

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150
Name: COLT ENERGY, INC
Address 1: PO BOX 388
Address 2: 1112 RHODE ISLAND RD
City: IOLA State: KS Zip: 66749 + 0 3 8 8
Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
CONTRACTOR: License # 33072
Name: WELL REFINED DRILLING CO
Wellsite Geologist: JIM STEGEMAN
Purchaser: ONE OK

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

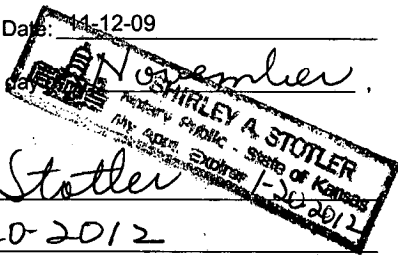
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
9/5/08 9/10/08 4-17-09
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-31,746-0000
Spot Description: _____
NE NE SW Sec. 27 Twp. 32 S. R. 17 East West
2310 Feet from North / South Line of Section
2310 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: MONTGOMERY
Lease Name: SHAW Well #: 11-27
Field Name: CHEROKEE COAL BASIN AREA
Producing Formation: PENNSYLVANIAN COALS
Elevation: Ground: 796 Kelly Bushing: ----
Total Depth: 1030 Plug Back Total Depth: 1021.65
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1030
feet depth to: SURFACE w/ 140 ^{sx.cmt.} Alt 2 - Dlg - 11/24/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 1000 ppm Fluid volume: 70 bbls
Dewatering method used: PUMPED PIT OUT-PUSHED IN
Location of fluid disposal if hauled offsite: _____
Operator Name: COLT ENERGY, INC
Lease Name: WEBB SWD1 License No.: 5150
Quarter SE/4 Sec. 30 Twp. 33 S. R. 17 East West
County: MONTGOMERY Docket No.: D-30,074

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 11-12-09
Subscribed and sworn to before me this 17th day of November, 2009.
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2012



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
NOV 19 2009

Operator Name: COLT ENERGY, INC Lease Name: SHAW Well #: 11-27
 Sec. 27 Twp. 32 S. R. 17 East West County: MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GAMMA RAY/NEUTRON/CCL DUAL INDUCTION LOG HIGH RESOLUTION COMPENSATED DENISTY LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ENCLOSED <div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION NOV 19 2009 CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	26	20	PORTLAND	5	
PRODUCTION	7 7/8	5 1/2	14	1021.65	THICK SET	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	498-503, 533-536, 540-542, 562-566, 581-583	250GAL 30% HCL 10000# 20/40 BRADY SAND	498-583
4	674-677, 688-691, 730-732	250GAL 30% HCL 10000# 20/40 BRADY SAND	674-732
4	856-858, 864-866, 915-918	250GAL 30% HCL 8300# 20/40 BRADT SAND	856-918

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. 6-9-09		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.
		28	6
Gas-Oil Ratio		Gravity	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072

620-839-5581/Office; 620-432-6170/Jeff Cell; 620-839-5582/FAX



Rig #:	1	OK #:	20857	KS #:	32887	S27	T32S	R17E	
API #:	15-125-31746-0000					Location:	NE,NE,SW		
Operator:	Colt Energy Inc.					County:	Montgomery		
Address:	PO Box 388								

				Gas Tests			
Well #:	Lease Name:	Shaw		Depth	Oz.	Orifice	Flow MCF
11-27	FSL	Line		205	15	1/2"	24.5
	2310	FWL	Line	255	3	3/4"	24.5
Spud Date:	9/5/2008			380	5	3/4"	31.6
Date Completed:	9/10/2008		TD: 1030'	480	8	3/4"	40
Driller:	Louis Heck			555	5	3/4"	31.6
Casing Record	Surface	Production		605	Gas Check Same		
Hole Size	12 1/4"	7 7/8"		680	Gas Check Same		
Casing Size	8 5/8"			705	17	1"	106
Weight				730	5	1"	57.7
Setting Depth	20'			780	Gas Check Same		
Cement Type	Portland			880	Gas Check Same		
Sacks	5						
08-09-1008-R1-046-Shaw-11-27-Colt Energy							

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburden	223	224	sandy shale	510	532	shale
2	6	clay			oil odor	532	535	coal
6	7	lime	224	250	sandy shale	535	539	shale
7	157	shale	248	253	oil show	539	541	coal
157	158	blk shale	250	344	shale	541	543	shale
158	159	coal	344	366	lime	543	549	sand
159	163	shale	366	372	shale	549	557	lime
163	184	lime	372	373	coal	557	560	blk shale
184	193	shale	373	435	shale	560	564	shale
193	206	lime	435	469	lime	564	565	coal
206	210	blk shale	469	475	shale	565	575	lime
210	215	lime	475	495	lime	575	581	shale
215	216	shale	495	497	shale	581	583	coal
216	217	lime	497	500	blk shale	583	625	shale
217	218	blk shale	500	502	coal	625	627	blk shale
218	220	lime	502	507	shale	627	673	shale
220	223	shale	507	510	lime	673	676	blk shale

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WICHITA, KS

