

**KANSAS CORPORATION COMMISSION ORIGINAL
OIL & GAS CONSERVATION DIVISION**

Form ACO-1
October 2008
Form Must Be Typed

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5150
 Name: COLT ENERGY, INC
 Address 1: PO BOX 388
 Address 2: 1112 RHODE ISLAND RD
 City: IOLA State: KS Zip: 66749 + 0388
 Contact Person: DENNIS KERSHNER
 Phone: (620) 365-3111
 CONTRACTOR: License # 33072
 Name: WELL REFINED DRILLING CO., INC.
 Wellsite Geologist: JIM STEGEMAN
 Purchaser: ONE OK

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

<u>7/11/08</u>	<u>7/15/08</u>	<u>NOT COMPLETED</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31,673-0000
 Spot Description: _____
 NW SW NE NE Sec. 33 Twp. 32 S. R. 17 East West
920 Feet from North / South Line of Section
1020 Feet from East / West Line of Section

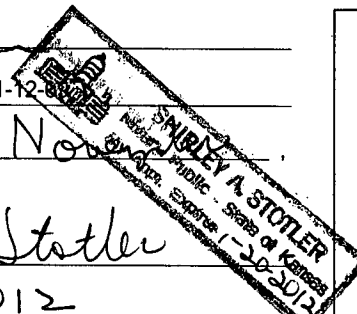
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: MONTGOMERY
 Lease Name: WRIGHT/MYERS Well #: 1-33
 Field Name: CHEROKEE BASIN COAL AREA
 Producing Formation: PENNSYLVANIAN COALS
 Elevation: Ground: 786 Kelly Bushing: ----
 Total Depth: 1060 Plug Back Total Depth: 1049.50
 Amount of Surface Pipe Set and Cemented at: 20.5 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: 1060
 feet depth to: SURFACE w/ 140 sx cmt. Alt 2-Dlg - 11/24/09

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: 1000 ppm Fluid volume: 170 bbls
 Dewatering method used: PUMPED PIT OUT-PUSHED IN
 Location of fluid disposal if hauled offsite:
 Operator Name: COLT ENERGY, INC
 Lease Name: WEBB SWD1 License No.: 5150
 Quarter SE/4 Sec. 30 Twp. 33 S. R. 17 East West
 County: MONTGOMERY Docket No.: D-30,074

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
 Title: OFFICE MANAGER Date: 11-12-09
 Subscribed and sworn to before me this 17th day of November
2009
 Notary Public: Shirley A Stotler
 Date Commission Expires: 1-20-2012



KCC Office Use ONLY	
<input type="checkbox"/> Letter of Confidentiality Received	
<input checked="" type="checkbox"/> If Denied, Yes <input type="checkbox"/> Date: <u>RECEIVED</u>	
<input type="checkbox"/> Wireline Log Received	
<input type="checkbox"/> Geologist Report Received	<u>NOV 19 2009</u>
<input type="checkbox"/> UIC Distribution	
KANSAS CORPORATION COMMISSION CONSERVATION DIVISION WICHITA, KS	

Operator Name: COLT ENERGY, INC Lease Name: WRIGHT/MYERS Well #: 1-33
 Sec. 33 Twp. 32 S. R. 17 East West County: MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GAMMA RAY/NEUTRON LOG DUAL INDUCTION LOG HIGH RESOLUTION COMPENSATED DENISTY LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ENCLOSED <div style="text-align: right;"> RECEIVED KANSAS CORPORATION COMMISSION NOV 19 2009 CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	26	20.5	PORTLAND	5	
PRODUCTION	7 7/8	5 1/2	14	1049.50	THICK SET	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	522-526, 553-556, 584-587, 600-602	250GAL 30% HCL 9500# 20/40 BRADY SAND	522-602
4	627-629, 705-712, 753-755	250GAL 30% HCL 8500# 20/40 BRADY SAND	627-755
4	882-884, 945-948	250GAL 30% HCL 4600# 20/40 BRADY SAND	882-948

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. NOT COMPLETED		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Well Refined Drilling Company, Inc.

