

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5150  
Name: COLT ENERGY, INC  
Address 1: PO BOX 388  
Address 2: 1112 RHODE ISLAND RD  
City: IOLA State: KS Zip: 66749 + 0388  
Contact Person: DENNIS KERSHNER  
Phone: ( 620 ) 365-3111  
CONTRACTOR: License # 5989  
Name: FINNEY DRILLING COMPANY  
Wellsite Geologist: JIM STEGEMAN  
Purchaser: ONE OK  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
10/1/08 10/6/08 NOT COMPLETED  
Spud Date or Date Reached TD Completion Date or Recompletion Date

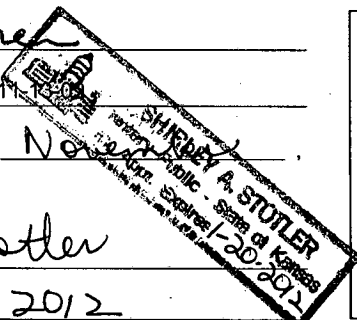
API No. 15 - 099-24,512-0000  
Spot Description: \_\_\_\_\_  
SW SW SE SE Sec. 30 Twp. 31 S. R. 18  East  West  
220 Feet from  North /  South Line of Section  
1200 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: LABETTE  
Lease Name: WAGGONER Well #: A8  
Field Name: CHERRYVALE-COFFEYVILLE  
Producing Formation: BARTLESVILLE SANDSTONE  
Elevation: Ground: 918 Kelly Bushing: ----  
Total Depth: 880 Plug Back Total Depth: 857.50  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 880  
feet depth to: SURFACE w/ 80 ft <sup>cx cmt.</sup> AH 2 - Dlg - 11/24/09

**Drilling Fluid Management Plan**  
*(Data must be collected from the Reserve Pit)*  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: NO FLUID - PUSHED PIT IN  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner  
Title: OFFICE MANAGER Date: \_\_\_\_\_  
Subscribed and sworn to before me this 17<sup>th</sup> day of Nov  
20 09  
Notary Public: Shirley A Stotler  
Date Commission Expires: 1-20-2012



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

NOV 19 2009  
RECEIVED  
KANSAS CORPORATION COMMISSION  
WICHITA, KS  
CONSERVATION DIVISION

Operator Name: COLT ENERGY, INC Lease Name: WAGGONER Well #: A8  
 Sec. 30 Twp. 31 S. R. 18  East  West County: LABETTE

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: GAMMA RAY/NEUTRON LOG GAMMA RAY/TEMPERATURE LOG GAMMA RAY/CEMENT BOND DUAL INDUCTION LOG HIGH RESOLUTION COMPENSATED DENSITY LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum <b>DRILLERS LOG ENCLOSED</b>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	7	17	24.16	PORTLAND	9	
PRODUCTION	5 7/8	2 7/8	6.5	857.50	THICK SET	80	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	792-796, 800-808	50GAL 15% HCL 500# 20/40 BRADY SAND	792-
		3500# 12/20 BRADY SAND	808

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <b>NOT COMPLETED</b>		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**DRILLERS LOG**

API NO. 15-099-24512-00-00 S. 30 T. 31 R. 18 E. W.  
 OPERATOR: COLT ENERGY, INC. LOCATION: SW.-SW.-SE.-SE.  
 ADDRESS: P.O. BOX 388, IOLA, KS 66749 COUNTY: LABETTE  
 WELL #: A 8 LEASE NAME: WAGGONER  
 FOOTAGE LOCATION: 220 FEET FROM (N) (S) LINE 1200 FEET FROM (E) (W) LINE  
 CONTRACTOR: FINNEY DRILLING COMPANY GEOLOGIST: JIM STEGMAN  
 SPUD DATE: 10/1/2008 TOTAL DEPTH: 880  
 DATE COMPLETED: 10/6/2008 OIL PURCHASER: COFFEYVILLE RESOURCES

**CASING RECORD**

PURPOSE	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	17	24.16	1	9	SERVICE COMPANY
PRODUCTION:	5 7/8	2 7/8	6.5	<del>852</del> 857.5	50-50	120	SERVICE COMPANY

