

ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34014
Name: Peterson oil LLC.
Address 1: 2530 Bayard Ave
Address 2: _____
City: Kansas City State: Ks. Zip: 66105 + _____
Contact Person: Kelly Peterson
Phone: (913) 642-7771
CONTRACTOR: License # 33734

Name: Hat Drilling
Wellsite Geologist: _____

Purchaser: Plains

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

8-12-08 8-14-08 8-14-08

Spud Date or _____ Date Reached,TD _____ Completion Date or _____
Recompletion Date Recompletion Date

API No. 15 - 107-23941-00-00

Spot Description: _____

ne nw ne sw Sec. 21 Twp. 20 S. R. 22 East West

2810 Feet from North / South Line of Section

1820 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Linn

Lease Name: Cox Well #: 15

Field Name: Bush City

Producing Formation: Squirrel

Elevation: Ground: 924 Kelly Bushing: _____

Total Depth: 604' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 20' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 599

feet depth to: 0 w/ 84 ^{sq cmt.}

Alt 2-Dlg - 11/13/09

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: General Partner Date: 11-4-09

Subscribed and sworn to before me this 16th day of November

20 09

Notary Public: Shelia Holm

Date Commission Expires: 1-12-13 NOV 19 2009

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

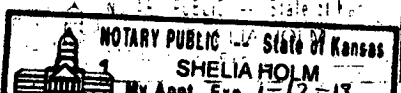
Wireline Log Received

Geologist Report Received

UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Peterson oil LLC. Lease Name: Cox Well #: 15
 Sec. 21 Twp. 20 S. R. 22 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Squirrel 523'-550' <div style="text-align: right;"> RECEIVED KANSAS CORPORATION COMMISSION NOV 09 2009 CONSERVATION DIVISION WICHITA, KS </div>
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List All E. Logs Run:
Gamma Ray / Neutron / CCL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surfac	8 5/8"	7"		20'	portland	6	
Production	5 5/8"	2 7/8"		599.35'	portland	85	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	523'-532'	535'-550'	atachd	

TUBING RECORD: Size: Set At: Packer At:		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
Date of First, Resumed Production, SWD or Enfr. <u>11-5-08</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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HAT DRILLING
 12371 KS HWY 7
 MOUND CITY, KS 66056
 LICENSE #33734

COX #15
 API #15-107-23941-00-00
 SPUD DATE 8-12-08

Footage	Formation	Thickness	
3	Topsoil	3	
28	clay	25	
35	shale	7	
45	lime	10	
52	shale	7	
85	lime	33	
93	shale	8	
104	sand	11	
117	lime	13	
122	shale	5	
131	lime	9	
317	shale	186	
330	lime	13	
368	shale	38	
376	lime	8	
384	shale	8	
410	lime	26	
466	shale	56	
470	lime	4	
512	shale	42	
522	sandy shale	10	
524	sandy shale	2	little oil show
528	sand	4	good oil show
531	shaley sand	3	little oil show
534	shale	3	no oil
536	sand	2	very little oil
538	sand	2	good oil show
541	sand	3	little oil show
547	sand	6	good oil show
550	sand	3	little oil show
562	sand	12	no oil show
567	sandy shale	5	no oil show
568	coal	1	Cored 524'-563'
604	shale	36	TD 604'

Set 20' of 8 5/8 cemented with 6 bags
 Ran 599.35 of 2 7/8

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CONSERVATION DIVISION
 WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 224755

Invoice Date: 08/19/2008 Terms:

Page 1

PETERSON OIL
2530 BAYARD AVE
KANSAS CITY KS 66105
() -

COX 15
21-20-22
16305
08/12/08

Part Number	Description	Qty	Unit Price	Total
1107	FLO-SEAL (25#)	21.00	2.1000	44.10
1118B	PREMIUM GEL / BENTONITE	100.00	.1700	17.00
1126	OIL WELL CEMENT	84.00	17.0000	1428.00
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00
Description	Hours	Unit Price	Total	
368 CEMENT PUMP	1.00	925.00	925.00	
368 EQUIPMENT MILEAGE (ONE WAY)	35.00	3.65	127.75	
368 CASING FOOTAGE	599.00	.00	.00	
369 80 BBL VACUUM TRUCK (CEMENT)	2.00	100.00	200.00	
503 MIN. BULK DELIVERY	1.00	315.00	315.00	

