

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5150  
Name: COLT ENERGY, INC  
Address 1: PO BOX 388  
Address 2: 1112 RHODE ISLAND RD  
City: IOLA State: KS Zip: 66749 + 0388  
Contact Person: DENNIS KERSHNER  
Phone: (620) 365-3111  
CONTRACTOR: License # 33783  
Name: MICHAEL DRILLING, LLC  
Wellsite Geologist: JIM STEGEMAN  
Purchaser: ONE OK  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

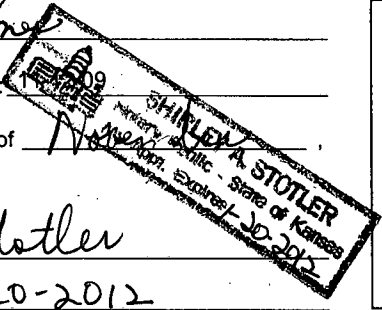
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
9/30/08 10/1/08 NOT COMPLETED  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-31,754-0000  
Spot Description: \_\_\_\_\_  
NE SW SE NW Sec. 7 Twp. 34 S. R. 17  East  West  
2220 Feet from  North /  South Line of Section  
3620 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: MONTGOMERY  
Lease Name: PLUTE Well #: 6-7  
Field Name: CHEROKEE COAL BASIN AREA  
Producing Formation: PENNSYLVANIAN COALS  
Elevation: Ground: 734 Kelly Bushing: ----  
Total Depth: 1030 Plug Back Total Depth: 1022.65  
Amount of Surface Pipe Set and Cemented at: 42 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 1030  
feet depth to: SURFACE w/ 140 <sup>sx crnt.</sup> Alt 2 - Dlg - 11/24/09

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 1000 ppm Fluid volume: 80 bbls  
Dewatering method used: PUMPED PIT OUT/CDP4 TIME EXTENSION ON FILE  
Location of fluid disposal if hauled offsite:  
Operator Name: COLT ENERGY, INC  
Lease Name: WEBB SWD1 License No.: 5150  
Quarter SE/4 Sec. 30 Twp. 33 S. R. 17  East  West  
County: MONTGOMERY Docket No.: D-30,074

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: Dennis Kershner  
Title: OFFICE MANAGER Date: \_\_\_\_\_  
Subscribed and sworn to before me this 17<sup>th</sup> day of November  
20 09  
Notary Public: Shirley A Stotler  
Date Commission Expires: 1-20-2012



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
NOV 19 2009

Operator Name: COLT ENERGY, INC Lease Name: PLUTE Well #: 6-7  
 Sec. 7 Twp. 34 S. R. 17  East  West County: MONTGOMERY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>DUAL INDUCTION LOG</b> <b>HIGH RESOLUTION COMPENSATED DENISTY LOG</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <b>DRILLERS LOG ENCLOSED</b>
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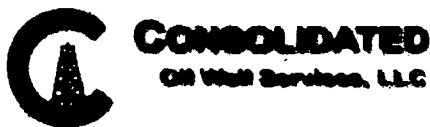
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	26	42	CLASS "A"	60	
PRODUCTION	7 7/8	5 1/2	14	1022.65	THICK SET	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NOT COMPLETED		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No		RECEIVED KANSAS CORPORATION COMMISSION  NOV 19 2009  CONSERVATION DIVISION WICHITA, KS
Date of First, Resumed Production, SWD or Enhr. NOT COMPLETED		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ENTERED

TICKET NUMBER 19504

LOCATION EUREKA

FOREMAN KEVIN MCCOY

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-1-08	1828	Plute 6-7				ME
CUSTOMER			Gus Jones Rig 1			
COLT Energy, Inc.						
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
P.O. Box 388			445	Justin		
CITY			441	Dave		
Iola						
STATE		ZIP CODE				
Ks						

