## KANSAS CORPORATION COMMISSION UHIGINAL OIL & GAS CONSERVATION DIVISION

Form Must Be Typed

### **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5150	API No. 15 - 099-24,447-0000
Name: COLT ENERGY, INC	Spot Description:
Address 1: PO BOX 388	N2_N2_SE_SE_Sec. 24 Twp. 32 S. R. 17
Address 2: 1112 RHODE ISLAND RD	1220 Feet from North / South Line of Section
City: IOLA State: KS Zip: 66749 + 0 3 8 8	660 Feet from 🗸 East / 🗌 West Line of Section
Contact Person: _ DENNIS KERSHNER	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 365-3111	□ne □nw ☑se □sw
CONTRACTOR: License # 33072	County: LABETTE
Name: WELL REFINED DRILLING CO.,INC.	Lease Name: MYERS Well #:16-24
Wellsite Geologist: JIM STEGEMAN KANSAS CORPORATION CRIMIN	SEFIeld Name:COFFEYVILLE/CHERRYVALE
Purchaser: ONE OK	Producing Formation: PENNSYLVANIAN COALS
Designate Type of Completion: NOV 19 2009	Elevation: Ground: 801 Kelly Bushing:
	Total Depth: 990 Plug Back Total Depth: 981.20
Oil SWD SIOW WIGHTANG	স্থা Amount of Surface Pipe Set and Cemented at:Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes  No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: Feet
Dry Other(Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from: 990
If Workover/Re-entry: Old Well Info as follows:	feet depth to: SURFACE w/ 130 sx cmt.
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 1000 ppm Fluid volume: 70 bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used: PUMPED PIT OUT-PUSHED IN
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Docket No.:	-
Dual Completion	Operator Name: COLT ENERGY, INC
Other (SWD or Enhr.?) Docket No.:	Lease Name: WEBB SWD1 License No.: 5150
8/19/08 8/20/08 NOT COMPLETED	Quarter SE/4 Sec. 30 Twp.33 S. R. 17 VEast West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: MONTGOMERY Docket No.: D-30,074
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or co of side two of this form will be held confidential for a period of 12 months if requitality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confiden- Il report shall be attached with this form. ALL CEMENTING TICKETS MUST
All requirements of the statutes, rules and regulations promulgated to regulate the are complete and correct to the best of my knowledge.	ne oil and gas industry have been fully complied with and the statements herein
Signature: Lenny Serving	KCC Office Use ONLY
Title: OFFICE MANAGER Date: 12.99	Letter of Confidentiality Received
Subscribed and sworn to before me this day of	a/
20 09.	
	Wireline Log Received  Geologist Report Received
Notary Public:	UIC Distribution
Date Commission Expires: \\ \[ \sum_{\infty} \sum_{\infty} \cdot \lambda \cdot \lambda \]	~

Operator Name: COI	T ENERGY, INC			_ Lease	Name: _	MYERS		Well #: _16-2	24	
Sec. 24 Twp. 3			West	Count	y: LABE	TTE				
INSTRUCTIONS: Sh time tool open and clo recovery, and flow rat surveyed. Attach fina	osed, flowing and sh es if gas to surface t	ut-in press est, along	ures, whether sl	hut-in pre	ssure read	hed static level,	hydrostatic p	ressures, bottom h	nole tempe	erature, fluid
Drill Stem Tests Taker (Attach Additional		П	′es ☑ No		<b>√</b> Lo		n (Top), Dept	h and Datum		Sample
Samples Sent to Geo	ф	Yes ✓ No Name DRIL			ne Top Datum LLERS LOG ENCLOSED				atum	
Cores Taken Electric Log Run (Submit Copy)		✓ Yes □ No ✓ Yes □ No			ELLINO LOO LINOLOOLD					
List All E. Logs Run: GAMMA RAY/NE DUAL INDUCTIO HIGH RESOLUT		TED DE	NISTY LOG		, , ,					
	We the	Rep	CASING ort all strings set-	RECORD	✓ Ne		ion, etc.			
Purpose of String	Size Hole Drilled	Si	ze Casing et (In O.D.)	We	eight . / Ft.	Setting Depth	Type of Cement			and Percent dditives
SURFACE	12 1/4	8 5/8		26		41.7	CLASS "A	\" 40		
PRODUCTION	7 7/8	5 1/2		14		981.20	THICK SE	T 130		
			ADDITIONAL	CEMENT	ING / SQL	RECEI EEZECREGORD	VED ON COMMISSIO	91		
Purpose:  —— Perforate  —— Protect Casing	Depth Top Bottom	Тур	Type of Cement #Sacks I							
Plug Back TD Plug Off Zone						CONSERVATION DIVISION WICHITA, KS				
	DEDECORAT	ION DECO	RD - Bridge Plug	- Cal/Time		Acid Fro	sture Shot Co	ement Squeeze Recor		
Shots Per Foot			Each Interval Perf					of Material Used)	<del></del>	Depth
4	456-460, 494-	497, 52	4 <b>-</b> 526, 534-5	536		250GAL 30	% HCL 3400	0# 20/40 BRADY	/ SAND	456-536
4 576-578, 624-627, 6			654-656, 690-692			250GAL 30% HCL 9000# 20/40 BRADY SAND 576-692				
4	816, 87	0-873			250GAL 30%	% HCL 1000	00# 20/40 BRAD	Y SAND	808-873	
TUBING RECORD:	Size:	Set At	:	Packer	At:	Liner Run:	Yes [	No		
Date of First, Resumed NOT COMPLETE.		nhr.	Producing Meth	nod:	Flowing	g Pumpi	ng G	as Lift Oth	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbis.	Gas	Mcf	Wat	er B	Bbls.	Gas-Oil Ratio		Gravity
Vented Solo	ON OF GAS:  d Used on Lease bmit ACO-18.)	: 0		METHOD C	OF COMPLE	. —	mmingled	PRODUCTI	ON INTERV	/AL:



