dorene K. Dunn
Date Commission Expires 10/13/93

DORENE K. DUNN
NOTARY PUBLIC
My Exp. Date 11/3/93

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

P1

SIDE TWO

Operator Name John Jay Darrah, Jr. Lease Name Koons Well # 1

Sec. 33 Twp. 12 Rge. 19 East West County Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No (Submit Copy.)

Name	Formation Description	
	Top	Bottom
Anhydrite	1519	1563
B/Anhydrite	1563	3221
Topeka	3221	3350
RTD	3350	

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surf		8-5/8"	23	215	60/40	140	2% gel; 3% cc

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A	N/A	

TUBING RECORD Size N/A Set At _____ Packer At _____ Liner Run Yes No N/A

Date of First Production N/A Producing Method N/A Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil N/A Bbls. Gas N/A Mcf Water N/A Bbls. Gas-Oil Ratio N/A Gravity N/A

Disposition of Gas: N/A Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION N/A Open Hole Perforation Dually Completed Commingled Other (Specify) _____ Production Interval _____

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Phone 913-483-2627, Russell, Kansas
Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812
Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC. No. 8933

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date <i>10-29-90</i>	Sec. <i>33</i>	Twp. <i>12</i>	Range <i>19W</i>	Called Out	On Location	Job Start	Finish <i>9:30 PM</i>
Lease <i>3 Koons</i>	Well No. <i>1</i>	Location <i>Yocum 3N 1W N15</i>			County <i>Ellis</i>	State <i>Ks</i>	
Contractor <i>Galloway Drig</i>				Owner			
Type Job <i>Surface</i>				To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size <i>8 1/2"</i>	T.D. <i>217</i>	Charge To <i>John Jay Darrak Jr</i>					
Csg. <i>8 8</i>	Depth <i>215</i>	Street <i>412 E Douglas #1</i>					
Tbg. Size	Depth	City <i>Wichita</i> State <i>Kan</i> <i>67202</i>					
Drill Pipe	Depth	The above was done to satisfaction and supervision of owner agent or contractor.					
Tool	Depth	Purchase Order No.					
Cement Left in Csg. <i>10 1/2</i>	Shoe Joint	<i>X</i> <i>Carroll Inc</i>					
Press Max.	Minimum	CEMENT					
Meas Line	Displace	Amount Ordered <i>140 6/8 3% cc 2% gel</i>					
Perf.		Consisting of:					

EQUIPMENT

No. <i>153</i>	Cementor	<i>Dave</i>
	Helper	Walt
No.	Cementor	<i>Walt</i>
	Helper	
<i>213</i>	Driver	<i>Paul</i>
	Driver	

Common	<i>84</i>	<i>5.25</i>	<i>441.00</i>
Poz. Mix	<i>56</i>	<i>2.25</i>	<i>126.00</i>
Gel.	<i>3</i>	<i>6.75</i>	<i>N/C</i>
Chloride	<i>4</i>	<i>21.00</i>	<i>84.00</i>
Quickset			

DEPTH of Job		
Reference:	<i>Pump trk chg</i>	<i>380.00</i>
	<i>2.00 per mile</i>	<i>18.00</i>
	<i>8 1/2 wooden plug</i>	<i>42.00</i>
	Sub Total	<i>440.00</i>
	Tax	
	Total	

Handling	<i>100</i>	<i>140.00</i>
Mileage <i>9 mi</i>	<i>03</i>	<i>40.00</i>
	Sub Total	<i>831.00</i>
	Total	

Remarks: *Cement Cir*

Floating Equipment

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CONSERVATION DIVISION
Wichita, Kansas

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC. N^o 8917

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	11-2-90	Sec.	33	Twp.	12 S	Range	19 W	Called Out	4:30 PM	On Location	7:00 PM	Job Start	7:45 PM	Finish	9:30 PM
Lease	KOONS	Well No.	#1	Location				T-70 - Vocemento Exit	County		Ellis	State		KANSAS	
Contractor	Galloway Dalg. Rig #1														
Type Job	ROTARY Plug														
Hole Size	7 7/8		T.D.		3350										
Csg.	8 5/8 SURFACE		Depth												
Tbg. Size			Depth												
Drill Pipe	4 1/2 X-H		Depth		1540'										
Tool			Depth												
Cement Left in Csg.			Shoe Joint												
Press Max.			Minimum												
Meas Line			Displace												
Perf.															

Owner **3N 1W NS.**

To Allied Cementing Co., Inc. V
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To **John Jay Dabrah JR.**

Street **412 E. Douglas Suite 1**

City **Wichita** State **Kansas**

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. **Paul McQueen**

CEMENT

Amount Ordered **190 SK 6 9/40 6 7/8 gel 1/4 # F10-Seal 4 PER SK.**

Consisting of

Common	114 @ 525	598 50
Poz. Mix	76 @ 225	171 00
Gel.	7 @ 675	4725
Chloride		
Quickset		
FloSeal	2 SK @ 25 00	50 00
Sales Tax		
Handling	@ 1 00	190 00
Mileage	34 / SK / MILE	57 00
Sub Total		
Total		1113 75

EQUIPMENT

Pumptrk #177	No.	Cementer	<i>Shay</i>
		Helper	<i>Will</i>
Pumptrk #	No.	Cementer	
		Helper	
Bulktrk #		Driver	<i>Paul</i>
		Driver	

DEPTH of Job

Reference:	Pump TRUCK chrg	380 00
	2 00 PER MILE	20 00
1-8 5/8	wiper Plug	20 00
Sub Total		
Tax		
Total		420 00

Remarks:

25 SK @ 1540

100 SK @ 825

40 SK @ 265

10 SK @ 40 + wiper Plug

15 SK @ RAT Hole

Floating Equipment

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CONFIDENTIAL DIVISION
 Wichita, Kansas

Shamba

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1991-01-22 13:37

316 265 5415 SEARCH INC/INTENTS & RESEARCH

001 P01

GALLOWAY DRILLING CO., INC.

105 S. BROADWAY, SUITE 340
WICHITA, KANSAS 67202-4201

JAY H. GALLOWAY

PHONE 316-263-1793
316-263-6381

#1 Koons
Ellis County, Kansas
SW/4 SW/4 SW/4
Sec. 33-12s-19w

Formation	Total Depth
Shale	100-217
Sand & Shale	357-1518
Andydrite	1518-1564
Shale	1564-2175
Shale & Lime	2175-2400
Shale & Lime	2570-3035
Shale	3035-3195
Shale & Lime	3195-3350

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CONSERVATION DIVISION
Wichita, Kansas