

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL
Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5983
Name: Victor J. Leis
Address 1: Box 223
Address 2: _____
City: Yates Center State: KS Zip: 66783 +
Contact Person: Ryan M. Leis
Phone: (785) 313-2567
CONTRACTOR: License # 22079 33900
Name: Steve Leis
Wellsite Geologist: n/a
Purchaser: Pacer Energy Marketing
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: n/a
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enh. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enh.?) _____ Docket No.: _____
9/12/2009 9/15/2009 10/8/2009
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 207-27498-0000
Spot Description: _____
NE SE NE NW Sec. 20 Twp. 24 S. R. 16 East West
715 Feet from North / South Line of Section
2475 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Woodson
Lease Name: Holloway Well #: 2
Field Name: Vernon
Producing Formation: Squirrel
Elevation: Ground: n/a Kelly Bushing: _____
Total Depth: 1070 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 40' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1070'
feet depth to: surface w/ 119 sx cmt.

Drilling Fluid Management Plan AH II NCR 11-24-09
(Data must be collected from the Reserve Pit)
Chloride content: n/a ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Agst Date: 11/16/09
Subscribed and sworn to before me this 16 day of November
20 09
Notary Public: Judith D Street
Date Commission Expires: 4-4-12

KCC Office Use ONLY
 Letter of Confidentiality Received
 Denied, Yes No Date: _____
JUDITH D. STREET
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 4-4-12
 Wireline Log Received
 Geologist Report Received
UIC Distribution

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Operator Name: Victor J. Leis Lease Name: Holloway Well #: 2
 Sec. 20 Twp. 24 S. R. 16 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma ray/ neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10"	7"	23.5	40'	Portland	11	n/a
Casing	5 1/2"	2 7/8"	6	1064'	owc/ port.	119	n/a

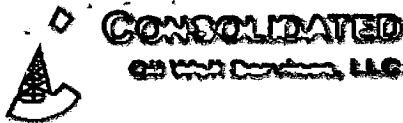
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	20 shots 1010'-1020'	Frac. 7000# sand and gelled water	1010'

TUBING RECORD: Size: Set At: Packer At: Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No		KCC WICHITA
Date of First, Resumed Production, SWD or Entr. 10/8/2009		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf 0
	Water Bbls. 0	Gas-Oil Ratio n/a
		Gravity 26.5

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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TICKET NUMBER 20187
 LOCATION Ottawa KS
 FOREMAN Fred Mader

J Box 884, Chanute, KS 66720
 20-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9/16/09	5353	Holloway # 2	NW 20	24	16	W0
CUSTOMER			TRUCK #			
MIDWAY OIL			506	FREMAD	503	APLMCD
MAILING ADDRESS			495	CASKEN		
P.O. Box 1000			369	CHULAM		
CITY		STATE	ZIP CODE	548	JASHAR	
Miami		OK	74354			

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 1072 CASING SIZE & WEIGHT 2 1/8" EOE
 CASING DEPTH 1064 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
 DISPLACEMENT 6.2 B DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish circulation. Mix + Pump 100# Premium Gel
Flush. Mix + Pump 10 BBL Telltale dye. Mix + Pump
79 SKS 50/50 Por Mix Cement 6% Gel. Follow w/
40 SKS OWC Cement. Flush pump & lines clean.
Dis place 2 1/2" Rubber Plug to casing TD w/ 6.2 BBL Fresh
Water. Pressure to 800 PSI. Release Pressure to set
Float Valve. Shut in casing
Peewee Heis Drilling Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 2	PUMP CHARGE Cement Pump		870.00
5406	1/2 of 65mi	MILEAGE Pump Truck		112.13
5402	1064'	Casing Footage		N/C
5407A	1/2 of Minimum	Ton Miles #548		148.00
5407A	215.67	Ton Miles #503		250.18
5502C	2 1/2 hrs	80 BBL Vac Truck		235.00
1124	74 SKS	50/50 Por Mix Cement		684.50
1126	40 SKS	OWC Cement		640.00
11183	498#	Premium Gel		79.68
4402	1	2 1/2" Rubber Plug	RECEIVED	22.00
			NOV 16 2009	
		W0#231254	KGC WICHITA	
		6.3%	SALES TAX	89.85
			ESTIMATED TOTAL	3131.34

AUTHORIZATION [Signature] TITLE _____ DATE _____

ravin 3737

Footage taken	Sample type
1_4	soil
4_11	clay
11_17	lime
17_24	broken
24_41	shale
41_49	lime
49_203	shale
203_218	lime
218_228	broken lime
228_334	lime
334_401	broken lime
401_460	white chalky lime, soft
460_479	shale
479_482	lime
482_534	shale
534_608	lime
608_664	shale
664_821	broken lime
821_847	hard lime
847_856	lime
856_913	shale
913_916	hard lime
916_928	black shale
928_935	broken lime
935_939	shale
939_946	hard lime
946_950	shale
950_954	lime
954_970	broken lime
970_974	hard lime
974_986	broken lime
986_990	hard 5ft
990_997	black shale
997_999	cap lime
999-1002	shale-mulky
1002-1004	shale
1004-1005	oil show
1005-08	good sand-oil
1008_12	good sand-oil
1012_14	sandy shale
1014_1048	shale
1048_50	1st cap
1050_1052	shale
1052_56	lower sq sand
1056_1059	broken sand free oil
1059-1070	shale
T.D.	

1070

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