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 1030' CASING SIZE & WEIGHT 5 1/2 14" New  
 CASING DEPTH 1021' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER PBTD 1019'  
 SLURRY WEIGHT 13.4" SLURRY VOL 43 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 3'  
 DISPLACEMENT 25 BBL DISPLACEMENT PSI 500 PSI 1000 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 5 1/2 casing. Break Circulation w/ 30 BBL fresh water. Pump 8 sks Gel Flush, 5 BBL water SPACER, 20 BBL Metasilicate Pre Flush, 10 BBL water SPACER. Mixed 140 sks Thick Set Cement w/ 8" Kol-Seal /sk @ 13.4" /gal, yield 1.75. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 25 BBL fresh water. FINAL Pumping Pressure 500 PSI. Bump Plug to 1000 PSI. wait 2 minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to SURFACE = 10 BBL slurry to Pit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	<del>0</del>	MILEAGE 2 <sup>nd</sup> well of 2	<del>0</del>	<del>0</del>
1126 A	140 sks	THICK Set Cement	17.00	2380.00
1110 A	120 *	KOL-SEAL 8" /sk	.42 *	470.40
1118 A	400 *	Gel Flush	.17 *	68.00
1102	80 *	CACL2	.75 *	60.00
1111 A	100 *	Metasilicate Pre Flush	1.80 *	180.00
5407 A	7.7 Tons	40 miles BULK TRUCK	1.20	369.60
4406	1	5 1/2 Top Rubber Plug	61.00	61.00
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		Sub Total		4514.00
		5.3% SALES TAX		170.62
		ESTIMATED TOTAL		4684.62

RAVIN 3737

THANK YOU  
Dale Kelly

AUTHORIZATION Called By Glen

TITLE Colt Co. Rep.

DATE \_\_\_\_\_

**Michael Drilling, LLC**  
**P.O. Box 402**  
**Iola, KS 66749**  
**620-365-2755**

Company: Colt Energy Inc  
Address: PO Box 388  
Iola Kansas 66749  
Ordered By: Jim Stegman

Date: 09/30/08  
Lease: Plute  
County: Labette  
Well#: 6-7  
API#: 15-125-31754-00-00

### Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-42	Overburden	490	Gas Test 15"at 1" Choke
42-52	Shale	508-510	Lime
52-75	Lime	510-512	Shale
75-113	Shale	512-513	Black Shale
113-125	Lime	513-514	Coal
125-128	Black Shale	514-561	Shale
128-139	Lime	561-563	Coal
139-155	Sand	563-595	Shale
155-161	Sandy Shale	565	Gas Test 13"at 1" Choke
161-284	Sand	595-627	Sand
284-305	Lime	627-628	Coal
305-309	Black Shale	628-662	Sand
309-311	Coal	662-665	Coal
311-367	Sandy Shale	665-688	Sand
315	Gas Test 8"at 1/2" Choke	665	Gas Test 12"at 1" Choke
367-405	Lime	688-689	Coal
405-409	Black Shale	689-732	Shale
409-436	Lime	732-733	Coal
436-439	Black Shale	733-830	Shale
439-440	Coal	830-831	Coal
440-452	Lime	831-844	Shale
440	Gas Test 7"at 1/2" Choke	844-845	Coal
452-480	Shale	845-862	Shale
480-508	Sand	862-863	Coal

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WICHITA, KS

**Michael Drilling, LLC**

093008

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Iola, KS 66749  
620-365-2755**

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Address: PO Box 388  
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Date: 09/30/08  
Lease: Plute  
County: Labette  
Well#: 6-7  
API#: 15-125-31754-00-00

**Drilling Log**

FEET	DESCRIPTION	FEET	DESCRIPTION
863-898	Shale		
865	Gas Test 7"at 1" Choke		
898-899	Coal		
899-907	Shale		
905	Gas Test 8"at 1" Choke		
907-1030	Mississippi Lime		
940	Gas Test 7"at 1" Choke		
1030	TD		
	Surface 42'		

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