

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30582  
Name: MWK PETROLEUM CO.  
Address 1: 508 STONE LAKE CT  
Address 2: \_\_\_\_\_  
City: AUGUSTA State: KS Zip: 67010 +  
Contact Person: MIKE KISER **RECEIVED**  
Phone: (316) 775-5496  
CONTRACTOR: License # 30567 **NOV 10 2009**  
Name: RIG 6 DRILLING CO, INC  
Wellsite Geologist: THOMAS BLAIR **KCC WICHITA**  
Purchaser: MACLASKEY OILFIELD SERVICE

API No. 15-<sup>015</sup>23776-0000  
Spot Description: \_\_\_\_\_  
SE SW NE NE Sec. 10 Twp. 29 S. R. 4  East  West  
1190 Feet from  North /  South Line of Section  
2260 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: BUTLER  
Lease Name: WOODY Well #: H-7  
Field Name: ASMUSSON  
Producing Formation: LANSING

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

Elevation: Ground: 1219 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1958 Plug Back Total Depth: 1954  
Amount of Surface Pipe Set and Cemented at: 202 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

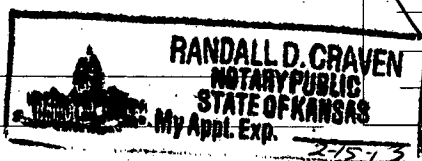
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_  
 Commingled  Docket No.: \_\_\_\_\_  
 Dual Completion  Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No.: \_\_\_\_\_  
8/19/08 8/23/08 9/24/08  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

Drilling Fluid Management Plan Air I NR 11-24-09  
(Data must be collected from the Reserve Pit)  
Chloride content: 750 ppm Fluid volume: 150 bbls  
Dewatering method used: EVAPORATION  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Michael W. Kiser  
Title: Owner Date: 11/3/09  
Subscribed and sworn to before me this 3 day of November  
20 09  
Notary Public: Randall D. Craven  
Date Commission Expires: 2-5-13



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**NOV 05 2009**  
**KCC WICHITA**

Operator Name: MWK PETROLEUM CO. Lease Name: WOODY Well #: H-7  
 Sec. 10 Twp. 29 S. R. 4  East  West County: BUTLER

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy)  List All E. Logs Run: <u>REC'D 1 LOG OF ACOLS</u> <u>RADIO ACTIVITY LOG</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum LANCING 1888 1898  <div style="text-align: center; font-weight: bold; font-size: 1.2em;">                     RECEIVED                      NOV 10 2009                      KCC WICHITA                 </div>
--	---

See page 1 of 2  
 See page 3 of 3  
 See page 4 of 4  
 See page 5 of 5  
 See page 6 of 6  
 See page 7 of 7  
 See page 8 of 8  
 See page 9 of 9  
 See page 10 of 10  
 See page 11 of 11  
 See page 12 of 12  
 See page 13 of 13  
 See page 14 of 14  
 See page 15 of 15  
 See page 16 of 16  
 See page 17 of 17  
 See page 18 of 18  
 See page 19 of 19  
 See page 20 of 20  
 See page 21 of 21  
 See page 22 of 22  
 See page 23 of 23  
 See page 24 of 24  
 See page 25 of 25  
 See page 26 of 26  
 See page 27 of 27  
 See page 28 of 28  
 See page 29 of 29  
 See page 30 of 30  
 See page 31 of 31  
 See page 32 of 32  
 See page 33 of 33  
 See page 34 of 34  
 See page 35 of 35  
 See page 36 of 36  
 See page 37 of 37  
 See page 38 of 38  
 See page 39 of 39  
 See page 40 of 40  
 See page 41 of 41  
 See page 42 of 42  
 See page 43 of 43  
 See page 44 of 44  
 See page 45 of 45  
 See page 46 of 46  
 See page 47 of 47  
 See page 48 of 48  
 See page 49 of 49  
 See page 50 of 50  
 See page 51 of 51  
 See page 52 of 52  
 See page 53 of 53  
 See page 54 of 54  
 See page 55 of 55  
 See page 56 of 56  
 See page 57 of 57  
 See page 58 of 58  
 See page 59 of 59  
 See page 60 of 60  
 See page 61 of 61  
 See page 62 of 62  
 See page 63 of 63  
 See page 64 of 64  
 See page 65 of 65  
 See page 66 of 66  
 See page 67 of 67  
 See page 68 of 68  
 See page 69 of 69  
 See page 70 of 70  
 See page 71 of 71  
 See page 72 of 72  
 See page 73 of 73  
 See page 74 of 74  
 See page 75 of 75  
 See page 76 of 76  
 See page 77 of 77  
 See page 78 of 78  
 See page 79 of 79  
 See page 80 of 80  
 See page 81 of 81  
 See page 82 of 82  
 See page 83 of 83  
 See page 84 of 84  
 See page 85 of 85  
 See page 86 of 86  
 See page 87 of 87  
 See page 88 of 88  
 See page 89 of 89  
 See page 90 of 90  
 See page 91 of 91  
 See page 92 of 92  
 See page 93 of 93  
 See page 94 of 94  
 See page 95 of 95  
 See page 96 of 96  
 See page 97 of 97  
 See page 98 of 98  
 See page 99 of 99  
 See page 100 of 100

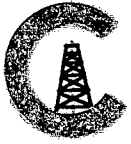
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
PRODUCTION	6.75	4.5	10.5	1954	60/40	195 / 150	60/40 CEMENT
<del>ESURF</del>		8 5/8"		202		115	THICK SET

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1898-1902	300 GAL 15% MUD ACID	1898
		<del>1000 GAL 15%</del>	1898

