KANSAS CORPORATION COMMISSION ORIGINAL OIL & GAS CONSERVATION DIVISION

Form ACO-1 October 2008 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150	API No. 15 - 125-31,691-000
Name: COLT ENERGY, INC	Spot Description:
Address 1: PO BOX 388	N2 _SE _SE _NW Sec. 15 Twp. 32 S. R. 17 Fast West
Address 2: 1112 RHODE ISLAND RD	2240 Feet from 🗸 North / 🗌 South Line of Section
City: IOLA State: KS Zip: 66749 + 0 3 8 8	2310 Feet from East / West Line of Section
Contact Person: DENNIS KERSHNER	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 365-3111	□NE ☑NW □SE □SW
CONTRACTOR: License # 33783	County: MONTGOMERY
Name: MICHAEL DRILLING, LLC	Lease Name: BLAKEWell #: 6-15
Wellsite Geologist: JIM STEGEMAN	Field Name: CHEROKEE COAL BASIN AREA
Purchaser: ONE OK	Producing Formation: PENNSYLVANIAN COALS
Designate Type of Completion:	Elevation: Ground: 883 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1115 Plug Back Total Depth: 1105.05
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: Feet
✓ Gas ENHR ✓ SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: Feet
Dry Other(Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:1115
If Workover/Re-entry: Old Well Info as follows:	feet depth to: SURFACE w/ 150
Operator:	()
	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Well Name: Original Comp. Date: Original Total Depth:	Chloride content: 1000 ppm Fluid volume: 150 bbls
Deepening Re-perf Conv. to SWD	Dewatering method used: PUMPED PIT OUT-PUSHED IN
Plug Back: Plug Back Total Depth	
Commingled Docket No.:	Location of fluid disposal if hauled offsite:
Dual Completion Docket No.:	Operator Name: COLT ENERGY, INC
Other (SWD or Enhr.?) Docket No.:	Lease Name: FOSTER 1-36 SWD License No.: 5150
10/10/08 10/13/08 NOT COMPLETED	Quarter NE/4 Sec. 36 Twp.31 S. R. 17 VEast West
Spud Date or Recompletion Date Date Reached TD Recompletion Date Completion Date or Recompletion Date	County: LABETTE Docket No.: D-28,692
Kansas 67202, within 120 days of the spud date, recompletion, workover or of side two of this form will be held confidential for a period of 12 months if rec	In the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidence of the control of the contro
All requirements of the statutes, rules and regulations promulgated to regulate are complete and correct to the best of my knowledge	the oil and gas industry have been fully complied with and the statements herein
Signature: terms fleishipe	KCC Office Use ONLY
Title: OFFICE MANAGER Date: 11-13-09	Letter of Confidentiality Received
Subscribed and sworn to before me this 17th day of	
20 09	Mireline Log Received RECEIVED
J. Ja O Statler	Geologist Report Received CORPORATION COMMISSION
Notary Public:	UIC Distribution
Data Commission Euripean / / - d-U-d-U/3	TOUNT TOUR IN THE TERM OF THE

