

SIDE ONE (Rules 82-3-130 and 82-3-107) DOCKET NO. NP \_\_\_\_\_ This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM. F Letter requesting confidentiality attached. C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8925 EXPIRATION DATE 8-84 OPERATOR Liberty Operations & Completions, Inc. API NO. 15-051-23,631-00-00 ADDRESS 308 West Mill COUNTY Ellis Plainville, Ks 67663 FIELD DIST. 57 \*\* CONTACT PERSON Charles G. Comeau PROD. FORMATION Arbuckle PHONE 913-434-4686 Indicate if new pay. PURCHASER Derby Refining Company LEASE Nicholson ADDRESS Box 1030, Colorado Derby Building WICHITA, KANSAS 67201 WELL NO. #3 DRILLING Pioneer Drilling Company 330 Ft. from S Line and CONTRACTOR 1650 Ft. from E Line of ~~XXX~~ ADDRESS 308 West Mill the (Qtr.) SEC 29 TWP 12 S RGE 20 (W). Plainville, Ks 67663

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only) KCC  KGS  SWD/REP PLG. NGPA

		29	

TOTAL DEPTH 3910' PBTD 3872' SPUD DATE 9-27-83 DATE COMPLETED 10-18-83 ELEV: GR 2180' DF 2183' KB 2185' DRILLED WITH ~~SCAM~~ (ROTARY) ~~XXX~~ TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 277.33' DV Tool Used? No. TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

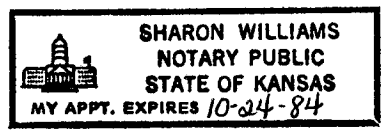
A F F I D A V I T

Charles G. Comeau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*[Signature]*  
(Name) Charles G. Comeau

SUBSCRIBED AND SWORN TO BEFORE ME this 19<sup>th</sup> day of October, 1983.



*[Signature]*  
(NOTARY PUBLIC) Sharon Williams

MY COMMISSION EXPIRES:

\*\* The person who can be reached by phone regarding any question concerning this information.

RECEIVED STATE CORPORATION COMMISSION OCT 21 1983 10-21-1983 CONSERVATION DIVISION Wichita, Kansas

Side TWO OPERATOR Liberty Operation & Completions LEASE NAME Nicholson SEC 29 TWP 12s RGE 20 WELL NO #3

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth	
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.  sand and shale shale and sand sand and shale shale anhydrite shale shale shale shales and limes lime and shale shales and lime shale and limes lime and shale shale and lime shale and lime lime and shale shale and lime shale and lime lime and shale shale and lime shale and lime arbuttle arbuttle			TOPS		
			ANHYDRITE	1546 (+639)	
			TOPEKA	3214 (-1029)	
			HEEBNER	3442 (-1257)	
			TORONTO	3464 (-1279)	
		0'	284'	LANSING/KC	3479 (-1294)
		284'	419'	BASE/KC	3726 (-1541)
		419'	1464'	MARMATON	3776 (-1591)
		1464'	1544'	ARBUCKLE	3848 (-1663)
		1544'	1587'		
		1587'	1840'	DRILLSTEM TEST #1	
		1840'	1890'	INTERVAL: 3780-	3871
		1890'	2012'	RECOVERY: 314'	drilling mud
		2012'	2384'		with oil specks
		2384'	2580'		310' heavy gassy oil
		2580'	2789'		cut mud
		2789'	2996'	30-30-30-30	
		2996'	3130'	INITIAL HYD MUD	2175
		3130'	3278'	1ST INITIAL FL PRESS	363
		3278'	3393'	1st FINAL FL PRESS	387
	3393'	3480'	INITIAL CL-IN PRESS	924	
	3480'	3550'	2ND INITIAL FL PRESS	408	
	3550'	3633'	2ND FINAL FL PRESS	418	
	3633'	3710'	FINAL CL-IN PRESS	910	
	3710'	3780'	FINAL HYD MUD	2137	
	3780'	3871'			
	3871'	3883'			
	3883'	3910'			
	3910'	R.T.D.			

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD ~~XXXX~~ or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	20#	277.33'	50-50pos	155	3%cc 2%gel
Production	7 7/8"	4 1/2"	9.5#	3894'	ASC	100	

LINER RECORD PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 per 1'		3858-3861
TUBING RECORD			4 per 1'		3859-3862
Size	Setting depth	Packer set at			
2 3/8"	3867.75'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gallons 15% mud acid	3858-3861, 3859-3862

SHARON WILLIAMS  
NOTARY PUBLIC

Date of first production 10-18-83	Producing method (Flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production - I.P. 15 bbls.	Gas MCF	Water % 45 bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB

Perforations

Handwritten notes and stamps at the bottom of the page.