

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5983  
Name: Victor J. Leis  
Address 1: Box 223  
Address 2: \_\_\_\_\_  
City: Yates Center State: KS Zip: 66783 +  
Contact Person: Ryan M. Leis  
Phone: ( 785 ) 313-2567  
CONTRACTOR: License # 32079  
Name: John E. Leis  
Wellsite Geologist: n/a

Purchaser: Pacer Energy Marketing  
Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: n/a  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
9/14/2009 9/15/2009 10/1/2009  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 207-27509-0000 <sup>27496-0000</sup>

Spot Description: SW SW NW  
~~SW SW SW~~ NE Sec. 20 Twp. 24 S. R. 16  East  West  
~~2881~~ / 1200 Feet from  North /  South Line of Section  
2475 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Woodson

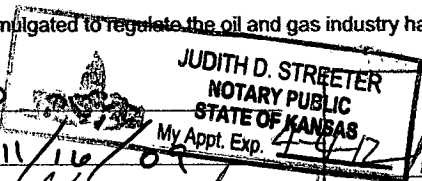
Lease Name: Stockebrand Well #: 16  
Field Name: Vernon  
Producing Formation: Squirrel  
Elevation: Ground: n/a 1086 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1072 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 42' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 1072  
feet depth to: surface w/ 108 sx cmt.

Drilling Fluid Management Plan AH II NCR 11-24-09  
(Data must be collected from the Reserve Pit)  
Chloride content: n/a ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ryan M. Leis  
Title: Agent Date: 11/16/09  
Subscribed and sworn to before me this 16 day of November  
20 09.  
Notary Public: Judith D. Streeter  
Date Commission Expires: 4-4-10



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**NOV 16 2009**

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Operator Name: Victor J. Leis Lease Name: Stockebrand Well #: 16  
 Sec. 20 Twp. 24 S. R. 16  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Gamma ray/ neutron</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10"	7"	23.5	42'	Portland	10	n/a
Casing	5 1/2"	2 7/8"	6	1065'	owc/ port.	108	n/a

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	20 shots 1012'-1022'	Frac. 7000# sand and gelled water	1012'

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or Enfr. 10/1/2009 Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbs. <u>10</u>	Gas Mcf <u>0</u>	Water Bbbs. <u>0</u>	Gas-Oil Ratio <u>n/a</u>	Gravity <u>26.5</u>
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**CONSOLIDATED**  
Oil Field Services, LLC

TICKET NUMBER 20186

LOCATION Ottawa KS

FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**

**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9/16/09	5353	Shackelroad # 16	NE 20	24	16	WO
CUSTOMER			TRUCK #			
MIDWAY OIL			506	FREMA	503	ARLMCD
MAILING ADDRESS			495	CASKE		
P.O. Box 1000			369	CHULAM		
CITY	STATE	ZIP CODE	548	JASHAR		
Miami	OK	74354				

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 1072' CASING SIZE & WEIGHT 2 3/8 EUE  
 CASING DEPTH 1065' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2" Plug  
 DISPLACEMENT 6.2 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4BPM

REMARKS: Establish circulation mix + Pump 100# Premium Gel Flush  
 Mix + Pump 10 BBLS Tell tale dye. Mix + Pump 68 SKS  
 50/50 Por Mix Cement 6 to curl Follow w/ 40 SKS OWC  
 Cement. Flush pump + lines clean. Displace 2 1/2" Rubber  
 Plug to casing TD w/ 6.2 BBL Fresh water. Pressure  
 to 800# PSI. Release pressure to set float valve. Shut in  
 Casing  
 John Leis Drilling Fred Mader

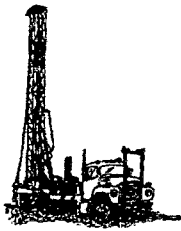
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 2	PUMP CHARGE Cement Pump		870 <sup>00</sup>
5406	1/2 of 65mi	MILEAGE Pump Truck		112 <sup>13</sup>
5402	1065'	Casing Footage		N/C
5407A	1/2 min 174.72	Ton Miles. #548	148 <sup>00</sup>	148 <sup>00</sup>
5407A	174.72	Ton Miles #503		202 <sup>68</sup>
5502c	2 1/2 hrs	80 BBL Vac Truck		235 <sup>00</sup>
1124	64 SKS	50/50 Por Mix Cement		592 <sup>00</sup>
1126	40 SKS	OWC Cement		640 <sup>00</sup>
1118B	443 #	Premium Gel		70 <sup>88</sup>
4402	1	2 1/2" Rubber Plug		22 <sup>00</sup>
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			6.3%	SALES TAX 83 <sup>48</sup>
				ESTIMATED TOTAL 2976 <sup>17</sup>

Ravin 3737

AUTHORIZATION

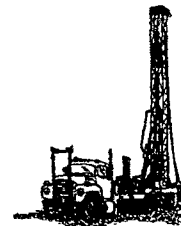
TITLE \_\_\_\_\_

DATE \_\_\_\_\_



# LEIS OIL SERVICES

111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676



Operator License #: 5983	API #: 207-27496-0000
Operator: Victor J. Leis	Lease: Stockebrand
Address: PO Box 223 Yates Center, KS 66783	Well #: 16
Phone: 913.285.0127	Spud Date: 09.14.09 Completed: 09.15.09
Contractor License: 32079	Location: NW-SW-SW-NE of 20-24-16E
T.D. : 1072 T.D. of Pipe: 1065	1200 Feet From South
Surface Pipe Size: 7" Depth: 42'	2470 Feet From East
Kind of Well: Oil	County: Woodson

## LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
10	Soil and Clay	0	10	2	Black Shale	992	994
5	Lime	10	15	6	Lime	994	1000
36	Shale	15	51	2	Mucky Shale	1000	1002
2	Lime	51	53	15	Oil Sand	1002	1017
146	Shale	53	199	55	Shale	1017	1072
58	Lime	199	257				
11	Shale	257	268				
107	Lime	268	375				
5	Shale	375	380				
28	Lime	380	408				
20	Shale	408	428				
61	Lime	428	489				
43	Sandy Shale	489	532				
67	Lime	532	599		T.D.		1072
9	Shale	599	608		T.D. of Pipe		1065
26	Lime	608	634				
2	Black Shale	634	636				
23	Lime	636	659				
160	Shale	659	819				
4	Lime	819	823				
20	Shale	823	843				
21	Lime	843	864				
53	Shale	864	917				
8	Lime	917	925				
4	Shale	925	929				
20	Lime	929	949				
2	Black Shale	949	951				
12	Shale	951	963				
29	Lime	963	992				

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