Side Two

Operator Name: COL	T ENERGY, INC			_ Lease	Name: _B	LAKE		_ Well #: _6-15	;	
Sec. 15 Twp. 32				County	y: MON	TGOMERY				
INSTRUCTIONS: Sho time tool open and clo recovery, and flow rate surveyed. Attach final	sed, flowing and shues if gas to surface to	it-in pressu est, along w	res, whether sh	nut-in pres	ssure read	hed static level,	hydrostatic pres	sures, bottom h	iole tempe	erature, fluid
Drill Stem Tests Taken		☐ Ye	es 🔽 No		√ Lo	og Formatio	n (Top), Depth ar			ample
Samples Sent to Geol	ogical Survey	☐ Ye	s 🗹 No		Name DRIL	e LERS LOG E	NCLOSED	Тор	D	atum
Cores Taken Electric Log Run (Submit Copy)		✓ Ye								
List All E. Logs Run: GAMMA RAY/NE DUAL INDUCTIC HIGH RESOLUT		TED DEN	IISTY LOG							
	<u></u>			RECORD						
Purpose of String	Size Hole Drilled	Siz	ert all strings set-c e Casing (In O.D.)	We	surface, inte eight / Ft.	ermediate, produc Setting Depth	Type of Cement	# Sacks Used		and Percent dditives
SURFACE	12 1/4	8 5/8		26		20	PORTLAND	4		
PRODUCTION	7 7/8	5 1/2		14		1105.05	THICK SET	150		
Purpose:	Depth	_		T -		JEEZE RECORE		Porcont Additivos		
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom	Туре	of Cement	#Sack	s Used		туре ана	Percent Additives		
Shots Per Foot			RD - Bridge Plug Each Interval Per		e		acture, Shot, Ceme Amount and Kind of N		rd	Depth
4	559-563, 582-	585				250GAL 30	% HCL 9300#	20/40 BRAD	Y SAND	559-585
4	817-819, 939-		3-950, 1001	-1004		250GAL 30	% HCL 8700# :	20/40 BRADY	′ SAND	817-1004
								RI KANSAS CORP	ECEIVED ORATION C	DMMISSION_
TUBING RECORD:	Size:	Set At		Packer	At:	Liner Run:	∏ Yes ∏ N	NOV	19 20	09
Date of First, Resumed		nhr.	Producing Met	hod:	Flowir	ng Pump		CONSERN Wid	VATION D CHITA, KS her (Explain	S
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wa	ter	Bbls.	Gas-Oil Ratio		Gravity
	ION OF GAS:			METHOD (_	_		PRODUCT	ION INTER	VAL:
Vented Sol	d Used on Lease ubmit ACO-18.)	1 =	Open Hole [Other <i>(Specify)</i> _	Perf.	U Duall	y Comp. C	ommingled			