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WICHITA, KS

Parts: 1512.10 Freight: .00 Tax: 80.14 AR 3159.99
Labor: .00 Misc: .00 Total: 3159.99
Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

McALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16305
 LOCATION Ottawa
 FOREMAN Alan Maden

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-12-08	6319	Cox # 15	21	2D	22	LA
CUSTOMER <u>Peterson O:1</u>			TRUCK #			
MAILING ADDRESS <u>2530 Bayard Ave</u>			DRIVER			
CITY <u>Kansas City</u>		STATE <u>KS</u>	ZIP CODE <u>66105</u>	TRUCK #		
JOB TYPE <u>long string</u>			HOLE SIZE <u>5 7/8</u>	HOLE DEPTH <u>604</u>	CASING SIZE & WEIGHT <u>2 7/8</u>	
CASING DEPTH <u>599</u>			DRILL PIPE	TUBING	OTHER	
SLURRY WEIGHT			SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING <u>yes</u>	
DISPLACEMENT			DISPLACEMENT PSI	MIX PSI	RATE <u>4 gpm</u>	
REMARKS: <u>Mixed & pumped 100# gel to flush hole. Mixed & pumped 84 5x OWC with 1/4# flo:seal. Circulated cement. Flashed pump. Pumped 2 1/2 plys to casing TD. Well held 800 PSI. Closed valve.</u>						

Alan Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	35	MILEAGE	368	127.75
5402	599	casing footage	368	
5407	mi	ton mileage	503	315.20
5502C	2	80 vac	369	200.00
1107	21#	flowseal		44.10
1112B	100#	gel		17.00
1126	84 5x	OWC		1428.00
4402	1	2 1/2 plys		23.00
				<u>3079.85</u>
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CONSERVATION DIVISION WICHITA, KS				
			5.3%	80.14
			SALES TAX	
			ESTIMATED TOTAL	3159.99

AUTHORIZATION *[Signature]*

TITLE 224755

DATE #



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 45229

FIELD TICKET REF # 39787

LOCATION Thayer, KS

FOREMAN Bruth Bradley

2nd Well

**TREATMENT REPORT
FRAC & ACID**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-30-08		COX #15	21	20	22	LN
CUSTOMER <u>Peterson Oil LLC</u> <u>Rolling Meadows</u>						
MAILING ADDRESS						
CITY		STATE	ZIP CODE			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			476	George		
			490	Josh		
			478	Marcus		
			455+95	Rick B		

WELL DATA

CASING SIZE	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE <u>2 7/8 812</u>	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
<u>523-32 (28)</u>	
<u>535-50 (47)</u>	

TYPE OF TREATMENT

Frac

CHEMICALS

<u>Biocide, KCl Sub.</u>	
<u>Claystay</u>	

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
PAD	20	20			1050	BREAKDOWN
20/40				100#		START PRESSURE
12/20						END PRESSURE
12/20		20		900#	1200	BALL OFF PRESS
8/12						ROCK SALT PRESS
8/12				1000#		ISIP <u>525</u>
12/20 + 21 balls		16			3000	5 MIN
8/12				1000#	1900	10 MIN
Flush	5			500#		15 MIN
Release Balls						MIN RATE <u>16</u>
Over Flush	10	20			1300	MAX RATE <u>20</u>
Total	126			3500#		DISPLACEMENT <u>3.2</u>

REMARKS: Already Been Acidized

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CONSERVATION DIVISION
WICHITA, KS

Location: 10:50 a.m - 11:30 a.m

Miles: 80

AUTHORIZATION [Signature]

TITLE _____

DATE _____