

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150
Name: COLT ENERGY, INC
Address 1: PO BOX 388
Address 2: 1112 RHODE ISLAND RD
City: IOLA State: KS Zip: 66749 + 0388
Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
CONTRACTOR: License # 33072
Name: WELL REFINED DRILLING CO., INC.
Wellsite Geologist: JIM STEGEMAN
Purchaser: ONE OK
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
9/22/08 9/24/08 2/5/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

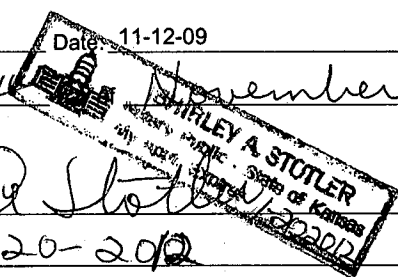
API No. 15 - 099-24,468-0000
Spot Description: _____
N2_S2_SW_SW Sec. 30 Twp. 31 S. R. 18 East West
650 Feet from North / South Line of Section
660 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: LABETTE
Lease Name: HORNBACK Well #: 13-30
Field Name: CHEROKEE COAL BASIN AREA
Producing Formation: PENNSYLVANIAN COALS
Elevation: Ground: 898 Kelly Bushing: ----
Total Depth: 1045 Plug Back Total Depth: 1036.10
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1045
feet depth to: SURFACE w/ 135 ^{sx cmt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 1000 ppm Fluid volume: 70 bbls
Dewatering method used: PUMPED PIT OUT-PUSHED IN
Location of fluid disposal if hauled offsite: _____
Operator Name: COLT ENERGY, INC
Lease Name: FOSTER 1-36 SWD License No.: 5150
Quarter NE/4 Sec. 36 Twp. 31 S. R. 17 East West
County: LABETTE Docket No.: D-28,692

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER
Subscribed and sworn to before me this 11 November
20 09.
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2012



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: COLT ENERGY, INC Lease Name: HORNBACK Well #: 13-30
 Sec. 30 Twp. 31 S. R. 18 East West County: LABETTE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GAMMA RAY/NEUTRON LOG DUAL INDUCTION LOG HIGH RESOLUTION COMPENSATED DENISTY LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ENCLOSED RECEIVED KANSAS CORPORATION COMMISSION NOV 19 2009 CONSERVATION DIVISION WICHITA, KS
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	26	20	PORTLAND	5	
PRODUCTION	7 7/8	5 1/2	14	1036.10	THICK SET	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	497-500, 526-530, 562-564, 570-572, 586-590, 602-604, 629-632	250GAL 15% HCL 2500# 20/40 BRADY SAND	497-632
4	867-870, 877-880, 942-944	250GAL 15% HCL 8000# 20/40 BRADY SAND	867-944

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 2/12/09	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		13	13		

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 19480

LOCATION EUREKA

FOREMAN Rick Cottland

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
9-24-08	1828	Horrocks 13-30				Labette	
CUSTOMER Cdt Energy Inc.			Gus Jones				
MAILING ADDRESS P.O. Box 388							
CITY Iola		STATE KS	ZIP CODE	TRUCK #	DRIVER	TRUCK #	DRIVER
				463	Shannon		
				441	David		

JOB TYPE logs HOLE SIZE 7 7/8" HOLE DEPTH 1045' CASING SIZE & WEIGHT 5 1/2" 14"
 CASING DEPTH 1033' DRILL PIPE _____ TUBING _____ OTHER 3' 5J
 SLURRY WEIGHT 13.4" SLURRY VOL 41.5 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 25.0 bbl DISPLACEMENT PSI 500 PSI 1000 RATE _____

REMARKS: Safety meeting. Rig up to 5 1/2" casing. Break circulation w/ 30 bbl fresh water. Pump 8 sacks gel-flush, 5 bbl water spacer, 20 bbl metasilicate pre-flush, 16 bbl dye water. Mixed 135 sacks thickset cement w/ 8" Kol-soal ^{PK 50} @ 13.4 ^{lb/sk} yield 1.23. Washbit pipe & logs shut down, release plug. Displace w/ 25.0 bbl fresh water. Final pump pressure 500 PSI. Bump plug to 1000 PSI. Wait 2 minutes, release pressure, float held. Good cement returns to surface = 2 bbl slurry to pit. Job complete. Rig down.

'Thank You'

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	2	MILEAGE 2nd well of 2	n/l	n/l
1126A	135 sacks	thickset cement	17.00	2295.00
1110A	1080 ^{PK 50}	8" Kol-soal ^{PK 50}	.42	453.60
1118A	400 ^{gal}	gel-flush	.17	68.00
1102	80 ^{gal}	collar	.75	60.00
1111A	100 ^{gal}	metasilicate pre-flush	1.80	180.00
5407A	7.43	ten-mileage bulk tax	1.20	356.64
4406	1	5 1/2" top rubber plug	61.00	61.00
			Subtotal	4399.24
			SALES TAX	204.60
			ESTIMATED TOTAL	4603.84

Revin 3737

806005
TITLE Ca

AUTHORIZATION Witnessed by Glenn

DATE _____

Well Refined Drilling Company, Inc.
 4230 Douglas Road Thayer, Kansas 66776
 Contractor License # 33072
 620-839-5581/Office; 620-432-6170/Truck; 620-839-5582/FAX



Rig #:	5	Lic #:	15150	S30	T31S	R18E
API #:	15-099-24468-0000			Location:	N2, S2, SW, SW	
Operator:	Colt Energy Inc.			County:	Labette	

Address:	P.O Box 388 Iola, Ks 66749			Gas Tests			
Well #:	13-30	Lease Name:	Hornback	Depth	Oz	Orifice	flow - MCF
Location:	650	FSL	Line	see page 3			
	660	FWL	Line				
Spud Date:	9/22/2008						
Date Completed:	9/24/2008	TD:	1045				
Driller:	Josiah Kephart						
Casing Record	Surface	Production					
Hole Size	12 1/4"	7 7/8"					
Casing Size	8 5/8"						
Weight							
Setting Depth	20						
Cement Type	Portland						
Sacks	5						
Feet of Casing							

RECEIVED
 NOV 19 2009
 CONSERVATION DIVISION

08 LI 092408 R5 001 Hornbak 13-30 CEI

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	245	263	lime	524	527	blk shale
1	6	sand	263	293	shale	527	529	coal
6	49	shale	293	321	Weiser sand	529	529	coal
49	61	lime			wet	529	545	lime
61	90	shale	321	378	sandy shale	545	565	shale
90	91	coal	330		add water	565	566.5	Ironpost coal
91	150	shale	378	396	Pink lime	566.5	582	shale
150	152	blk shale	396	402	shale	582	584	Ardmore lime
152	157	shale	402	409	Anna blk shale	584	585.5	Crowburg coal
157	159	blk shale	409	410	Lexington coal	585.5	608	shale
159	170	shale	410	421	shale	608	609.5	coal
170	206	lime	421	429	sandy shale	609.5	628	shale
206	211	shale	429	468	shale	628	630	coal
211	220	lime	468	495	Oswego lime	630	758	shale
220	229	shale	495	501	shale	758	763	sandy shale
229	236	lime	501	503.5	blk shale	763	782	sand
236	244	shale	503.5	507	shale	782	802	shale
244	245	blk shale	507	524	shale	802	820	sand