TICKET NUMBER 19550

LOCATION EUREKA

FOREMAN Keun McCoy

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

COLF ENERGY INC. P.O. BOX 388 P.O. BOX 388 P.O. BOX 388 STATE ZIP CODE Rq I TOLA Rq I SISS JERRIA POLE SIZE 778 HOLE SIZE 778 HOLE DEPTH ///5 CASING SIZE & WEIGHT S/2 /4" NEW CASING DEPTH ///5" SAURRY WEIGHT 13." SAURRY VOL SURRY VOL WATER gallek &" CEMENT LEFT IN CASING 6 SURPLACEMENT 13." SURRY VOL WATER gallek &" CEMENT LEFT IN CASING 6 SURPLACEMENT 13." SURRY VOL WATER gallek &" CEMENT LEFT IN CASING 6 SURPLACEMENT 13." SURRY VOL WATER gallek &" CEMENT LEFT IN CASING 6 SURPLACEMENT 13." REMARKS. SARTH, Meeting: Tig up to 5% CASING, Broke CIRCULATION UN/ 10 Bit feesth WATER gallek &" CEMENT LEFT IN CASING 6 SURPLACEMENT 13." REMARKS. SARTH, Meeting: Tig up to 5% CASING, Broke CIRCULATION UN/ 10 Bit feesth WATER gallek &" CEMENT LEFT IN CASING 6 SURPLACEMENT 13." SEL WEIGHT 13." SUBMIC COMPACE TO SANK. Ray UNIX UNIT SO BIT OF INSTACK 5% COL Fluth, 5 Bit works. Sance RIGHT 13." REMARKS. SARTH, MEETING OF SANK. REPORT OF CASING COL FULL STATE SANK SALE CASING, 18 BIT CASING, COL FULL STATE SANK SALE CASING, 18 BIT CASING, COL FULL STATE SANK SALE CASING, 18 BIT CASING, COL FULL STATE SANK SALE CASING, 18 BIT CASING, COL FULL STATE SANK SALE CASING, 18 BIT CASING, COL FULL STATE SANK SALE CASING, 18 BIT CASING, COLOR CASING, COL FULL STATE SANK SALE CASING, 18 BIT CASING, COLOR CASING, CASING, COLOR CASING, CASING, CASING, CASING, CASING, CASING, CAS	DATE	CUSTOMER#	WEL	L NAME & NUMI	BER	SECTION	TOWNSHIP	RANGE	GOGM: 2
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SELERTY WEIGHT 13.** DISPLACEMENT 18: BBC DISPLACEMENT PSI 650 MET PSI 350 Shut in RATE MET PRI 350 Shut in RATE MET PSI 350 Shut in RATE MUST IT MEST UP ON BACK. 27 BW). Shut down. Open Release Valve, Indeed Shut in RATE MUST IT MEST UP ON BACK. Pump to BU Fresh white, 8 skr Gel flush, 5 BM, under Space Shut the Mest in RATE flush, 15 BM Dye white. Mitted 150 skr Thick Set Cement will be a ski flush. Shut down. Release Right Jake 13.4 9 gal yield 1.75. Wash out Pump of Lines. Shut down. Release Right Jake 13.4 9 gal yield 1.75. Wash out Pump of Lines. Shut down. Release Right Jake 13.4 8 gal the House stop Plug @ 1100 G.L. Measurement. Left 6 Cement IN Q 350 PSI. RAN WIN LINE Stop Plug @ 1100 G.L. Measurement. Left 6 Cement Right Jake 13.0 Cement Returns to Superior 2 8 BM Shusay to Pit, Job Complete. Right Jake 13.0 Cement Returns to Superior 2 8 BM Shusay to Pit, Job Complete. Right Jake 13.0 SKS THICK Set Cement 17.00 2550.00 340.00 MILEAGE 3.65 146.00 MILEAGE 3.65 146.00 MILEAGE 3.65 146.00 MET PSI A SON.00 MET PSI A SHUT THE RECEIVED 1.70 376.00 MILIA 100 Met Psi Bukk Truck Received 1.70 376.00 MILIAR 100 Met Psi Bukk Truck Received 1.70 376.00 MICHITAR S Sub Total 4890.00 CONSERVATION DIVISION MICHITAR S Sub Total 4890.00 THANK YOUL 5.32 SALES TAX 181.4 1 ESTIBATED TOTAL SON. 41 THANK YOUL 5.32 SALES TAX 181.4 1 ESTIBATED TOTAL SON. 41 TOTAL SON. 41	JOB TYPE <u>人の</u>	ngstring	HOLE SIZE	7 78	-	H ///S	CASING SIZE & V	VEIGHT 3 /2 /	Y Wew
