

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5150  
Name: COLT ENERGY, INC  
Address 1: PO BOX 388  
Address 2: 1112 RHODE ISLAND RD  
City: IOLA State: KS Zip: 66749 + 0 3 8 8  
Contact Person: DENNIS KERSHNER  
Phone: (620) 365-3111  
CONTRACTOR: License # 33783  
Name: MICHAEL DRILLING, LLC  
Wellsite Geologist: JIM STEGEMAN  
Purchaser: ONE OK  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

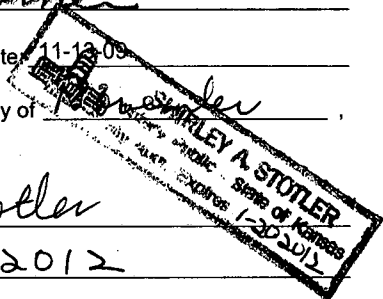
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
10/10/08 10/13/08 NOT COMPLETED  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-31,691-0000  
Spot Description: \_\_\_\_\_  
N2 SE SE NW Sec. 15 Twp. 32 S. R. 17  East  West  
2240 Feet from  North /  South Line of Section  
2310 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: MONTGOMERY  
Lease Name: BLAKE Well #: 6-15  
Field Name: CHEROKEE COAL BASIN AREA  
Producing Formation: PENNSYLVANIAN COALS  
Elevation: Ground: 883 Kelly Bushing: ----  
Total Depth: 1115 Plug Back Total Depth: 1105.05  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 1115  
feet depth to: SURFACE w/ 150 *AWZ-Plg-11/24/09*

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 1000 ppm Fluid volume: 150 bbls  
Dewatering method used: PUMPED PIT OUT-PUSHED IN  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: COLT ENERGY, INC  
Lease Name: FOSTER 1-36 SWD License No.: 5150  
Quarter NE/4 Sec. 36 Twp. 31 S. R. 17  East  West  
County: LABETTE Docket No.: D-28,692

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: Dennis Kershner  
Title: OFFICE MANAGER Date: 11-13-09  
Subscribed and sworn to before me this 17th day of November 2009.  
Notary Public: Shirley A Stotler  
Date Commission Expires: 1-20-2012



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
NOV 19 2009

Operator Name: COLT ENERGY, INC Lease Name: BLAKE Well #: 6-15  
 Sec. 15 Twp. 32 S. R. 17  East  West County: MONTGOMERY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: GAMMA RAY/NEUTRON LOG DUAL INDUCTION LOG HIGH RESOLUTION COMPENSATED DENISTY LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name _____ Top _____ Datum _____ <b>DRILLERS LOG ENCLOSED</b>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	26	20	PORTLAND	4	
PRODUCTION	7 7/8	5 1/2	14	1105.05	THICK SET	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	559-563, 582-585	250GAL 30% HCL 9300# 20/40 BRADY SAND	559-585
4	817-819, 939-941, 948-950, 1001-1004	250GAL 30% HCL 8700# 20/40 BRADY SAND	817-1004

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <b>NOT COMPLETED</b>		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**CONSOLIDATED**  
Oil Well Services, L.L.C.

**ENTERED**

TICKET NUMBER 19550  
LOCATION EUREKA  
FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT  
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-13-08	1828	Blake 6-15				MG
CUSTOMER <u>Colt Energy, Inc.</u>			Gus Jones Rq1			
MAILING ADDRESS <u>P.O. Box 388</u>						
CITY <u>Iola</u>	STATE <u>Ks</u>	ZIP CODE	TRUCK # <u>445</u>	DRIVER <u>Justin</u>	TRUCK #	DRIVER
			<u>515</u>	<u>Jerrid</u>		

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 1115 CASING SIZE & WEIGHT 5 1/2 14" new  
 CASING DEPTH 1105' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.4\* SLURRY VOL \_\_\_\_\_ WATER gal/sk 8.0 CEMENT LEFT in CASING 6'  
 DISPLACEMENT 26.8 BBL DISPLACEMENT PSI 650 ~~WATER~~ PSI 350 shut in RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 5 1/2 casing. Broke circulation w/ 10 BBL fresh water, (Should have took 27 BBL). Shut down. Open Release Valve, had Flow Back. CALL for wire line. RAN wire line TAG TD inside 5 1/2 @ 1106'. Insert Flapper Valve, must be messed up or Broke. Pump 10 BBL fresh water, 8 SKS GEL Flush, 5 BBL water spacer, 20 BBL metasilicate pre flush, 15 BBL Dye water. Mixed 150 SKS Thick Set Cement w/ 8" Kol-Seal /sk @ 13.4\*/gal, yield 1.75. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 26.8 BBL fresh water. Final Pumping Pressure 650 PSI shut casing in @ 350 PSI. RAN wire line stop Plug @ 1100' G.L. measurement. LEFT 6' Cement in casing. Good Cement Returns to surface = 8 BBL slurry to Pit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1126 A	150 SKS	THICK Set Cement	17.00	2550.00
1110 A	1200 *	KOL-SEAL 8" /SK	.42	504.00
1118 A	400 *	GEL Flush	.17 *	68.00
1102	80 *	CACL2	.75 *	60.00
1111 A	100 *	Metasilicate Pre Flush	1.80 *	180.00
5407 A	8.25 Tons	40 miles BULK TRUCK	1.20	396.00
4406	1	5 1/2 Top Rubber Plug	61.00	61.00
			Sub Total	4890.00
			SALES TAX	181.41
			ESTIMATED TOTAL	5071.41

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CONSERVATION DIVISION  
WICHITA, KS

THANK YOU 5.3%  
226663

Revin 3737

AUTHORIZATION witnessed By Glen TITLE Colt Co. Rep. DATE \_\_\_\_\_

**Michael Drilling, LLC**  
**P.O. Box 402**  
**Iola, KS 66749**  
**620-365-2755**

101008

Company: Colt Energy Inc  
 Address: PO Box 388  
Iola Kansas 66749  
 Ordered By: Jim Stegman

Date: 10/10/08  
 Lease: Blake  
 County: \_\_\_\_\_  
 Well#: 6-15  
 API#: 15-125-31691-00-00

**Drilling Log**

FEET	DESCRIPTION	FEET	DESCRIPTION
0-20	Overburden	530-535	Black Shale
20-88	Sand	535-556	Lime
88-98	Lime	540	Gas Test 0" at 1/4" Choke
98-233	Shale	556-561	Black Shale
233-236	Black Shale	561-562	Coal
236-238	Sandy Shale	562-582	Lime
238-260	Lime	565	Gas Test 0" at 1/4" Choke
260-272	Sandy Shale	582-584	Coal
272-283	Lime	584-780	Sandy Shale and Shale
283-286	Black Shale	590	Gas Test 1" at 1/2" Choke
286-289	Sandy Shale	765	Gas Test 0" at 1/4" Choke
289-291	Lime	780-793	Black Shale
291-301	Sandy Shale	793-794	Coal
301-315	Sand	794-817	Shale
315-413	Sandy Shale	815	Gas Test 1" at 1/2" Choke
413-439	Lime	817-818	Coal
439-442	Black Shale	818-937	Shale
442-444	Coal	937-939	Coal
444-447	Sandy Shale	939-1000	Shale
447-448	Coal	965	Gas Test 0" at 1/4" Choke
448-465	Sandy Shale	1000-1002	Coal
465-502	Sand	1002-1013	Shale
465	Gas Test 0" at 1/4" Choke	1013-1115	Mississippi Lime
502-530	Lime	1015	Gas Test 2" at 1/2" Choke

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