

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5983
Name: Victor J. Leis
Address 1: Box 223
Address 2: _____
City: Yates Center State: KS Zip: 66783 +
Contact Person: Ryan M. Leis
Phone: (785) 313-2567
CONTRACTOR: License # 32078 93900
Name: Steve Leis
Wellsite Geologist: n/a
Purchaser: Pacer Energy Marketing
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: n/a
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
9/15/2009 9/22/2009 10/9/2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 207-27500-0000
Spot Description: _____
NE NE SE NW Sec. 20 Twp. 24 S. R. 16 East West
1540 Feet from North / South Line of Section
2400 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Woodson
Lease Name: Goebel Well #: 1
Field Name: Vernon
Producing Formation: Squirrel
Elevation: Ground: n/a 1083 Kelly Bushing: _____
Total Depth: 1076 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 40' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1076'
feet depth to: surface w/ 141 sx cmt.

Drilling Fluid Management Plan Air II NCR 11-24-09
(Data must be collected from the Reserve Pit)
Chloride content: n/a ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Agt Date: 11/16/09
Subscribed and sworn to before me this 16 day of November,
2009.
Notary Public: [Signature]
Date Commission Expires: 4-4-12

JUDITH D. STREETER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 4-4-12

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
NOV 16 2009

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Operator Name: Victor J. Leis Lease Name: Goebel Well #: 1
 Sec. 20 Twp. 24 S. R. 16 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma ray/ neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10"	7"	23.5	40'	Portland	11	n/a
Casing	5 1/2"	2 7/8"	6	1070'	owc/ port.	141	n/a

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	20 shots 1015'-1025'	Frac. 7000# sand and gelled water	1015'

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or Enthr. 10/9/2009		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf 0	Water Bbls. 0	Gas-Oil Ratio n/a	Gravity 26.5

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Footage taken	Sample type
1_4	soil
4_12	clay
12_16	lime
16_204	shale
204_257	lime
257_268	shale
268_463	broken lime
463_469	shale
469_474	lime
474_537	shale
537_664	lime
664_824	shale
824_864	lime
864_880	broken lime
880_892	broken sand, oil show
892_923	shale
923_928	lime
928_936	shale
936_942	lime
942_950	shale
950_954	lime
954_969	shale
969_974	lime
974_996	shale
996_999	lime
999_1002	black shale
1002_1008	shale
1008_1017	oil sand
1017_1019	good oil, little broken
1019_1022	broken sand, bleeding oil
1022_24	broken sand
1024_1050	shale
1050_1051	cap rock
1051_1053	shale
1053_1054	2nd cap
1054_56	shale
1056_1058	broken sand, oil show
1058_1076	shale
1076 T.D.	

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KCC WICHITA



CONSOLIDATED
Drilling & Construction, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 20192
LOCATION Ottawa KS
FOREMAN Fred Maden

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9/25/09	5353	Goebel #1	Sw 20	24	16	WD
CITY			TRUCK #	DRIVER	TRUCK #	DRIVER
MIDWAY OIL			506	FREMAD	505/106	ARLMCD
MAILING ADDRESS			495	CASKEN		
P.O. Box 1000			503	JASHAR		
STATE			510	CHULAM		
CITY						
MIAMI						
ZIP CODE						
OK						

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 1072' CASING SIZE & WEIGHT 2 1/2" EUE
 CASING DEPTH 1072' DRILL PIPE _____ TUBING 1072' OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
 DISPLACEMENT 6.22 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 5BPM

REMARKS: 6.22 BBL Establish circulation Mix Pump 200# Premium Gel Flush. Mix Pump 11 BBL Telltale dye. Mix Pump 101 SKS 50/50 Perm. Cement 6% Gel. Follow w/ 40 SKS OWC Cement. Flush pump + lines clean. Displace 2 1/2" Rubber plug to casing TD w/ 6.22 BBL fresh water. Pressure to 700# PSI. Release pressure to set float valve. Shut in casing.

Steve Leis Drilling

Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 2	PUMP CHARGE Cement Pump		870 ⁰⁰
5406	1/2 of 65mi	MILEAGE Pump Truck		112 ¹³
5402	1070'	Casing footage		N/C
5407A	122.20	Ton Miles #502		141 ²⁵
5407A	275.73	Ton Miles #570		319 ⁸⁵
5501C	2 hrs	Transport.		210 ⁰⁰
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1124	95 SKS	50/50 Perm. Cement		878 ⁷⁰
1126	40 SKS	OWC Cement	KCC WICHITA	640 ⁰⁰
1118B	709 #	Premium Gel		1134 ⁴
4402	1	2 1/2" Rubber Plug	RECEIVED	22 ⁰⁰
NOV 16 2009				
WD 231356			KCC WICHITA	
				6.3%
				SALES TAX
				ESTIMATED
				TOTAL
				104 ²²
				3412 ¹⁴

Rev'n 3737

AUTHORIZATION

[Signature]

TITLE

DATE