

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5150  
Name: COLT ENERGY, INC  
Address 1: PO BOX 388  
Address 2: 1112 RHODE ISLAND RD  
City: IOLA State: KS Zip: 66749 + 0388  
Contact Person: DENNIS KERSHNER  
Phone: (620) 365-3111  
CONTRACTOR: License # 33783  
Name: MICHAEL DRILLING, LLC  
Wellsite Geologist: JIM STEGEMAN  
Purchaser: ONE OK  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled  Docket No.: \_\_\_\_\_  
 Dual Completion  Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No.: \_\_\_\_\_  

<u>10/9/08</u>	<u>10/9/08</u>	<u>NOT COMPLETED</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31,685 -0000  
Spot Description: \_\_\_\_\_  
SW\_NW\_NE\_NE Sec. 15 Twp. 32 S. R. 17  East  West  
600 Feet from  North /  South Line of Section  
1300 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: MONTGOMERY  
Lease Name: RASH Well #: 1-15  
Field Name: CHEROKEE COAL BASIN AREA  
Producing Formation: PENNSYLVANIAN COALS  
Elevation: Ground: 884 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1115 Plug Back Total Depth: 1097.55  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 1115  
feet depth to: SURFACE w/ 140 <sup>sx cmt.</sup>

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

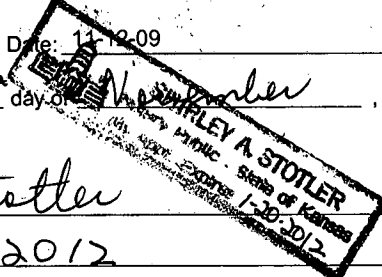
Chloride content: 1000 ppm Fluid volume: 75 bbls  
Dewatering method used: PUMPED PIT OUT-PUSHED IN  
Location of fluid disposal if hauled offsite:  
Operator Name: COLT ENERGY, INC  
Lease Name: FOSTER 1-36 SWD License No.: 5150  
Quarter NE/4 Sec. 36 Twp. 31 S. R. 17  East  West  
County: LABETTE Docket No.: D-28,692

*Alt 2-DG - 11/25/09*

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner  
Title: OFFICE MANAGER  
Subscribed and sworn to before me this 16th day of November, 2009.  
Notary Public: Shirley A Stotler  
Date Commission Expires: 1-20-2012



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
NOV 19 2009

Operator Name: COLT ENERGY, INC Lease Name: RASH Well #: 1-15  
 Sec. 15 Twp. 32 S. R. 17  East  West County: MONTGOMERY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: GAMMA RAY/NEUTRON LOG DUAL INDUCTION LOG HIGH RESOLUTION COMPENSATED DENISTY LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <b>DRILLERS LOG ENCLOSED</b>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	26	20	PORTLAND	4	
PRODUCTION	7 7/8	5 1/2	14	1097.55	THICK SET	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	529-532, 556-561, 579-581	250GAL 30% HCL 10000# 20/40 BRADY SAND	529-581
4	772-780, 813-816	250GAL 30% HCL 7800# 20/40 BRADY SAND	772-816
4	926-928, 935-937, 987-990	250GAL 30% HCL 8300# 20/40 BRADY SAND	926-990

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	<b>NOV 19 2009</b>
Date of First, Resumed Production, SWD or Enhr. <b>NOT COMPLETED</b>	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 19584  
LOCATION Eureka  
FOREMAN Tony Brackler

**FIELD TICKET & TREATMENT REPORT  
CEMENT**

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-10-08	1868	Rash 1-15				MG
CUSTOMER Colt Energy Inc.			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 388			445	Cliff		
CITY Tola			479	Tuba		
STATE Ks		ZIP CODE				

JOB TYPE L/S HOLE SIZE 7 7/8" HOLE DEPTH 1115' CASING SIZE & WEIGHT 5 1/2" 14"  
 CASING DEPTH 1094' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.4" SLURRY VOL 43 Bbl WATER gal/sk 8" CEMENT LEFT in CASING 0'  
 DISPLACEMENT 26.784 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 5 1/2" casing. Break Circulation w/ 3000l water.  
Pump 8sk Gel-Flud, 586l water spacer, 2086l metasilicate pre-Flud, 1086l  
water spacer w/ Dye. mixed 140SKS Thick Set Cement w/ 8" Kol-Seal &  
13.4"/gal. Wash out Pump & lines. Release Plug Diaphrag w/ 26.786l water  
Final Pumping Pressure. PSI Bump Plug to PSI wait 2mins. Release  
Pressure. Float Held. Good Cement to surface - 86l Shag to P.Y

*Job Complete*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1126A	140SKS	Thick Set Cement	17.00	2380.00
1110A	1120"	8" Kol-Seal	.42	470.40
1118A	400"	Gel-Flud	.17"	68.00
1102	800"	Calc	.75"	60.00
1111A	100"	Metasilicate Pre-Flud	1.80"	180.00
5407A	7.7 Ton	Ton-Mileage	1.20	368.60
4406	1	5 1/2" Top Rubber Plug	61.00	61.00
RECEIVED ANSAS CORPORATION COMMISSION NOV 19 2009 CONSERVATION DIVISION WICHITA, KS				
<i>Thank You!</i>				
			Sub total	4660.00
			SALES TAX	120.62
			ESTIMATED TOTAL	4830.62

Ravin 3737

*806380*

AUTHORIZATION called by Glen TITLE Co Rp DATE \_\_\_\_\_

**Michael Drilling, LLC**  
**P.O. Box 402**  
**Iola, KS 66749**  
**620-365-2755**

100908

Company: Colt Energy Inc  
 Address: PO Box 388  
Iola Kansas 66749  
 Ordered By: Jim Stegman

Date: 10/09/08  
 Lease: Rash  
 County: Montgomery  
 Well#: 1-15  
 API#: 15-125-31685-00-00

**Drilling Log**

FEET	DESCRIPTION	FEET	DESCRIPTION
0-20	Overburden	540	Gas Test 6" at 1/2" Choke
20-70	Sand	553-558	Black Shale
70-85	Shale	558-560	Coal
85-95	Lime	560-567	Lime
95-226	Shale	565	Gas Test 12" at 1/2" Choke
226-230	Black Shale	567-579	Sandy Shale
230-258	Lime	579-580	Coal
258-267	Sandy Shale	580-715	Sandy Shale
267-280	Lime	590	Gas Test 15" at 1/2" Choke
280-304	Shale	665	Gas Test 12" at 1/2" Choke
290	Gas Test 0" at 1/4" Choke	715-722	Sand
304-305	Black Shale	722-777	Sandy Shale
305-309	Lime	777-779	Coal
309-415	Shale	779-814	Sand and Shale
415-442	Lime	790	Gas Test 28" at 1/2" Choke
440	Gas Test 5" at 1/2" Choke	814-815	Coal
442-445	Black Shale	815-820	Sandy Shale
445-456	Sandy Shale	815	Gas Test 26" at 1/2" Choke
456-457	Coal	820-926	Sand
457-500	Sand and Sandy Shale	926-927	Coal
465	Gas Test 5" at 1/2" Choke	927-934	Shale
500-528	Lime	934-936	Coal
528-534	Black Shale	936-993	Sandy Shale
534-553	Lime	940	Gas Test 26" at 1/2" Choke

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