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>1895</u> Packer At:		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>10/05/2008</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>3.5</u>	Gas Mcf <u>25</u> Water Bbls. <u>25</u> Gas-Oil Ratio <u>36</u> Gravity <u>36</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>1898-1902</u>
---	---	--



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

Invoice # 225123

Page 1

INVOICE

Invoice Date: 08/28/2008 Terms:

MWK PETROLEUM CO.  
508 STONE LAKE COURT.  
AUGUSTA KS 67010  
( ) -

WOODY H-7  
19238  
08-23-08

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	195.00	11.3500	2213.25
1118A	S-5 GEL/ BENTONITE (50#)	1000.00	.1700	170.00
1107A	PHENOSEAL (M) 40# BAG)	100.00	1.1500	115.00
1126A	THICK SET CEMENT	50.00	17.0000	850.00
1110A	KOL SEAL (50# BAG)	250.00	.4200	105.00
1123	CITY WATER	6000.00	.0140	84.00
4404	4 1/2" RUBBER PLUG	1.00	45.0000	45.00
4156	FLOAT SHOE 4 1/2"	1.00	227.0000	227.00
4103	CEMENT BASKET 4 1/2"	1.00	208.0000	208.00
4129	CENTRALIZER 4 1/2"	3.00	40.0000	120.00

Description	Hours	Unit Price	Total
T-63 WATER TRANSPORT (CEMENT)	4.00	112.00	448.00
439 MIN. BULK DELIVERY	1.00	315.00	315.00
445 CEMENT PUMP	1.00	925.00	925.00
445 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.65	109.50
502 MIN. BULK DELIVERY	1.00	315.00	315.00

*Order # 3271  
9/2/08*

RECEIVED  
NOV 05 2009  
KCC WICHITA

Parts:	4137.25	Freight:	.00	Tax:	219.28	AR	6469.03
Labor:	.00	Misc:	.00	Total:	6469.03		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC



**ENTERED**

TICKET NUMBER 19238

LOCATION EURKA

FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-23-08	5467	Woody H-7				Butler
CUSTOMER			TRUCK #			
Mailing Address			DRIVER			
City			TRUCK #			
State			DRIVER			
ZIP CODE						
Augusta			445 Justin			
KS			439 CALIN			
67010			502 JERRID			
			452 T63 JIM			

Rig 6  
DR19.

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1959 CASING SIZE & WEIGHT 4 1/2 10.3  
 CASING DEPTH 1954' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 12.9-13.6 SLURRY VOL 71 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 31.8 BBL DISPLACEMENT PSI 750 BUMP PSI 1250 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break Circulation w/ 5 BBL Fresh water.  
Mixed 195 sks 60/40 Pozmix Cement w/ 6% Gel, 1/2" Phenoseal/sk @ 12.9\*/gal, yield 1.60.  
TAIL IN w/ 50 sks THICK Set Cement w/ 5" Kol-seal/sk @ 13.6\*/gal, yield 1.69. Shut down.  
Wash out Pump & Lines. Release Plug. Displace w/ 31.8 BBL Fresh water. FINAL Pumping Pressure  
750 PSI. Bump Plug to 1250 PSI. wait 2 minutes. Release Pressure. Float Held. Shut casing in  
@ 0 PSI. Good Cement Returns to SURFACE = 12 BBL Slurry (42 SKS) To Pit. Job Complete.  
Rig down.

RECEIVED

NOV 05 2009

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	725.00	725.00
5406	30	MILEAGE	3.65	109.50
1131	195 sks	60/40 Pozmix Cement	11.35	2213.25
1118 A	1000 *	Gel 6%	.17 *	170.00
1107 A	100 *	PhenoSeal 1/2" /sk	1.15 *	115.00
1126 A	50 sks	THICK Set Cement	17.00	850.00
1110 A	250 *	KOL-SEAL 5" /sk	.42 *	105.00
5407	11.1 TONS	Ton Mileage BULK TRUCKS	M/C x 2	630.00
5501 C	4 Hrs	water Transport	112.00	448.00
1123	6000 gals	City water	14.00/1000	84.00
4404	1	4 1/2 Top Rubber Plug	75.00	75.00
4156	1	4 1/2 FV Float Shoe	227.00	227.00
4103	1	4 1/2 Cement BASKET	208.00	208.00
4129	3	4 1/2 x 6 3/4 Centralizers	40.00	120.00
		Sub Total		6249.75
		SALES TAX 5.3%		219.28
		ESTIMATED TOTAL		6469.03

THANK YOU

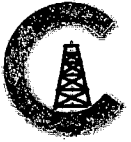
225103

Revin 3737

AUTHORIZATION witnessed By Mike Kiser

TITLE Owner

DATE \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE Invoice # 224901  
-----  
Invoice Date: 08/22/2008 Terms: Page 1  
-----

MWK PETROLEUM CO.  
508 STONE LAKE COURT  
AUGUSTA KS 67010  
( ) -

WOODY H-7  
19226  
08-20-08

*Surface  
202  
9/5/8  
115 sks.*

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	115.00	13.5000	1552.50
1102	CALCIUM CHLORIDE (50#)	325.00	.7500	243.75
1107A	PHENOSEAL (M) 40# BAG)	29.00	1.1500	33.35
1123	CITY WATER	3000.00	.0140	42.00

Description	Hours	Unit Price	Total
436 80 BBL VACUUM TRUCK (CEMENT)	4.50	100.00	450.00
463 CEMENT PUMP (SURFACE)	1.00	725.00	725.00
463 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.65	109.50
515 MIN. BULK DELIVERY	1.00	315.00	315.00

*Part # 3271  
9/2/08*

RECEIVED  
NOV 05 2009  
KCC WICHITA

Parts:	1871.60	Freight:	.00	Tax:	99.20	AR	3570.30
Labor:	.00	Misc:	.00	Total:	3570.30		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