CUSTOMER# RAX



WELL NAME & NUMBER

TICKET NUMBER LOCATION Eureka FOREMAN Trou Strickler

RANGE

COUNTY

TOWNSHIP

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

DATE

### FIELD TICKET & TREATMENT REPORT **CEMENT**

SECTION

8-22-08	808 Meyers	16-24					Caballe
CUSTOMER	olf Energy Inc.			TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	:55		Gus	520	Cliff		
P.O.	Box 388		Jones	479	John		
CITY	STATE	ZIP CODE					
Jola	Ks						<u> </u>
JOB TYPE_\U	nastrina Hole Size	<b>33</b> "	HOLE DEPTH	1 990"	CASING SIZE & W	EIGHT 55"	x 14=
CASING DEPTH			TUBING			OTHER	
SLURRY WEIGH	IT_13.4 F SLURRY VOL_	40.05 W			CEMENT LEFT in	CASING <u>Oʻ</u>	
DISPLACEMENT	23.9 bb/ DISPLACEMEN		PSI/		RATE		
REMARKS:	Safety meeting.	Ria up	to 53"	Cosina,	Break circu	ulchan w	/30 hb/
fresh w	nater Pump 8 sk	s oel-fi	ush 51	abl wester	spacer. 2	p ppl n	<del>netasilicat</del>
pre flus	h. 13 bbl due	water.	Mixed		thickset	cement	w/8#
Kol-Sec	21 Push @ 13.41 PM	gal Was	n out	one gurus	lines, she		
Phys. C	Displace w/23.9 bb	1 fresh	under	Final p	and bes	e soo	Mi Dumy
phe to	1000 psi. want	2 minu	les, rel	ease pres	ure, floet		cod ceme
<u>returns</u>	to surface, 9	1991 St	acció fo	<u> 7 + i q</u>	ib Complete	s king the	mw.
			,				
		<u> </u>	<del>~ · · ·</del>	J			
ACCOUNT	1	<u> </u>	Thank)	700		T	T
ACCOUNT CODE	QUANITY or UNITS	DE	SCRIPTION o	f SERVICES or PR	- CO	UNIT PRICE	TOTAL
5401	Į.	PUMP CHARG	 E	kansas corp	DRATION COMMISSION	925.00	925.00
5406	40	MILEAGE		NOV	7.000	3.65	146.00
				NUV	<b>19</b> 2009		
1126 A	130 SES	thickse	t ceme	at consequ		17.00	2349.00
11 10 A	1040#		-Seal Pe		HITA, K3	.42	42, 80
1118 A	400#	ael 1	flush			.17	68.00
1102	804	Caclz		<del></del>		.75	60.00
IIII A	100#			pre flush	,	1.80	180.00
		11.0.00					
C407 11	7.15	tru.	nu lena a	bulk 4	VIEV	1.20	343.20
5407 A	1.10	10/10	1711 Wage	DNIL			
4406	1	54"	+00 C	bber plug		61.00	61.00
7,,-		Ja	124 10	ma hina			1
<u></u>				<del> </del>			
							The same received to the same section
						subtatal	4430.00
					6.55%	SALES TAX	197.54
Ravin 3737			<i>მ</i> වර	118		ESTREATED	4627.54
				, , <sub>0</sub>		TOTAL	
AUTHORIZTION	٠		TITLE			DATE	