DISPLACEMENT 26. BBL DISPLACEMENT PSI 650 MR PSI 350 STAT IN RATE REMARKS, Sprety Meeting: Rig up to 5/2 Carry, Backe Circulation w/ 10 BBL feest, Water, (Should have took 27 BBL). Shut down. Oan Release Value had from Back. CALL foa wire Line. Ran wire Line Tag TD inside 5/2 W 1/06'. Insert finger, Value, Must me messed up or Broke. Tumb to BBL Arech water, 8 skr Gel fluth, 5 BBL water, force 20 BBL metasilicate fro flush 15 BBL Dye water. Mixed 150 sks Thick St Cement w/ 8 KKL-Seal, SK W 12." gal, yield 175. Wash out Pump & Lines. Shut down. Refear, Plug. Displace w/ 26.8 BBL fresh water. Timal Punging Pressure. 550 psi. Shet Carry, IN 350 psi. Ran wire Line Stop Plug W 1/00' G.L. Measurement. Left 6 Cement IN Casing. Good Cement Returns to Surray 2 8 BBL Shurry to Pit, Job Comptiste. Rig down. ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE 107AL ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE 107AL 110 A 1200 * KL-Seal 8 JSK 17.00 2550.00 1110 A 1200 * KL-Seal 8 JSK 17.00 3550.00 1111 A 100 * Metasilicate free Flush 17.00 376.00 WICHTA'RS Sub Total 4890.00 THANK YOUL 5.3% SALESTAN 181.41 SALESTAN 181.41 SOULD TOTAL 5071.41 THANK YOUL 5.3% SALESTAN 181.41 SESTIMATED TOTAL 5071.41 TOTAL 5071.41	CASING DEPTH	1105	DRILL PIPE		_TUBING			OTHER	
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CALL FOR WIN Line. RAN WIN Line TAG TD INSUE 5th @ 1106. INSERT FRAGER. VAIRE. MUST THE MESSED UP OR BROKE. Pump to BUL FREST WHEN BE SKY GL (FUST), 5 BUL WINTER SPICE. OBL METASILICATE PRE FIRST, IS BUL DYE WASKE. MIXED ISO SKX THICK SET GENERAL W/8" KL-SENL FK @ 13.4" GAL, YIGHD 175. WASH OUT PUMP & LINES. Shut Bown. Retrait Plug. DISPLACE ON 26.8 BUL FRESH WATER. FINAL Pumping PRESSUR. 650 PSL STREET CASTY. IN @ 350 PSL. RAN WINL LINE STOP Plug @ 1700 G.L. MEASUREMENT. LEFT 6 CEMENT. IN CASING. Good CEMENT RETURNS TS. SURFACE 2 8 BUL SHURY TO PIT, Job Comptets. REGION OF QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL CODE STOOL 1 PUMP CHARGE 925.00 925.00 SYOL 1 PUMP CHARGE 3.65 146.00 IIIA 150 SKS THICK SET CEMENT 17.00 2550.00 IIIA 160 "GEL FLUSH, .17 " 68.00 IIIA 160 "GEL FLUSH, .17 " 68.00 IIIA 100 "METASILICATE PRE FLUSH 1.80 "180.00 SYOTA 8.25 TOMS 40 MILES PLUSH 1.80 "180.00 WINDHITA, RS ONN 19 2009 CONSERVATION DIVISION WINCHITA, RS SUB TOMAL 1890.00 THANK YOU 5.37 SALESTAX 181.41 SOLITORAL 1890.00 THANK YOU 5.37 SALESTAX 181.41 ESTIMATED 5071.41	REMARKS:	rety Meet	ng: 1119 0	up to 5/2	CASING.	BROKE CIR	culation wy	10 BGC +	resh
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20 Bbl metasilicate Re frush 15 Bbl Dye worker. Mixed 150 Sts Thick Set Cemest w/ 8 Kil-Sal [sk © 13.4 " gal yield 1.75. Wash out Pump & Lines. Shut Jown. Reboxe. Plug. Displace w/ 26.8 Bbl Fresh waster. Final Pumping Pressure. 650 psi. Shet Carmy IN @ 350 psi. Ran win Line Stop Plug @ 150° G.L. measurement. Left 6 Cement IN Casing. Good Cement Returns to Surface 2 8 Bbl Shuray to Pst. Job Complete. Rig down. ACCOUNT QUANITY or UNITS DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL CODE GUANITY or UNITS DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL GOOD HOLD Styl. I PUMP CHARGE 925.00	must me	messed up	OR BROKE	Pump 10	BLL TREST	h water, 8 s.	kr Gel flus	1 5 Bol a	noter Janca
