

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5150  
Name: COLT ENERGY, INC  
Address 1: PO BOX 388  
Address 2: 1112 RHODE ISLAND RD  
City: IOLA State: KS Zip: 66749 + 0 3 8 8  
Contact Person: DENNIS KERSHNER  
Phone: ( 620 ) 365-3111  
CONTRACTOR: License # 33072  
Name: WELL REFINED DRILLING CO., INC.  
Wellsite Geologist: JIM STEGEMAN  
Purchaser: ONE OK  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

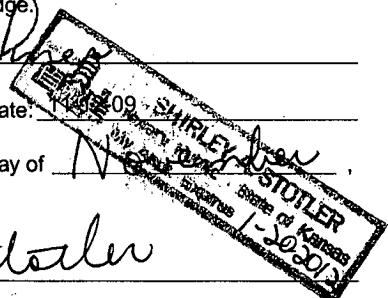
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
7/27/08 7/30/08 NOT COMPLETED  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 099-24,445 - 0000  
Spot Description: \_\_\_\_\_  
SW NE SW SE Sec. 13 Twp. 32 S. R. 17  East  West  
710 Feet from  North /  South Line of Section  
1700 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: LABETTE  
Lease Name: GILSTRAP Well #: 15-13  
Field Name: CHEROKEE BASIN COAL AREA  
Producing Formation: PENNSYLVANIAN COALS  
Elevation: Ground: 807 Kelly Bushing: ----  
Total Depth: 980 Plug Back Total Depth: 969  
Amount of Surface Pipe Set and Cemented at: 22.3 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 980  
feet depth to: SURFACE w/ 130 ALF 2-Dlg-11/24/09 <sup>sx cnt.</sup>

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 1000 ppm Fluid volume: 80 bbls  
Dewatering method used: PUMPED PIT OUT-PUSHED IN  
Location of fluid disposal if hauled offsite:  
Operator Name: COLT ENERGY, INC  
Lease Name: FOSTER 1-36 SWD License No.: 5150  
Quarter NE/4 Sec. 36 Twp. 31 S. R. 17  East  West  
County: LABETTE Docket No.: D-28,692

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: Dennis Kershner  
Title: OFFICE MANAGER Date: 11/20/09  
Subscribed and sworn to before me this 17<sup>th</sup> day of November,  
20 09.  
Notary Public: Shirley Q Stotler  
Date Commission Expires: 1-20-2012



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  No Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
NOV 19 2009

Operator Name: COLT ENERGY, INC Lease Name: GILSTRAP Well #: 15-13  
 Sec. 13 Twp. 32 S. R. 17  East  West County: LABETTE

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: GAMMA RAY/NEUTRON LOG DUAL INDUCTION LOG HIGH RESOLUTION COMPENSATED DENISTY LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <b>DRILLERS LOG ENCLOSED</b>   <div style="text-align: right;">                     RECEIVED                      KANSAS CORPORATION COMMISSION   <b>NOV 19 2009</b>                       CONSERVATION DIVISION                      WICHITA, KS                 </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	22.3	PORTLAND	6	
PRODUCTION	7 7/8	5 1/2	14	969	THICK SET	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	458-462, 496-498, 505-507	250GAL 30% HCL 8500# 20/40 BRADY SAND	458-507
4	523-525, 540-542, 582-584, 650-656	250GAL 30% HCL 8500# 20/40 BRADY SAND	523-656
4	816-818, 868-871	250GAL 30% HCL 6000# 20/40 BRADY SAND	816-871

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <b>NOT COMPLETED</b>	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**Well Refined Drilling Company, Inc.**

4230 Douglas Road Thayer, Kansas 66776

Contractor License # 33072

620-839-5581/Office; 620-432-6170/Truck; 620-839-5582/FAX



Rig #:	3	Lic # 5150	S13	T32S	R17E
API #:	15-099-24445-00-00		Location:		NW,NE,SW,SE
Operator:	Colt Energy Inc.		County:		Labette
Address:	P.O Box 388		Gas Tests		
	Iola, Ks 66749		Well #:	15-13	Lease Name: Gilstrap
	Location:	1160 ft. from S	Line	Depth	430
		1700 ft. from E	Line	Oz.	3
				Orifice	1/4"
				flow - MCF	2.92
Spud Date:	7/27/2008			No Flow	
Date Completed:	7/30/2008	TD: 980			
Driller:	Shaun Beach				
Casing Record	Surface	Production			
Hole Size	12 1/4"	7 7/8"			
Casing Size	8 5/8"				
Weight	24 #				
Setting Depth	22'3"				
Cement Type	Portland				
Sacks	6				
Feet of Casing					

08LG-073008-R3-044-Gilstrap 15-13-Colt Energy Inc.

