

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150
Name: COLT ENERGY, INC
Address 1: PO BOX 388
Address 2: 1112 RHODE ISLAND RD
City: IOLA State: KS Zip: 66749 + 0388
Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
CONTRACTOR: License # 33783
Name: MICHAEL DRILLING, LLC
Wellsite Geologist: JIM STEGEMAN
Purchaser: ONE OK
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

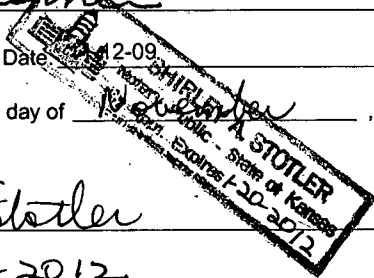
<u>10/7/08</u>	<u>10/8/08</u>	<u>NOT COMPLETED</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24,525-0000
Spot Description: _____
NW NE SW SE Sec. 30 Twp. 31 S. R. 18 East West
1200 Feet from North / South Line of Section
1760 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: LABETTE
Lease Name: WAGGONER Well #: 15-30
Field Name: CHEROKEE COAL BASIN AREA
Producing Formation: PENNSYLVANIAN COALS
Elevation: Ground: 913 Kelly Bushing: ----
Total Depth: 1065 Plug Back Total Depth: 1055.40
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1065
feet depth to: SURFACE w/ 135 ^{sx cmt} AW 2. Dig. 11/24/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 1000 ppm Fluid volume: 250 bbls
Dewatering method used: PUMPED PIT OUT-PUSHED IN
Location of fluid disposal if hauled offsite:
Operator Name: COLT ENERGY, INC
Lease Name: WEBB SWD1 License No.: 5150
Quarter SE/4 Sec. 30 Twp. 33 S. R. 17 East West
County: MONTGOMERY Docket No.: D-30,074

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 12-09
Subscribed and sworn to before me this 17th day of December,
2009.
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2012



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 19 2009

Operator Name: COLT ENERGY, INC Lease Name: WAGGONER Well #: 15-30
 Sec. 30 Twp. 31 S. R. 18 East West County: LABETTE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GAMMA RAY/NEUTRON LOG DUAL INDUCTION LOG HIGH RESOLUTION COMPENSATED DENISTY LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ENCLOSED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	26	20	PORTLAND	4	
PRODUCTION	7 7/8	5 1/2	14	1055.40	THICK SET	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	526-532, 563-566, 587-590, 602-604, 647-650, 709-713	250GAL 30% HCL 9500# 20/40 BRADY SAND	526-713
4	881-884, 888-890, 940-942	250GAL 30% HCL 1000# 20/40 BRADY SAND	881-
		250GAL 30% HCL 9000# 20/40 BRADY SAND	942

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	NOV 19 2009
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Date of First, Resumed Production, SWD or Enhr. NOT COMPLETED	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
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CONSERVATION DIVISION
WICHITA, KS

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Michael Drilling, LLC

100708

P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Colt Energy Inc
Address: PO Box 388
Iola Kansas 66749
Ordered By: Jim Stegman

Date: 10/07/08
Lease: ~~Wagner~~ Waggoner
County: Labette
Well#: 15-30
API#: 15-099-24525-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-20	Overburden	515	Gas Test 5" at 1/2" Choke
20-34	Lime	523-528	Shale
34-50	Shale	528-530	Coal
50-65	Lime	530-536	Lime
65-155	Sandy Shale	536-561	Shale
155-158	Black Shale	540	Gas Test 10" at 1/2" Choke
158-164	Shale	561-563	Coal
164-199	Shale	563-577	Sand and Sandy Shale
199-212	Lime	577-578	Coal
212-235	Sandy Shale	578-600	Shale
235-247	Lime	600-602	Lime
247-250	Shale	602-604	Black Shale
250-253	Black Shale	604-692	Sand and Sandy Shale
253-265	Lime	692-694	Coal
265-279	Sand and Sandy Shale	694-755	Sandy Shale
279-380	Sand	715	Gas Test 23" at 1/2" Choke
365	Gas Test 0" at 1/4" Choke	755-756	Coal
380-397	Lime	756-847	Shale
397-401	Black Shale	847-849	Coal
401-416	Sand and Sandy Shale	849-879	Shale
416-464	Sand	865	Gas Test 28" at 1/2" Choke
464-494	Lime	879-881	Coal
494-502	Black Shale	881-890	Shale
502-523	Lime	890-893	Coal

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CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 19522
LOCATION Europe
FOREMAN Troy Strickler

**FIELD TICKET & TREATMENT REPORT
CEMENT**

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-8-08	1858	Waggoner 15-30				Labette
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Colt Energy Inc			S20	Cliff		
MAILING ADDRESS			S02	Philip		
P.O. Box 388						
CITY	STATE	ZIP CODE				
Iok	Ks					

JOB TYPE Logging HOLE SIZE 7 7/8" HOLE DEPTH _____ CASING SIZE & WEIGHT 5 1/2" - 14"
 CASING DEPTH 1052' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4" SLURRY VOL _____ WATER gal/sk 8" CEMENT LEFT in CASING 0'
 DISPLACEMENT 25.7 bbl DISPLACEMENT PSI 400 MIX PSI 900 RATE _____

REMARKS: Safety Meeting: Rig up to 5 1/2" casing. Break Circulation w/ 20 bbl water. Pump 8 sks Gel-Flush, 58 bbl water spacer, 20 bbl metered cement. 12 bbl Dope. Mixed 135 sks Thick Set Cement w/ 8" Kol-Seal @ 13.4"/ft. Wash out pump + lines Release Plug. Displace w/ 25.7 bbl water. Final Pumping Pressure 400 PSI. Pump Pkg to 900 PSI. wait 2 mins. Release Pressure. Float held. Good Cement to surface = 6 bbl slurry to ft.
Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1126A	135skt	Thick Set Cement	17.00	2295.00
1110A	1080'	8" Kol-Seal /ft	.42	453.60
1118A	400#	Gel-Flush	.17	68.00
1102	80#	Coal	.75	60.00
5407A	7.43	Ton-Mileage	1.20	356.64
4406	1	5 1/2" Top Rubber Pkg	61.00	61.00
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NOV 19 2009				
CONSERVATION DIVISION WICHITA, KS				
Thank You!				
			Sub Total	4365.24
			SALES TAX	192.41
			ESTIMATED TOTAL	4557.65

Revin 3737

AUTHORIZATION Witnessed by Glen

2266013
TITLE Colt

DATE _____