

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5150  
Name: COLT ENERGY, INC  
Address 1: PO BOX 388  
Address 2: 1112 RHODE ISLAND RD  
City: IOLA State: KS Zip: 66749 + 0388  
Contact Person: DENNIS KERSHNER  
Phone: ( 620 ) 365-3111  
CONTRACTOR: License # 33783  
Name: MICHAEL DRILLING, LLC  
Wellsite Geologist: JIM STEGEMAN  
Purchaser: ONE OK

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
6/24/08 6/24/08 6/1/09  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-31,672-0000  
Spot Description: \_\_\_\_\_  
SE NW SE SW Sec. 6 Twp. 34 S. R. 17  East  West  
930 Feet from  North /  South Line of Section  
3100 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: MONTGOMERY  
Lease Name: B. WAGNER Well #: 11-6  
Field Name: CHEROKEE BASIN COAL AREA  
Producing Formation: PENNSYLVANIAN COALS  
Elevation: Ground: 724 Kelly Bushing: ----  
Total Depth: 1020 Plug Back Total Depth: 1009.25  
Amount of Surface Pipe Set and Cemented at: 46 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 1020  
feet depth to: SURFACE w/ 140

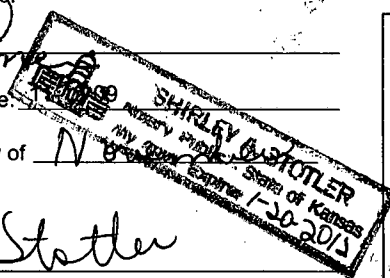
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 1000 ppm Fluid volume: 70 bbls  
Dewatering method used: PUMPED PIT OUT-PUSHED IN  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: COLT ENERGY, INC  
Lease Name: WEBB SWD1 License No.: 5150  
Quarter SE/4 Sec. 30 Twp. 33 S. R. 17  East  West  
County: MONTGOMERY Docket No.: D-30,074

*Handwritten:* A112-Dlg-11/24/09

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner  
Title: OFFICE MANAGER Date: \_\_\_\_\_  
Subscribed and sworn to before me this 17<sup>th</sup> day of Nov  
2009  
Notary Public: Shirley R Stotler  
Date Commission Expires: 1-20-2012



**KCC Office Use ONLY**

N Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
NOV 19 2009

Operator Name: COLT ENERGY, INC Lease Name: B. WAGNER Well #: 11-6  
 Sec. 6 Twp. 34 S. R. 17  East  West County: MONTGOMERY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: GAMMA RAY/NEUTRON LOG DUAL INDUCTION LOG HIGH RESOLUTION COMPENSATED DENISTY LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <b>DRILLERS LOG ENCLOSED</b>  <div style="text-align: right;">                     RECEIVED                      KANSAS CORPORATION COMMISSION                       NOV 19 2009                       CONSERVATION DIVISION                      WICHITA, KS                 </div>
--	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	26	46	PORTLAND	8	
PRODUCTION	7 7/8	5 1/2	14	1009.25	THICK SET	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
----- Perforate ----- Protect Casing ----- Plug Back TD ----- Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	409-412, 444-448, 475-478, 487-489, 505-509	250GAL 15% HCL 1500# 20/40 BRADY SAND	409-509
4	556-559, 666-671, 695-697	250GAL 15% HCL 6500# 20/40 BRADY SAND	556-697
4	831-833, 896-900	250GAL 15% HCL 6700# 20/40 BRADY SAND	831-900

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. 10/27/09		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.
		9	1

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--	---	--



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 18610

LOCATION Eureka

FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-25-08	1828	B. Wagner # 11-6				Mc
CUSTOMER <u>Colt Energy Inc.</u>			TRUCK #			
MAILING ADDRESS <u>P.O. Box 388</u>			DRIVER			
CITY <u>Zola</u>			TRUCK #			
STATE <u>KS</u>			DRIVER			
ZIP CODE						

JOB TYPE Long string HOLE SIZE 7 7/8 HOLE DEPTH 1020' CASING SIZE & WEIGHT 5 1/2 14"  
 CASING DEPTH 1006' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 12.3 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 24 1/2 DISPLACEMENT PSI 500 MIX PSI Bump Plug 1000 RATE \_\_\_\_\_

REMARKS: Safety Meeting. Rig up to 5 1/2 casing. Break circulation with 24 bbls Freshwater. Pump 8 sks Gel-Flush 4 bbls water spacer. 20 bbls Metasilicate Pre-Flush. 15 bbls Dye Water. Mix 14 sks Thick set Cement with 8% Kal-Seal 133 gal. Washout pump lines. Release plug. Displace with 24 1/2 bbls Freshwater. Final pumping pressure 500#. Bump Plug to 1000#. Wait 2 min Release pressure. Plug held. Good Cement Returns to surface. 10 bbls slurry to pit. Job complete Rig down

*Thank you*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1126A	140 sks	Thick set Cement	17.00	2380.00
110A	1120 gal	Kal-Seal 8% gal/gal	.42	470.40
1118A	400 gal	Gel Flush	.17	68.00
1102	80 gal	Coal	.75	60.00
1111A	100 gal	Metasilicate Pre-Flush	1.80	180.00
5407A	2.7	Ten Mileage Bulk Truck	1.20	369.60
4406	1	5 1/2 Top Rubber Plug	61.00	61.00
RECEIVED KANSAS CORPORATION NOV 19 2008				
CONSERVATION DIVISION WICHITA KS				
			Sub Total	4660.00
			SALES TAX	170.62
			ESTIMATED TOTAL	4830.62

Ravin 3737

AUTHORIZATION Called by Glen

TITLE Gen. Rep

DATE \_\_\_\_\_

# Michael Drilling, LLC

062508

P.O. Box 402  
Iola, KS 66749  
620-365-2755

Company: Colt Energy Inc  
Address: P O Box 388  
Iola Kansas 66749  
Ordered By: Dennis Kirshner

Date: 06/2508  
Lease: B. Wagner  
County: Montgomery  
Well#: 11-6  
API#: 15-125-31672-00-00

## Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-45	Overburden	408-409	Shale
45-66	Shale	409-459	Lime
66-83	Lime	411	Gas Test 13" at 3/8" Choke
83-116	Shale	459-472	Shale
116-117	Coal	461	Gas Test 14" at 3/8" Choke
117-120	Shale	472-473	Coal
120-142	Lime	473-502	Shale
142-145	Black Shale	502-504	Lime
145-261	Shale	504-506	Black Shale
261-264	Black Shale	506-508	Coal
264-285	Sand	508-600	Shale
285-288	Shale	536	Gas Test 19" at 3/8" Choke
288-306	Lime	600-633	Sand
306-310	Black Shale	633-642	Shale
310	Gas Test 0" at 1/4" Choke	642-643	Coal
310-313	Coal	643-662	Shale
313-315	Shale	662-666	Coal
315-316	Coal	666-677	Shale
316-343	Shale	677-684	Sand
335	Gas Test 60" at 1/4" Choke	684-830	Shale
343-368	Sand	712	Gas Test 58" at 1/2" Choke
360	Gas Test 16" at 3/8" Choke	830-831	Coal
368-402	Lime	831-841	Shale
402-408	Black Shale	841-842	Coal

RECEIVED  
KANSAS CORPORATION COMMISSION  
NOV 19 2009  
CONSERVATION DIVISION  
WICHITA, KS

