

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5354
name Southern States Oil Company
address P.O. Box 1365
Great Bend, Kansas 67530
City/State/Zip

Operator Contact Person Claude Blakesley
Phone 316/792-2585

Contractor: license # 5122
name Woodman & Iannitti Drlg. Co.

Wellsite Geologist Clifton K. Ottaway
Phone 913/628-6900

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
4/6/84 4/13/84 5/11/84
Spud Date Date Reached TD Completion Date

3920' -
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 849 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set port collar at 1483' feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-051-23,839

County Ellis
100' SE of
NW SE NE Sec 29 Twp 12 Rge 20 West

3630 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

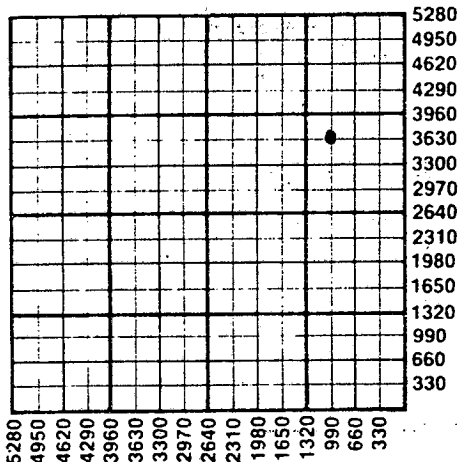
Lease Name Reitmayer Well# 2

Field Name District # 57

Producing Formation Marmaton

Elevation: Ground 2176 KB 2181

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) Hynes Tank Service hauled water
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # CD-107714 (C-19,186)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

RECEIVED
STATE CORPORATION COMMISSION

AUG 09 1984
8-9-1984
CONSERVATION DIVISION
Wichita, Kansas

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Claude Blakesley
Title General Superintendent Date 8/7/84

Subscribed to by NADINE K. NEWKIRK on day of August 19 84
Notary Public My Appt. Exp. June 24, 1985

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 29 Twp. 12 Rge. 20

Operator Name Southern States Oil Lease Name Reitmayer Well# 2 SEC. 29 TWP. 12 RGE. 20 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST # 1 3487-3540 A, B&C LKC
 Openings 30-30 30-30
 IFP 51-51 FFP 51-51 ISI 497 FSI 414
 Recovered 30' mud w/few oil specks on tool.

DST # 2 3647-3690 H, I&J LKC
 Openings 30-30 30-30
 IFP 63-31 FFP 31-31 ISI 31 FSI 42
 Recovered 15' mud.

DST # 3 3742-3815 Marmaton
 Openings 60-30 60-30
 IFP 95-105 FFP 137-158 ISI 811 FSI 717
 Recovered 90' heavy oil cut mud and 260' gassy mud cut oil.

Name	Top	Bottom
Anhydrite	1547-1586	
Topeka	3228	-1047
Heebner	3458	-1277
Toronto	3478	-1297
Lansing KC	3496	-1315
Base KC	3731	-1550
Marmaton Chert	3787	-1606
Conglomerate Chert	3824	-1643
Arbuckle	3895	-1714
RTD	3920	-1739

CASING RECORD				<input checked="" type="checkbox"/> new	<input type="checkbox"/> used		
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4"	8-5/8"	23#	849'	60/40poz	375	3%cc, 2%gel
Production	7-7/8"	5-1/2"	14#	3919'	60/40poz	150	500gal mud sweep, 10%sa 0.75 CFR
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
2	3796-98			500 gallons 15% mud acid @			
2	3801-03			3796-98; 3801-03; & 3806-12			
2	3806-12			25,000# sand frac w/3000 gallons acid			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing method					
5/11/84		<input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
25 Bbls			MCF	0 Bbls		CFPB	

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation other (specify)

Dually Completed.
 Commingled

PRODUCTION INTERVAL
 Marmaton