

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150
Name: COLT ENERGY, INC
Address 1: PO BOX 388
Address 2: 1112 RHODE ISLAND RD
City: IOLA State: KS Zip: 66749 + 0388
Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
CONTRACTOR: License # 33072
Name: WELL REFINED DRILLING CO
Wellsite Geologist: JIM STEGEMAN
Purchaser: ONE OK
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

<u>12/3/08</u>	<u>12/4/08</u>	<u>NOT COMPLETED</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24,529-0000
Spot Description: _____
N2 N2 SW NW Sec. 36 Twp. 31 S. R. 17 East West
1380 Feet from North / South Line of Section
660 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: LABETTE
Lease Name: MARCH Well #: 5-36
Field Name: CHEROKEE COAL BASIN AREA
Producing Formation: PENNSYLVANIAN COALS
Elevation: Ground: 862 Kelly Bushing: ----
Total Depth: 1080 Plug Back Total Depth: 1071.15
Amount of Surface Pipe Set and Cemented at: 20.8 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1080
feet depth to: SURFACE w/ 140

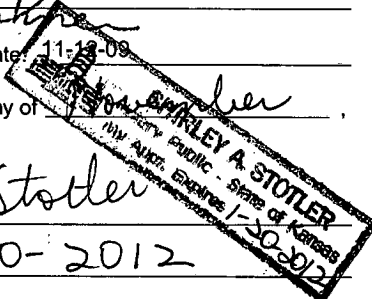
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 1000 ppm Fluid volume: 100 bbls
Dewatering method used: PUMPED PIT OUT-PUSHED IN
Location of fluid disposal if hauled offsite: _____
Operator Name: COLT ENERGY, INC
Lease Name: FOSTER 1-36 SWD License No.: 5150
Quarter NE/4 Sec. 36 Twp. 31 S. R. 17 East West
County: LABETTE Docket No.: D-28,692

AITZ-Dlg - 11/24/09 ^{sx cmt.}

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 11-19-09
Subscribed and sworn to before me this 17th day of November,
2009.
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2012



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes No Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
NOV 19 2009
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS

Operator Name: COLT ENERGY, INC Lease Name: MARCH Well #: 5-36
 Sec. 36 Twp. 31 S. R. 17 East West County: LABETTE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GAMMA RAY/NEUTRON/CCL DUAL INDUCTION LOG HIGH RESOLUTION COMPENSATED DENISTY LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ENCLOSED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	26	20.8	PORTLAND	5	
PRODUCTION	7 7/8	5 1/2	14	1071.15	THICK SET	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	500-503, 527-532, 555-558, 586-590, 689-691	250GAL 30% HCL 7600# 20/40 BRADY SAND	500-691
4	934.5-936.5, 956-959	250GAL 30% HCL 2500# 20/40 BRADY SAND	934.5-959

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. NOT COMPLETED		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Well Refined Drilling Company, Inc.

4230 Douglas Road Thayer, Kansas 66776

Contractor License # 33072

620-839-5581/Office; 620-432-6170/Jeff; 620-839-5582/FAX



Rig #:	5	Lic # 5150	S36	T31S	R17E
API #:	15-099-24529-0000		Location:	NW,SW,SW,NW	
Operator:	Colt Energy Inc.		County:	Labette	
Address:	P.O Box 388				
	Iola, Ks 66749				

				Gas Tests			
Well #:	5-36	Lease Name:	March	Depth	Oz.	Orifice	flow - MCF
Location:	2070	FNL	Line	see page 3			
	50	FWL	Line				
Spud Date:	12/3/2008						
Date Completed:	12/4/2008	TD:	1080				
Driller:	Josiah Kephart						
Casing Record	Surface	Production					
Hole Size	12 1/4"	7 7/8"					
Casing Size	8 5/8"	5 1/2"					
Weight							
Setting Depth	20'8"						
Cement Type	Portland						
Sacks	5						
Feet of Casing							

08LL-1204018-R5-022-March 5-36-Colt Energy Inc.

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	217	224	shale	492	494	shale
1	6	sand	224	241	lime	494	497	Summit blk shale
6	13	sandy lime	241	245	shale	497	501	shale
13	17	lime	245	247	blk shale	501	523	2nd Oswego lime
17	49	shale	247	249	shale	523	524	shale
49	73	lime	249	261	lime	524	527	blk shale
73	119	shale	261	282	shale	527	529	coal
119	123	lime	282	301	Weiser sand	529	531	lime
123	149	shale	301	388	shale	531	552	shale
149	150	blk shale	388	402	Pink lime	552	553.5	coal
150	157	lime	402	405	Anna blk shale	553.5	580	lime
157	158.5	Stark blk shale	405	407	shale	580	582	lime
158.5	187	shale	407	408	Lexington coal	582	583.5	coal
187	190	lime	408	415	shale	583.5	600	sandy shale
190	191	Hushpuckney blk shale	415	417	lime	600	601	coal
191	199	lime	417	465	shale	601	690	shale
199	203	shale	465	492	1st Oswego lime	685		add water
203	217	lime	472	476	odor	690	700	sandy shale

CONSERVATION DIVISION
WICHITA, KS

NOV 19 2008

RECEIVED
KANSAS CORPORATION COMMISSION



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 20677

LOCATION Europe

FOREMAN Tray Stricker

PO Box 884, Chanute, KS 66720
820-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY			
12-5-08	1888	March 5-36				Lebette			
CUSTOMER Colt Energy Inc.									
MAILING ADDRESS P.O. Box 388									
CITY Tola		STATE KS	ZIP CODE						
		TRUCK #		DRIVER		TRUCK #		DRIVER	
		520		Cliff					
		479		John					

JOB TYPE 4/1 HOLE SIZE 7 7/8" HOLE DEPTH 1080' CASING SIZE & WEIGHT 5X" 14"
 CASING DEPTH 1071' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4" SLURRY VOL 48841 WATER gal/sk 8" CEMENT LEFT in CASING 3' shoe fit
 DISPLACEMENT 2684 DISPLACEMENT PSI 500 MIX PSI 1000 @ 17 RATE _____

REMARKS: Safety Meeting. Rig up to 5 1/2" casing. Break circulation w/ 3000 water.
Pump 8RT Gel-Flush, 5861 water spacer, 20061 Metasilicate Pse-Flush 13.41
Dye water. Mixed 140.0K Thick set Cement w/ 8" Kolcol e 13.4"/gal
wash out Pump lines. Release Plug. As place w/ 26841 water. Final
Pumping Pressure 500PSI Pump fly to 1000PSI. wait 2min. Release Pressure.
Flow Held. Good Cement to surface = 6861 slury to pit.

Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1126A	140sf	Thick set Cement	17.00	2380.00
1110A	1120"	Kol-seal 8"/sf	.42	470.40
1118A	400*	Gel-Flush	.17	68.00
1102	80*	Cash	.75	60.00
1111A	100*	Metasilicate	1.80	180.00
5407A	7.7	Tong mileage	1.20	369.60
4406	1	5X" Top Rubber Fly	61.00	61.00
		<u>Thud!</u>		
			<u>Sub total</u>	<u>4660.00</u>
			SALES TAX	<u>210.87</u>
			ESTIMATED TOTAL	<u>4870.87</u>

Flavin 3737

AUTHORIZATION Approved by Glen

TITLE Colt

DATE _____

201882