**Well Log**

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	171	174	black shale		371	odor
1	12	clay	174	177	shale	395	426	lime
12	61	shale	177	185	lime		405	add water
61	63	black shale	185	192	shale	426	429	black shale
63	64	lime	192	194	coal	429	435	shale
64	74	shale	194	200	shale	435	441	lime
74	75	lime	200	210	sand	441	443	black shale
75	95	shale	210	214	shale	443	445	shale
95	96	coal	214	245	shale	445	457	lime
96	121	shale	245	257	sandy shale	457	461	black shale
121	122	black shale	257	301	shale	461	462	coal
122	132	shale	301	324	lime	462	464	shale
132	141	lime	324	327	black shale	464	470	lime
141	148	shale	327	329	coal	470	486	shale
148	149	lime	329	340	shale	486	488	coal
149	158	shale	340	345	sandy shale	488	502	shale
158	170	lime	345	366	sand	502	503	sand
170	171	shale	366	395	shale	503	504	coal

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WICHITA, KS

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
504	519	shale						
519	520	coal						
520	525	shale						
525	526	coal						
526	533	shale						
533	540	sand						
540	542	coal						
542	568	shale						
568	569	coal						
569	584	shale						
584	585	coal						
585	589	shale						
589	598	sand						
598	607	shale						
607	620	Laminated sand						
620	649	shale						
649	651	black shale						
651	683	shale						
683	750	sand						
	710	oil odor						
750	814	shale						
814	815	coal						
815	820	shale						
820	821	coal						
821	860	shale						
860	868	sand						
868	869	coal						
869	877	shale						
877	898	Mississippi chat						
898	980	lime						
980		Total Depth						

08LG:073008;R3:044;Gilstrap;15-13;Colt Energy, Inc.

Notes:

*Keep Drilling - We're Willing !!*

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CONSERVATION DIVISION  
WICHITA, KS



**CONSOLIDATED**  
Oil Well Services, L.L.C.

**ENTERED**

TICKET NUMBER 18907

LOCATION EUREKA

FOREMAN Rick Leonard

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT  
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY												
7-30-08	1808	Gilstrap 15-13				Labette												
CUSTOMER <u>Calt Energy Inc.</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>463</td> <td>Shannon</td> <td></td> <td></td> </tr> <tr> <td>439</td> <td>Celia</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	463	Shannon			439	Celia		
TRUCK #	DRIVER	TRUCK #					DRIVER											
463	Shannon																	
439	Celia																	
MAILING ADDRESS <u>P.O. Box 388</u>																		
CITY <u>Iola</u>	STATE <u>KS</u>	ZIP CODE																

JOB TYPE <u>logstring</u>	HOLE SIZE <u>7 7/8"</u>	HOLE DEPTH <u>920'</u>	CASING SIZE & WEIGHT <u>5 1/2" 14"</u>
CASING DEPTH <u>966'</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>13.4"</u>	SLURRY VOL <u>40 bbl</u>	WATER gal/sk <u>8.0</u>	CEMENT LEFT in CASING <u>0'</u>
DISPLACEMENT <u>23 1/2 bbl</u>	DISPLACEMENT PSI <u>400</u>	PSI <u>900</u>	RATE

REMARKS: Safety meeting. Rig up to 5 1/2" casing. Break circulation w/ 90 bbl fresh water. Run 8 sks gel-flush, 5 bbl water spacer 20 bbl metasilicate pre-flush, 14 bbl dye water. Mixed 130 sks thickset cement w/ 8" Kol-seal #1/4 @ 13.4 wpt/oz. Washout pump + lines, shut down, release plug. Displace w/ 23 1/2 bbl fresh water. Final pump pressure 400 PSI. Pump plus to 900 PSI. wait 2 minutes. release pressure, float held. Good cement returns to surface = 2 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1186A	130 SKS	thickset cement	17.00	2210.00
1180A	1040 #	8" Kol-seal #1/4	.42	436.80
1118A	400 #	gel-flush	.17	68.00
1102	80 #	ceel2	.75	60.00
1111A	100 #	metasilicate pre-flush	1.80	180.00
5407A	7.15	ton-mileage built truck	1.20	343.20
4406	1	5 1/2" top rubber plug	61.00	61.00
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			Subtotal	4430.00
			SALES TAX	191.54
			ESTIMATED TOTAL	4621.54

Ravin 3737

2041604

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_