# Welli Refined Dailling Company, Inc. 4230 Douglas Road - Thayer, KS 66776 Contractor License # 33072 620-839-5581/Office; 620-432-6170/Jeff Pocket; 620-839-5582/FAX

Rig #:	1	Section Control of the Control of th	5150	A	NERA	S24	T32S	R17E
	15-099-	24447-0000			T . 7 . 1 . 3 .	Location:	<u> </u>	N2,N2,SE,SE
Operator:				<del></del>	4 N8#1 2			Labette
Address:					TI DI	The second secon		
						Gas Tests		
Well#3		Lease Name:	Myers		Depth	OZ	Orfice,	flow - MCF
Location:	1220		Line	4.00	405	9	1/8"	1.59
	660	FEL	Line	্জন ক্রুডিন জন্ম ক্রুডিন	430	2	3/8"	5.05
Spud Date	MARKET STREET	8/19/2008	TD	990'	464	4	3/8"	7.14
Date Comp	oleted: 😭				505	3	3/8"	6.18
Driller⊣		Jeff Kephart			530	3	3/8"	6.18
Casing Re	سرد زیسست		Produc		580	1	3/8"	3.56
Hole Size				7 7/8"	630		No Flow	
CasinglS					705	6	3/4"	34.7
Weight					830	3	3/4"	24.5
Setting					880	25	1"	129
Cement					890	24	1"	126
Sacks		Service Company			905	14	1"	97.3
Feet of C	Casing#							
The American	"fulformant Like	(Mysellion and Alexander					C COURT	
Rig <u>¥</u> i ime	HAD AND	Work Rerformed				Karens	RECEIV	COLLEGED ON
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<b> </b>						N	0 <del>V 1 9</del>	FRANKU
						N	<del>9V 19</del>	2009
								2009 DIVISION
08UH4082	2008*R	1=042=Mvers=16=2	24≅Colt/F	nerav Ir				
		1 <u>:</u> 042 <u>:</u> Myers 16:2				CONS	Envario: WESHITA	DIVISION
			Well L	og 🛴	manustras parameter and	CONS	ENVATION WOUTH,	DIVISION
	Bottom	Formation _	Well L	og 🛴 Bottom	Formation	CONS	Bottom	DIVISION  Formation
MTop B	Bottom 4	Formation overburden	Well L Top 227	og 🛴 Bottom 290	Formation shale	<b>CCNS (</b> ) Top (	Bottom 497	Eormation
Top. 6	Bottom 4 30	Formation _	Well L	og 31 Bottom 290 320	Formation shale	CONS	Bottom 497	Eormation
Top. 6	Bottom 4 30	Formation overburden shale/clay	Well L Top 227 290 320	og 290 Bottom 290 320 345	Formation shale lime shale	• Top 495 497	Bottom 497 517	Eormation
Top :	Bottom 4 30 70	C.Formation overburden shale/clay water shale	Well L Top 227 290	90 Bottom 290 320 345 352	Formation' shale lime	**Top** 495 497 517	Bottom 497 517 519 523	Eormation coal shale lime
0 4 30	Bottom 4 30 70 72	Formation overburden shale/clay water	Well L Top 227 290 320 345	90 Bottom 290 320 345 352	Formation shale lime shale sandy shale shale	**Top** 495 497 517 519	Bottom 497 517 519 523 524	Formation coal shale lime blk shale
30 70	Bottom 4 30 70 72 82	Formation overburden shale/clay water shale lime	Well L Top, 227 290 320 345 352	Bottom 290 320 345 352 392 425	Formation shale lime shale sandy shale shale	FTop: 495 497 517 519 523	Bottom 497 517 519 523 524 535	Formation coal shale lime blk shale coal
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Operator:		Colt Energy Inc.	Lease Na	me:	Myers	Well#	16-24	page 2
<b>M</b> Top	Bottom	<b>ExFormation</b>	∷Top∵	Bottom	Formation	Тор	Bottom	Formation
715		shale						
817	818	coal						
818	870	shale						
830		add water						
870	873	coal						
873		shale						
880	890	Mississippi chat						
		oil odor						
890	895	Mississippi lime						
895		coal						
896		lime	,					
953		change - chert						
963	990	softer white lime						
990		Total Depth						
								,
							PF	Contraction of the Contraction o
						Ka	SAS CORPC	
							NOV	<b>1 9</b> 2003
								_
						C	ONSERV	WOULDE CHARLE
							Mid	JTA, KS

Notes: 08UH:082008:R1=042:Myers:16-24-Colt/Energy/Inc