Kil-Seal [sk @ 13.4" gal 1755. Wish out Pump of Lines. Shut Gows. Replace Plug. Displace of 26.8 Bbl. Fresh water. Final Pumping Plessure 550 psl. Shut Casing IN @ 350 psl. Ran wire Line Stop Plug @ 1100 G.L. Measuremost, Left 6 Cement IN Casing. Good Cement Returns to Surface = 8 Bbl. Shuray to Pst. Job Comptete. Rig down. ACCOUNT CODE QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL OCCUPATION 1126 A 150 sks. Thick Set Cement 17.00 2550.00 1110 A 1200 * Kil-Seal 8 SK Sk 172 68.00 1111 A 100 * Metasilicate Refush 1.80 * 180.00 SHOT A 8.25 Tons 40 miles Bulk Truck RECEIVED WICHITA, NO WICHITA, NO THANK YOU 5.32 SALES TAX 181.41 ESTIMATED TOTAL TOTAL TOTAL TOWN 37272 THANK YOU 5.32 SALES TAX 181.41 ESTIMATED TOTAL TOTAL TOWN 37272 TOTAL TOWN 37272 TOTAL TOWN 37272 THANK YOU 5.32 SALES TAX 181.41 ESTIMATED TOTAL TOTAL TOWN 37272 TOTAL TOTAL TOTAL TOWN 37272 TOTAL TOWN 37272 TOTAL TOTAL TOWN 37272 TOTAL TOTAL TOTAL TOTAL TOWN 37272 TOTAL TOTAL TOTAL TOWN 37272 TOTAL	20 BL M	etasilicate	PRE flush	15 86L Z	ye water	e. MIXED 15	O SKS THIS	K Set Cem	ent w/8"
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IN @ 350 ASI. RAN WIN LINE Stop Plug @ 1100 G.L. MEASUREMENT. REFT 6 CEMBER. IN CASIMA. Good CEMENT RETURNS TO SURFACE 2 8 BEL SHURRY TO PIT, Job COMPER. RIG dewn. ACCOUNT.	Plug. Dis	place w/ a	26.8 BLC	tresh wa	ter. fini	of Pumping	PRESSURE 63	TO PSL STA	it casmy
IN CASING. Good Cement Returns to Surface 2 8 866 Shurry to Pit, Job Competite. Rig down. ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL CODE 5401 PUMP CHARGE 925.00 925.00 925.00 946.00 S406 40 MILEAGE 3.65 146.00 1126 A 150 SK5 THICK Set Cement 17.00 2550.00 1110 A 1200 4 KIL-Seal 8 15K .42 504.00 1111 A 400 6 Gel Flush .17 68.00 1111 A 100 6 Metasilicate Re Flush 1.80 60.00 5407 A 8.25 Tons 40 miles Bulk Truck RECEIVED 1.20 376.00 KANSAS CORPORATION COMMISSION WICHITA, KS CONSERVATION DIVISION WICHITA, KS THANK YOU 5.34 SALES TAXE 181.41 SULT TOTAL 181.41 SOUND 2737	IN @ 35	O PSI. RA	N WIKE LI	ve Stop f	hy @ 11	<u>00 G.L. M</u>	easure mout.	Left 6 C	ement
Rig dewn ACCOUNT QUANITY or UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL	IN CASING.	Good Ce	ment Reta	vers to s	SURFACE.	= 8 BBC 5ke	RRY to Pit.	Job Comp	lek.
ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL 5401 1 PUMP CHARGE 925.00 925.00 925.00 925.00 1126 A 150 SK5 THICK Set Cement 17.00 2550.00 1110 A 1200 1110 A 1200 1110 A 1200 1110 A 1200 Gel Flush 102 80 CACL2 1111 A 100 Metasilicate Re Flush 1.80 1.8							/	·	manufacture de l'accident de la company de l'accident de l
1 PUMP CHARGE 925.00 925.00 5406 40 MILEAGE 3.65 146.00 1126 A 150 sks THICK Set Cement 17.00 2550.00 110 A 1200	ACCOUNT		or UNITS	DI	SCRIPTION	of SERVICES or PR	ODUCT	UNIT PRICE	TOTAL
1/26 A 1/50 SKS THICK Set Cement 17.00 2550-00 1/10 A 1/200				5,445,6445				925	920 00
1126 A 150 5Ks THICK Set Cement 17.00 2550-00 1110 A 1200					jt.				1
