

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

Operator: License # 7076
Name: Black Diamond Oil, Inc.
Address: 3004 Broadway
City/State/Zip: Hays, Ks. 67601
Purchaser: Farmland Industries Inc
Operator Contact Person: Kenneth Vehige
Phone: (913) 625-5891

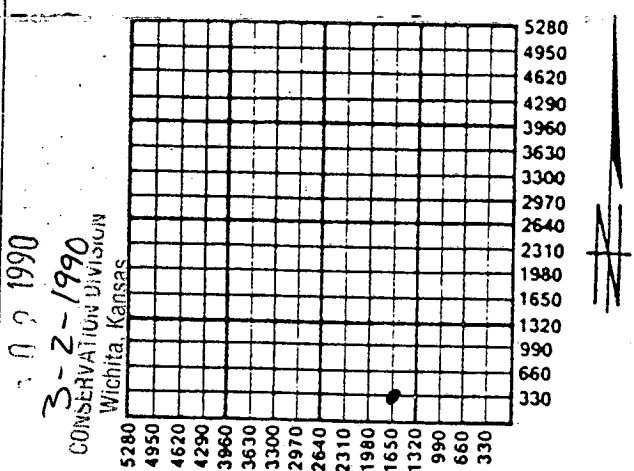
Designate Type of Original Completion
 New Well Re-Entry Workover
Date of Original Completion 10-17-83
Name of Original Operator Liberty Operations and Completions
Original Well Name Nicholson #3

Date of Recompletion: 10/29/89
Commenced 10/29/89 Completed 10/30/89

Re-entry Workover
Designate Type of Recompletion/Workover:
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)
 Deepening Re-perforation
 Plug Back PBSD
 Conversion to Injection/Disposal

Is recompleted production: SEE ATTACHED SHEET
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (Disposal or Injection?) Docket No. _____

API NO. 15- 051=23,631
County Ellis
SE SW SE Sec. 29 Twp. 12 Rge. 20 East West
330 Ft. North from Southeast Corner of Section
1650 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Nicholson Well # 3
Field Name N/A
Producing Formation Arbuckle
Elevation: Ground 2180 KB 2185

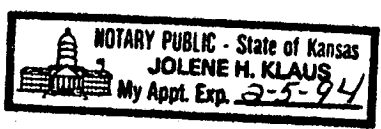


K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kenneth Vehige Title Kenneth Vehige Date 2/16/90
Subscribed and sworn to before me this 20th day of February 19 90
Notary Public Jolene H. Klaus Date Commission Expires 2/5/94



ORIGINAL

SIDE TWO

Operator Name Black Diamond Oil, Inc. Lease Name Nicholson Well # 3
 Sec. 29 Twp. 12 Rge. 20 East West
 County Ellis

RECOMPLETION FORMATION DESCRIPTION

Log Sample

Name

Top

Bottom

SAME AS ORIGINAL COMPLETION

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated		

PBTD _____ Plug Type _____

TUBING RECORD

Size 2 3/8" Set At 3850' Packer At None Was Liner Run Y X N

Date of Resumed Production, Disposal or Injection October 1989

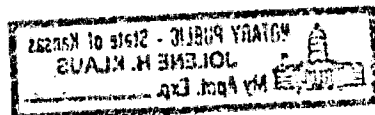
Estimated Production Per 24 Hours Oil 5 Bbls. Water 200 Bbls. Gas-Oil-Ratio _____

Gas _____ Mcf

Disposition of Gas:

Vented Sold Used on Lease (If vented, submit ACO-18.)

ORIGINAL



Nicholson #3

Is recompleted production:

Well originally completed as Arbuckle producer from perforations at 3858-62' by Liberty Operations. Lease sold to Helmerich/Payne who perforated Lansing-KC at 3662-64' and set permanent plug at 3800'. Helmerich/Payne temporarily abandoned the well because the Lansing-KC was not commercial. Black Diamond Oil, Inc. purchased the lease on Sept. 1, 1987, and in December of 1988 removed the permanent plug and are once again producing Arbuckle.

RECEIVED
STATE CORPORATION COMMISSION
3-2-1990
10 2 1990
CONSERVATION DIVISION
Wichita, Kansas

ORIGINAL