

**ORIGINAL**

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5150  
Name: COLT ENERGY, INC  
Address 1: PO BOX 388  
Address 2: 1112 RHODE ISLAND RD  
City: IOLA State: KS Zip: 66749 + 0388  
Contact Person: DENNIS KERSHNER  
Phone: (620) 365-3111  
CONTRACTOR: License # 33783  
Name: MICHAEL DRILLING  
Wellsite Geologist: JIM STEGEMAN  
Purchaser: ONE OK

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WICHITA, KS

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
10/30/08 10/30/08 NOT COMPLETED  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-31,697-0000  
Spot Description: \_\_\_\_\_  
SE NW NE SE Sec. 19 Twp. 33 S. R. 17  East  West  
2180 Feet from  North /  South Line of Section  
870 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: MONTGOMERY  
Lease Name: ALLEN Well #: 9-19  
Field Name: CHEROKEE COAL BASIN AREA  
Producing Formation: PENNSYLVANIAN COALS  
Elevation: Ground: 782 Kelly Bushing: ----  
Total Depth: 1115 Plug Back Total Depth: 1102.35  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 1115  
feet depth to: SURFACE w/ 145

Alfz-Dig. 11/19/09 <sup>sx/cmt</sup>

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 1000 ppm Fluid volume: 30 bbls  
Dewatering method used: PUMPED PIT OUT-PUSHED IN  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: COLT ENERGY, INC  
Lease Name: WEBB SWD1 License No.: 5150  
Quarter SE/4 Sec. 30 Twp. 33 S. R. 17  East  West  
County: MONTGOMERY Docket No.: D-30,074

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: Dennis Kershner  
Title: OFFICE MANAGER Date: 11-12-09  
Subscribed and sworn to before me this 11th day of November  
2009  
Notary Public: Shirley A Statler  
Date Commission Expires: 1-20-2012

SHIRLEY A. STATLER  
Notary Public - State of Kansas  
Expires 1-20-2012

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: COLT ENERGY, INC Lease Name: ALLEN Well #: 9-19  
 Sec. 19 Twp. 33 S. R. 17  East  West County: MONTGOMERY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: GAMMA RAY/NEUTRON/CCL DUAL INDUCTION LOG HIGH RESOLUTION COMPENSATED DENISTY LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum <b>DRILLERS LOG ENCLOSED</b>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	26	20	PORTLAND	4	
PRODUCTION	7 7/8	5 1/2	14	1102.35	THICK SET	145	

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ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				NOV 19 2009 CONSERVATION DIVISION WICHITA, KS

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	508-511, 538-543, 563-565, 610-613	250GAL 30% HCL 7500# 20/40 BRADY SAND	508-613
4	656-659, 738-742, 795-797	250GAL 30% HCL 10000# 20/40 BRADY SAND	656-797
4	928-930, 992-996	250GAL 30% HCL 2500# 20/40 BRADY SAND	928-996

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <b>NOT COMPLETED</b>		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**Michael Drilling, LLC**  
**P.O. Box 402**  
**Iola, KS 66749**  
**620-365-2755**

Company: Colt Energy Inc  
 Address: PO Box 388  
Iola Kansas 66749  
 Ordered By: Jim Stegman

Date: 10/30/08  
 Lease: Allen  
 County: Montgomery  
 Well#: 9-19  
 API#: 15-125-31697-00-00

### Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-20	Overburden	515	Gas Test 23" at 3/4" Choke
20-180	Shale	541-543	Coal
180-203	Lime	543-563	Lime
203-217	Shale	563-564	Coal
217-233	Lime	564-602	Shale
233-237	Black Shale	565	Gas Test 20" at 3/4" Choke
237-250	Sandy Lime	602-603	Coal
250-278	Sandy Shale	603-631	Shale
278-301	Sand	615	Gas Test 16" at 3/4" Choke
301-376	Shale	631-633	Coal
340	Gas Test 0" at 1/4" Choke	633-655	Shale
376-377	Lime	655-656	Coal
377-385	Lime and Shale	656-714	Shale
385-407	Lime	665	Gas Test 21" at 3/4" Choke
407-410	Sandy Shale	714-720	Sand
410-413	Black Shale	720-768	Shale
413-414	Coal	740	Gas Test 20" at 3/4" Choke
414-424	Sandy Shale	768-788	Sand
424-470	Sand	788-992	Shale
428	Oil Oder	992-995	Coal
440	Gas Test 0" at 1/4" Choke	995-1004	Shale
470-508	Lime	996	Gas Test 46" at 3/4" Choke
508-514	Black Shale	1004-1115	Mississippi Lime
514-541	Lime	1015	Gas Test 46" at 3/4" Choke

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 WASHINGTON, KS

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**Drilling Log**

FEET	DESCRIPTION	FEET	DESCRIPTION
1115	Gas Test 46" at 3/4" Choke		
1115	TD		
	Surface 20'		

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CONSERVATION DIVISION  
WICHITA, KS



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 20308  
LOCATION EWAGA  
FOREMAN Rick Letford

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-31-08	1828	Allen 9-19				WAGNER
CUSTOMER			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE						

Colt Energy Inc.  
P.O. Box 388  
Iola, KS

Gus Jones

463 Shannon  
479 John

JOB TYPE logstring HOLE SIZE 7 7/8" HOLE DEPTH 1115' CASING SIZE & WEIGHT 5 1/2" 14"  
 CASING DEPTH 1099' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER 3' ST  
 SLURRY WEIGHT 13.4" SLURRY VOL 45 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 26.8 bbl DISPLACEMENT PSI 500 PSI 1000 RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 5 1/2" casing. Break circulation w/ 3.5 bbl fresh water. Pump 8 sacks gel-flush, 5 bbl water spacer, 20 bbl metasilicate pre-flush, 17 bbl dye water. Mixed 145 sacks thickset cement w/ 8" Katsol @ 13.4" wpm. Washout pump & lines, shut down, release plug. Displace w/ 20 bbl fresh water. Final pump pressure 500 PSI. Pump plug to 1000 PSI wait 2 minutes, release pressure, float held. Good cement returns to surface: 8 bbl show to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	225.00	225.00
5406	40	MILEAGE	3.65	146.00
1126A	145 sacks	thickset cement	17.00	2465.00
1160A	1160 "	8" Katsol @ 13.4"	.42	487.20
1118A	400 "	gel-flush	.17	68.00
1102	80 "	CACL2	.75	60.00
1111A	100 "	metasilicate pre-flush	1.80	180.00
5407A	7.98	ton-mileage bulk truck	1.20	383.04
4406	1	5 1/2" top rubber plug	61.00	61.00
			SUBTOTAL	4775.24
			SALES TAX	176.00
			ESTIMATED TOTAL	4951.26

Ravin 3737

221087  
TITLE Co. Lp.

AUTHORIZATION Authorized by Glean

DATE \_\_\_\_\_