1110 A 1200 * Kil-Seal 8 * 5K .42 504.00 1118 A 400 * Gel Flush .17 * 68.00 1102 80 * CACL2 .75 * 60.00 1111 A 100 * Metasilicate Re Flush 1.80 * 180.00 5407 A 8.25 Toas 40 miles Bulk TRUCK RECEIVED 1.20 376.00 KANSAS CORPORATION COMMISSION 4406 1 5½ Top Rubber Plug 61.00 61.00 CONSERVATION DIVISION WICHITA, RS CONSERVATION DIVISION WICHITA, RS THANK YOU 5.32 SALES TAX 181.41 CONSERVATION DIVISION WICHITA, RS SALES TAX 181.41 CONSERVATION DIVISION CONSERVATION DIVISION WICHITA, RS SALES TAX 181.41 CONSERVATION DIVISION CONSERVATION DIVISION WICHITA, RS SALES TAX 181.41 CONSERVATION DIVISION CONSERVATION DIVISION WICHITA, RS CONSERVATION DIVISION WICHITA	5406	70		MILEAGE				3.63	778.00
1110 A 1200 * Kil-Seal 8 * 5K .42 504.00 1118 A 400 * Gel Flush .17 * 68.00 1102 80 * CACL2 .75 * 60.00 1111 A 100 * Metasilicate Re Flush 1.80 * 180.00 5407 A 8.25 Toas 40 miles Bulk TRUCK RECEIVED 1.20 376.00 KANSAS CORPORATION COMMISSION 4406 1 5½ Top Rubber Plug 61.00 61.00 CONSERVATION DIVISION WICHITA, RS CONSERVATION DIVISION WICHITA, RS THANK YOU 5.32 SALES TAX 181.41 CONSERVATION DIVISION WICHITA, RS SALES TAX 181.41 CONSERVATION DIVISION CONSERVATION DIVISION WICHITA, RS SALES TAX 181.41 CONSERVATION DIVISION CONSERVATION DIVISION WICHITA, RS SALES TAX 181.41 CONSERVATION DIVISION CONSERVATION DIVISION WICHITA, RS CONSERVATION DIVISION WICHITA					~ / ~				
1118 A 400 * Gel Flush .17 * 68.00 1102 80 * CACL2 .75 * 60.00 1111 A 100 * Metasilicate Re Flush 1.80 * 180.00 5407 A 8.25 Tors 40 miles Bulk TRUCK RECEIVED 1.20 376.00 KANSAS CORPORATION COMMISSION 4406 1 5½ Tip Rubber Plug 61.00 61.00 CONSERVATION DIVISION WICHITA, KS THANK YOU 5.3% SALES TAX 181.41 ESTIMATED TOTAL 5071.41	1126 A								
1102 80 * CACL2 .75 * 60-00 1111	1110 A	1200	*	KOL-SEA	(8-/5	<u>K </u>		. 42	504.00
1102 80 * CACL2 .75 * 60-00 1111									
1111 A 100	1118 A	400	#	Gel Flu	sh			.17	
1111 A 100	1102	80		CACLZ				.75	60.00
5407 A 8.35 Tons 40 miles Buck TRUCK RECEIVED 1.20 396.00 KANSAS CORPORATION COMMISSION 1 5½ 70 Rubber Plug 61.00 61.00 CONSERVATION DIVISION WICHITA, RS Sub Total 4890.00 THANK YOU 5.3% SALES TAX 181.41 BOWN 3737	1111 A	100	*	Metasil	icate PR	e flush		1.80 4	180-00
WICHITA, KS Sub Total 1 1 1 1 1 1 1 1 1	· · · · · · · · · · · · · · · · · · ·								
WICHITA, KS Sub Total 1 1 1 1 1 1 1 1 1	ENOS A	225	730	No mile	BULK	TRUCK		1-20	396.00
4406 1 5½ 70p Rubber Plug NOV 192009 CONSERVATION DIVISION WICHITA, KS Sub Total 4890.00 THANK YOU 5.3% SALES TAX (81.4) ESTIMATED TOTAL 5071.41	3707 A	0	70/13	1			PORATION COMMISSION		
NOV 19 2009 CONSERVATION DIVISION WICHITA, KS Sub Total 4890.00 THANK YOU 5.3% SALES TAX (81.4) ESTIMATED TOTAL 5071.41	4406	 		5/2 700	Rubber	Pheo			61.00
CONSERVATION DIVISION WICHITA, KS Sub Total 4890.00 THANK YOU 5.3% SALES TAX (81.4) ADQUOS TOTAL 5071.4	7,00	 		1 7	,, upp vo	NOV	/ 19 2009	1	
THANK YOU 5.3% SALES TAX 181.41 AD 66053 ESTIMATED TOTAL 5071.41							<u> </u>		
THANK YOU 5.3% SALES TAX 181.41 AD 66053 ESTIMATED TOTAL 5071.41						CONSER	IVATION DIVISION		
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THANK YOU 5.3% SALES TAX (81.4) AD (20053 ESTIMATED TOTAL 5071.4)							· · · · · · · · · · · · · · · · · · ·	Sil Torker	4890.00
avin 3737 AP (do 53 ESTIMATED TOTAL 5071.4)		+		TUALI	Voc		5.34		
TOTAL 1	Ravin 3737	<u> </u>		1 MANA		2000	<u> </u>		
AUTHORIZTION WITNESSED BY 6/EN TITLE COLT CO. Rep. DATE									5071.4
	AUTHORIZTIO	n witnessed	By 6km		TITLE CO	L+ Co. Rep.		DATE	