4230 Douglas Road Thayer, Kansas 66776

Contractor License # 33072

620-839-5581/Office; 620-432-6170/Jeff; 620-839-5582/FAX



Rig #:	3	Lic # 5150	S 33	T32S	R17E	
API #:	15-125-31673-0000		Location:	NW,SW,NE,NE		
Operator:	Colt Energy Inc.		County:	Montgomery		
Address:	P.O Box 388					
	Iola, Ks 66749		Gas Tests			
Well #:	1-33	Lease Name: Wright-Myers	Depth	Oz.	Orifice	flow - MCF
Location:	920	FNL Line	405	Slight Flow		
	1020	FEL Line	430	No Flow		
Spud Date:	7/11/2008		530	3	3/8"	6.18
Date Completed:	7/15/2008		555	No Flow		
Driller:	Joe Chaloupek		530	1	3/8"	3.56
Casing Record	Surface	Production	555	No Flow		
Hole Size	12 1/4"	7 7/8"	630	1	3/8"	3.56
Casing Size	8 5/8"		730	Gas Check Same		
Weight	26 #		946	9	3/8"	10.7
Setting Depth	20' 5"		960	11	3/8"	11.9
Cement Type	Portland					
Sacks	5					
Feet of Casing						
08LC-071508-R1-037-Wright/Myers 1-33-Colt Energy Inc.						

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	3	overburden	238	270	shale	585	600	shale
3	18	clay	270	306	Wilson sand	600	601	Flemming coal
18	25	lime	306	367	shale	601	627	shale
25	99	shale	367	392	Pawnee lime	627	628	coal
99	101	lime	392	396	blk shale	628	670	shale
101	111	shale	396	396.5	coal	670	676	sand
111	114	shale	396.5	450	sandy shale	676	704	shale
114	124	shale	450	491	Oswego lime (brown)	704	707	blk shale
124	126	lime	491	498	Summit blk shale	707	710	shale
126	131	shale	498	519	Blackjack Creek lime	710	711	coal
131	133	blk shale	519	523	blk shale	711	740	shale
133	174	shale	523	524	Mulky coal	740	750	sand
174	180	blk shale	524	535	Breezy Hill lime	750	770	shale
180	200	lime & Shale	535	553	shale	770	780	sand
200	213	shale	553	555	Iron Post coal			water
213	223	Altamont lime	555	580	shale	780	882	shale
223	227	blk shale	580	582	Verdigris lime	882	883	coal
227	238	lime	582	585	Crowburg coal	883	918	shale

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 19 2009

CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 18850

LOCATION FURBER

FOREMAN RICK LEFFORD

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-16-08	1828	Maple 1-33				MG
CUSTOMER Calt Energy Inc. <i>Wright/M. Yau</i>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 388			463	Shannon		
CITY Tala			479	John		
STATE KS						
ZIP CODE						

JOB TYPE Logging HOLE SIZE 7 7/8" HOLE DEPTH 1060' CASING SIZE & WEIGHT 5 1/2" 14"
 CASING DEPTH 1047' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5" SLURRY VOL 43 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 25 1/2 bbl DISPLACEMENT PSI 500 ~~PSI~~ 1000 RATE _____

REMARKS: Safety meeting. Rig up to 9 1/2" casing. Break circulation w/ 30 bbl fresh water. Pump 8 sks gel-flush, 5 bbl water spacer, 20 bbl metasilicate pre-flush, 15 bbl dye water. Mixed 140 sks thickset cement w/ 8" Kol-seal 8 1/2" @ 13.5 #/gal. Washout pump + lines, shut down, release plug. Displace by 25 1/2 bbl fresh water. Final pump pressure 500 PSI. Bump plug to 1000 PSI. Wait 2 mins. release pressure, first hold. Good cement returns to surface = 7 bbl slurry to pit. Job complete. Rig down.

"THANK YOU"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1126A	140 sks	thickset cement	17.00	2380.00
1110A	1120'	Kol-seal 8" 1/2"	.42	470.40
1118A	400'	gel-flush	.17	68.00
1102	80'	caust	.75	60.00
1111A	100'	metasilicate pre-flush	1.80	180.00
5407A	7.7	ten-mileage bulk tax	1.80	369.60
4406	1	5 1/2" top rubber plug	61.00	61.00
RECEIVED KANSAS CORPORATION COMMISSION				
NOV 19 2009				
CONSERVATION DIVISION WICHITA, KS			Subtotal	4460.00
			SALES TAX	170.62
			ESTIMATED TOTAL	4830.62

Ravin 3737

AUTHORIZATION Witnessed by Glen

TITLE Co. Rep

DATE _____