

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5983  
Name: Victor J. Leis  
Address 1: P.O. Box 223  
Address 2: \_\_\_\_\_  
City: Yates Center State: KS Zip: 66783 + \_\_\_\_\_  
Contact Person: Ryan M. Leis  
Phone: ( 785 ) 313-2567  
CONTRACTOR: License # 32079  
Name: John E. Leis  
Wellsite Geologist: n/a  
Purchaser: Pacer Energy Marketing

Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: n/a  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled: \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
5/5/2008                      5/8/2008                      6/7/2008  
Spud Date or                      Date Reached TD                      Completion Date or  
Recompletion Date                                                                Recompletion Date

API No. 15 - 001-29673-0000  
Spot Description: \_\_\_\_\_  
SW NE NW NE Sec. 2 Twp. 24 S. R. 17  East  West  
613 Feet from  North /  South Line of Section  
1742 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Allen  
Lease Name: Leis A&B Well #: N-7  
Field Name: Neosho Falls-Leroy  
Producing Formation: Mississippi  
Elevation: Ground: n/a Kelly Bushing: \_\_\_\_\_  
Total Depth: 1241 Plug Back Total Depth: n/a  
Amount of Surface Pipe Set and Cemented at: 22' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: n/a Feet  
If Alternate II completion, cement circulated from: 1241'  
feet depth to: surface w/ 125 sx cmt.

Drilling Fluid Management Plan Alt II ncr 11-24-09  
(Data must be collected from the Reserve Pit)  
Chloride content: n/a ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ryan M. Leis  
Title: Agent Date: 11/16/2009  
Subscribed and sworn to before me this 16 day of November  
2009  
Notary Public: Judith D. Streeter  
Date Commission Expires: 4/4/12

**KCC Office Use ONLY**  
JUDITH D. STREETER  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 11/12  
Letter of Confidentiality Received \_\_\_\_\_  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
\_\_\_\_\_ Geologist Report Received  
\_\_\_\_\_ UIC Distribution  
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**NOV 16 2009**  
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Operator Name: Victor J. Leis Lease Name: Leis A&B Well #: N-7  
 Sec. 2 Twp. 24 S. R. 17  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Gamma ray/ neutron</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10"	7"	23.5	22'	Portland	8	n/a
Casing	5 1/2"	2 7/8"	6	1237'	OWC	125	n/a

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

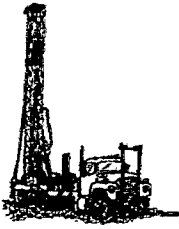
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	17 shots from 1215-1223'	1000 gal. acid	1215'

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. _____	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf <u>0</u> Water Bbls. <u>0</u> Gas-Oil Ratio <u>n/a</u> Gravity <u>32</u>

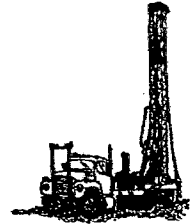
**KCC WICHITA**

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# LEIS OIL SERVICES

111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676



Operator License #: 5983	API #: 207-29673-0000
Operator: Victor J. Leis	Lease: Leis A & B
Address: PO Box 223 Yates Center, KS 66783	Well #: N-7
Phone: 913.285.0127	Spud Date: 05.05.08 Completed: 05.07.08
Contractor License: 32079	Location: SW-NW-NE-NE of 2-24-17E
T.D. : 1241 T.D. of Pipe: 1237	1053 Feet From North
Surface Pipe Size: 7" Depth: 22'	1742 Feet From East
Kind of Well: Oil	County: Allen

## LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
18	Soil and Clay	0	18	3	Black Shale	812	815
24	Lime	18	42	7	Lime	815	822
94	Shale	42	136	2	Black Shale	822	824
16	Lime	136	152	91	Shale	824	915
10	Shale	152	162	2	Black Shale	915	917
6	Lime	162	168	101	Shale	917	1018
38	Shale	168	206	3	Black Shale	1018	1021
56	Lime	206	262	15	Shale	1021	1036
48	Shale	262	310	3	Black Shale	1036	1039
6	Lime	310	316	1	Shale	1039	1140
12	Shale	316	328	3	Lime	1140	1143
75	Lime	328	403	35	Shale	1143	1178
3	Black Shale	403	406	2	Coal	1178	1180
32	Lime	406	438	6	Shale	1180	1186
2	Black Shale	438	440	10	Lime	1186	1196
16	Lime	440	456	10	Soft Lime Oil Show	1196	1206
166	Shale	456	622	9	Lime	1206	1215
4	Lime	622	626	8	Soft Lime Oil Show	1215	1223
16	Shale	626	642	7	Lime	1223	1230
12	Lime	642	654	4	Soft Lime	1230	1234
70	Shale	654	724		Lime	1234	1241
2	Lime	724	726				
8	Shale	726	734				
12	Lime	736	748		T.D.		1241
6	Shale	748	754		T.D. of Pipe		1237
4	Lime	754	758				
2	Black Shale	758	760				
15	Shale	760	775				
37	Lime	775	812				

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MC ID # 165290  
 Shop # 620 437-2661  
 Cellular # 620 437-7582  
 Office # 316 685-5908  
 Office Fax # 316-685-5926  
 Shop Address: 3613A Y Road  
 Madison, KS 66860

Hurricane Services, Inc.  
 P.O. Box 782228  
 Wichita, KS 67278-2228

Cement, Acid or Tools  
 Service Ticket

02409

DATE 5-8-08

COUNTY Allen CITY \_\_\_\_\_

CHARGE TO Victor J. Leis

ADDRESS P.O. Box 223 CITY Yates Center ST Ks ZIP 66783-0223

LEASE & WELL NO. Leis A & B N-7 CONTRACTOR John Leis

KIND OF JOB Longstring SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_

DIR. TO LOC. \_\_\_\_\_ OLD  NEW

Quantity	MATERIAL USED	Serv. Charge	
			700.00
125	SKs. Quick Set cement		1800.00
200	lbs. Gel Flush		40.00
	BULK CHARGE		
7.15	TRK. MILES		275.28
35	PUMP TRK. MILES		105.00
5	Hrs. water-Truck #193		375.00
2	PLUGS 2 7/8" Top Rubber Plug		30.00
		6.3% SALES TAX	117.81
		TOTAL	3443.09

T.D. 1241'

SIZE HOLE 5 5/8"

MAX. PRESS. \_\_\_\_\_

PLUG DEPTH \_\_\_\_\_

PLUG USED 2 - 2 7/8" Top Rubber

CSG. SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_

TBG SET AT 1239' VOLUME 7 Bbls

SIZE PIPE 2 7/8" - 8 gal

PKER DEPTH \_\_\_\_\_

TIME FINISHED \_\_\_\_\_

REMARKS: Big up to 2 7/8" Tubing, Break circulation with fresh water, Pumped 10 Bbl. Gel Flush, followed with fresh water - circulated Gel around to surface to condition hole. Mixed 125 SKs. Quick Set cement. Shut down - wash out pump lines - Release Plugs - Displace Plugs with 7 Bbls water. First Pumping @ 750 PSI - Bumped Plug to 1300 PSI - close Tubing w/ 1300 PSI. Good cement returns to surface w/ 7 Bbl slurry. "Thank you"

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EQUIPMENT USED

NAME Kelly Kimberlin UNIT NO. 185  
Brad Butler  
 HSI REP.

NAME Jerry-Rodger #91 UNIT NO. Clayton #193  
witnessed by VIC  
 OWNER'S REP.