**WELL LOG**

CORES: \_\_\_\_\_ RAN: OPEN HOLE LOG  
 RECOVERED: \_\_\_\_\_

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
TOP SOIL	G.L	2	OSWEGO LIMESTONE	463	495
CLAY	2	6	SUMMIT	495	501
LIMESTONE	6	7	OSWEGO LIMESTONE	501	521
GREEN SHALE	7	8	MULKY	521	529
LIMESTONE	8	9	OSWEGO LIMESTONE	529	534
GREEN SHALE	9	10	BLACK SHALE	534	549
LIMESTONE	10	11	LIMESTONE	549	550
GREEN SHALE	11	12	SAND & SHALE	550	569
SAND	12	14	BLACK SHALE	569	573
LIMESTONE	14	17	LIMESTONE	573	575
SAND & SHALE	17	24.16	SURFACE SHALE	575	583
SAND & SHALE	24.16	50	LIMESTONE	583	584
LIMESTONE	50	61	SHALE	584	586
SHALE	61	133	SDY LIMESTONE	586	592
LIMESTONE	133	134	SAND & SHALE	592	600
BLACK SHALE	134	139	LIMESTONE	600	601
SHALE	139	152	SAND & SHALE	601	623
LIMESTONE	152	155	LIMESTONE	623	625
SHALE	155	174	SAND & SHALE	625	634
LIMESTONE	174	175	SAND	634	667
SHALE	175	195	SAND & SHALE	667	694
LIMESTONE(LENAPH)	195	208	LIMESTONE	694	695
SHALE	208	215	SAND & SHALE	695	727
LIMESTONE	215	221	SHALE	727	751
SHALE	221	225	SAND & SHALE	751	762
SAND	225	232	SAND	762	796
LIMESTONE(ALTAMONT)	232	242	OIL SAND	796	803
BLACK SHALE	242	248	SAND	803	808
LIMESTONE	248	259	SAND & SHALE	808	832
SHALE	259	279	LIMESTONE	832	833
SAND	279	354	SAND & SHALE	833	856
SAND & SHALE	354	380	SHALE	856	861
PAWNEE LIMESTONE	380	401	SAND & SHALE	861	
BLACK SHALE	401	408			
SAND	408	422			
SAND & SHALE	422	444			
SHALE	444	463			

RECEIVED  
 880 T.D. KANSAS CORPORATION COMMISSION

NOV 19 2009

CONSERVATION DIVISION  
 WICHITA, KS



ENTERED

TICKET NUMBER 19519  
 LOCATION EUREKA  
 FOREMAN Rick Laddard

PO Box 884, Chanute, KS 66720  
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-6-08	1808	Wagoner A-8				Labette
CUSTOMER			TRUCK #			
Colt Energy Inc.			DRIVER			
MAILING ADDRESS			TRUCK #			
P.O. Box 388			DRIVER			
CITY			TRUCK #			
Iola			DRIVER			
STATE			TRUCK #			
KS			DRIVER			
ZIP CODE			TRUCK #			
			DRIVER			

JOB TYPE longstring HOLE SIZE 5 5/8" HOLE DEPTH 880' CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH 861' DRILL PIPE \_\_\_\_\_ TUBING 2 7/8" OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.4\* SLURRY VOL 24.5 WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 5 Bbl DISPLACEMENT PSI 400 PSI 800 RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 2 7/8" tubing. Break circulation w/ 5 Bbl fresh water. Pump 4 hrs gel-flush. 5 Bbl water spacer. Mixed 80 sacks thickset cement w/ 8" Kol-seal @ 13.4\* yield 1.23. shut down. washout pump + lines, release 2 plugs. Displace w/ 5 Bbl fresh water. Final pump pressure 440 PSI. Surge plug to 800 PSI. shut casing in. Good cement returns to surface = 5 Bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE <u>1<sup>st</sup> well of 2</u>	3.65	146.00
1120A	80 sacks	thickset cement	17.00	1360.00
1110A	640*	8" Kol-seal	.42	268.80
1118A	200*	gel-flush	.17	34.00
5407	4.4	ten-mileage bulk tax	m/c	315.00
4402	2	2 7/8" top rubber plugs	23.00	46.00
RECEIVED KANSAS CORPORATION COMMISSION				
NOV 19 2009				
CONSERVATION DIVISION WICHITA, KS				
			subtotal	3094.80
			SALES TAX	111.93
			ESTIMATED TOTAL	3206.73

Ravin 3737

806312

AUTHORIZATION called by Glen

TITLE Co. Mgr

DATE \_\_\_\_\_