

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Liberty Enterprises, Inc. API NO. 15-051-22,879

ADDRESS 308 West Mill COUNTY Ellis

Plainville, Kansas 67663 FIELD Dist. 57

** CONTACT PERSON Charles G. Comeau PROD. FORMATION Marmaton
PHONE 913-434-4686

PURCHASER Derby Refining Company LEASE Nicholson

ADDRESS Box 1030 WELL NO. 2

Colorado Derby Building WELL LOCATION NW SW SE
Wichita, Kansas 67201

DRILLING Pioneer Drilling Company, Inc. 990 Ft. from South Line and

CONTRACTOR ADDRESS 308 West Mill 2310 Ft. from East Line of

Plainville, Kansas - 67663 the SE/4(Qtr.) SEC 29 TWP 12SRGE 20W.

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3935' PBDT 3830

SPUD DATE 4-2-82 DATE COMPLETED 6-10-82

ELEV: GR 2182' DF 2185' KB 2187'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE no water being produced

Amount of surface pipe set and cemented 214' DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

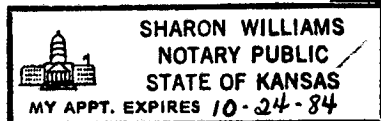
Charles G. Comeau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Charles G. Comeau
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of June, Charles G. Comeau

19 82 .



Sharon Williams
(NOTARY PUBLIC)
Sharon Williams

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
7-2-1982
JUL 2 1982
CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
shale	0'	310'		
shale	310'	1285'		
shales	1285'	1569'		
anhydrite	1569'	1599'		
shale	1599'	2155'		
shales	2155'	2480'		
lime and shale	2480'	2521'		
shale and lime	2521'	2625'		
lime	2625'	2930'		
shale and lime	2930'	3113'		
shale and lime	3113'	3270'	Topeka	3224 (-1037)
shale and lime	3270'	3405'		
shale and lime	3405'	3526'	Heebner	3456 (-1269)
lime and shale	3526'	3611'	Toronto	3478 (-1291)
lime and shale	3611'	3690'	Lansing	3494 (-1307)
shale and lime	3690'	3743'	Base	3737 (-1550)
lime and shale	3743'	3815'	Arbuckle	3896 (-1709)
lime	3815'	3825'		
lime and shale	3825'	3865'		
lime	3865'	3935'		
	3935'	R.T.D.		
DST #1				
Interval: 3773-3815'	60-60-60'	Recovered 330'	slightly oil-specked mud.	
Initial Hyd. Mud	2103			
1st Initial Fl. Press.	55			
1st Final Fl. Press.	108			
Initial Closed-in Press.	960			
2nd Initial Fl. Press.	136			
2nd Final Fl. Press.	181			
Final Closed-in Press.	923			
Final Hyd. Mud	2056			

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"		214'	common	125	3%cc, 2%gel
Production	7 7/8"	4 1/2"	10.5#	3885'	A.S.C.	100	

LINER RECORD

PERFORATION RECORD

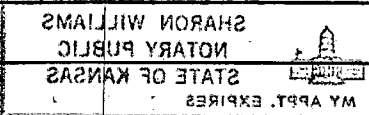
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1 per 1'		3790-3800

TUBING RECORD

Size	Setting depth	Packer set at
2"	3800'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gallon M.S.R. 15% acid	3790-3800



Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
6-10-82	Pumping	35
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	12 bbls.	
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
	MCF %	2 bbls. CFPB
	Perforations	