Michael Drilling, LLC P.O. Box 402 Iola, KS 66749 620-365-2755

Company:	Colt Energy Inc	_ Date:	10/10/08
Address:	PO Box 388	Lease:	Blake
	Iola Kansas 66749	County:	
Ordered By	: Jim Stegman		6-15
•		API#·	15-125-31691-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-20	Overburden	530-535	Black Shale
20-88	Sand	535-556	Lime
88-98	Lime	540	Gas Test 0" at 1/4" Choke
98-233	Shale	556-561	Black Shale
233-236	Black Shale	561-562	Coal
236-238	Sandy Shale	562-582	Lime
238-260	Lime	565	Gas Test 0" at 1/4" Choke
260-272	Sandy Shale	582-584	Coal
272-283	Lime	584-780	Sandy Shale and Shale
283-286	Black Shale	590	Gas Test 1" at 1/2" Choke
286-289	Sandy Shale	765	Gas Test 0" at 1/4" Choke
289-291	Lime	780-793	Black Shale
291-301	Sandy Shale	793-794	Coal
301-315	Sand	794-817	Shale
315-413	Sandy Shale	815	Gas Test 1" at 1/2" Choke
413-439	Lime	817-818	Coal KANSAS CORPORATION COMMISSIO
439-442	Black Shale	818-937	Shale NOV 1 9 2009
442-444	Coal	937-939	Coal
444-447	Sandy Shale	939-1000	CONSERVATION DIVIS Shale WICHITA, KS
447-448	Coal	965	Gas Test 0" at 1/4" Choke
448-465	Sandy Shale	1000-1002	Coal
465-502	Sand	1002-1013	Shale
465	Gas Test 0" at 1/4" Choke	1013-1115	Mississippi Lime
502-530	Lime	1015	Gas Test 2" at 1/2" Choke

101008	
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Michael Drilling, LLC P.O. Box 402 Iola, KS 66749 620-365-2755

Company:	Colt Energy Inc	Date:	10/10/08
Address:	PO Box 388	Lease:	Blake
	lola Kansas 66749	County	
Ordered By	: Jim Stegman	Well#:	6-15
J = J		AP#+	15-125-31691-00-00

Drilling Log

Surface 20'	
Surface 20'	
Surface 20'	
- Carrage St	
	 RECEIVED KANSAS CORPORATION COMMISSION
	 NOV 19 2009
	CONSERVATION DIVISION WICHITA, KS