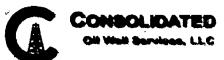
KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 October 2008 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: COLT ENERGY, INC Address 2: PO BOX 388 Address 2: 1112 RHODE ISLAND RD City: IOLA State: KS Zip: 66749 + 0.38.8 Contact Person: DENNIS KERSHNER Phone: (620) 366-3111 CONTRACTOR: License # 33072 Name: WELL REFINED DRILLING CO Welstate Geologist: Jill STEGEMAN Purchaser: ONE OK Purchaser: ONE OK CM (Coal Bed Merhano) CM (Coal Bed Merhano) Temp. Abd. Dry Other (Core, W3W, Eppl. Cathodic, etc.) If WorkoverRe-entry: Old Well Info as follows: Original Comp. Dete: Original Total Depth: Depending Depending Docket No.: Depending Depending Docket No.: Depending SWO Enter; Docket No.: Depending SWO Enter; Docket No.: Depending SWO Enter; Docket No.: Devaled Completion Docket No.: D	OPERATOR: License # 5150	API No. 15 - 125-31,746~0000
Address 1: PO BOX 388 Address 2:		Spot Description:
Address 2		NE_NE_SW_Sec. 27 Twp. 32 S. R. 17
Contract Person: DENNIS KERSHNER Phone: (620	Address 2: 1112 RHODE ISLAND RD	
Contract Person: DENNIS KERSHNER Phone: (620	City: IOLA State: KS zip: 66749 + 0 3 8 8	
CONTRACTOR: License # 33072 Name: WELL REFINED DRILLING CO Wellste Geologist: JIM STEGEMAN Purchaser: ONE OK Designate Type of Completion: Venew Well Re-Entry Workover Oil SWD SIOW CM (Coal Bad Methano) Temp. Abd. Dry Other (Core, WSW, Expl., Cathodic, etc.) If Werkover/Re-entry: Old Well Info as follows: Operator: Well Name: One Designate Type (Completion: Jet of the Jet of	Contact Person:DENNIS KERSHNER	
Name: WELL REFINED DRILLING CO Wellste Geologist: JIM STEGEMAN Purchaser: ONE OK Purchaser: ONE OK Pesignate Type of Completion: J. New Well Re-Entry Workover J. New Well Re-Entry Workover J. New Well Re-Entry Workover J. Oil SWD SIOW J. Gas ENIR SIGW CM (Coel ded Methania) Temp. Abd. Dry Other (Core, WSW, Expl., Calhodic, etc.) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Comp. Date: Original Total Depth: Commingled Docket No. Dual Completion Docket No. Dual Completion Docket No. Other (SWO & Enhr.?) Docket No. Other (SWO & Enhr.?) Docket No. Other (SWO & Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date or Recompletion Date or Recompletion of as well. Rule 24-31-30, 82-3-169 and 82-3-107 for confidentiality in secess of 12 months). One copy of all wireline loss and geologist unlerpoor are accompleted with this form. ALL CEMENTING TICKETS MUST Signature: KCC Office Use ONLY Well Amer. Lease Name: SHAW FIELD KEEL COAL BASIN AREA Frield Name: GHEROKEE COAL BASIN AREA Frield Name: Ground: Type Geometrice: Grow And	Phone: (620) 365-3111	□NE □NW □SE ☑SW
Name: WELL REFINED DRILLING CO Wellste Geologist: JIM STEGEMAN Purchaser: ONE OK Pesignate Type of Completion: SND SIOW SIOW SIOW SIOW SIOW SIOW SIOW SIOW	CONTRACTOR: License # 33072	County: MONTGOMERY
Purchaser: ONE OK Designate Type of Completion: V New Well Re-Entry Workover Oil SWD SIOW Gas ENHR SIGW CM (Coal Bed Methano) Temp. Abd. Dry Other (Core, WSW, Expl., Cathodic, etc.) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Comp. Date: Original Total Depth: Despening Re-perf. Corn to Entr. Plug Back Total Depth: Other (SWD or Entr.): Double Commingled Docket No.: Dual Completion Other (SWD or Entr.): Docket No.: District (SWE) Double Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Cryporating of survival and recompletion or period of 12 months if requested in writing and subunded wells. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the saud date, recompletion, workover or conversion of a well. Rule 82:3-108 and 82-3-107 for confidentially in excess of 12 months). One copy of all wireline logs and geologist well report shall be altered with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. NISTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the saud date, recompletion, workover or conversion of a well. Rule 82:3-108 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be altered with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and cornor to the)best of my kpoledge.	Name: WELL REFINED DRILLING CO	Lease Name: SHAW Well #: 11-27
Designate Type of Completion: New Well	Wellsite Geologist: JIM STEGEMAN	Field Name: CHEROKEE COAL BASIN AREA
Total Depth: 1030 Plug Back Total Depth: 1021.65 Amount of Surface Pipe Set and Cemented at: 20 Feet Multiple Stage Cementing Collar Used?	Purchaser: ONE OK	Producing Formation: PENNSYLVANIAN COALS
Oil SWD SIOW SIOW Amount of Surface Pipe Set and Cemented at: 20 Feet	Designate Type of Completion:	Elevation: Ground: 796 Kelly Bushing:
Multiple Stage Cementing Collar Used?		Total Depth: 1030 Plug Back Total Depth: 1021.65
Temp. Abd. Dry Other (Core, WSW, Expl., Cathodic, etc.) If Yes, show depth set:	Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 20 Feet
If Microver/Re-entry: Old Well Info as follows: Operator: Well Name:	Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If Workover/Re-entry: Old Well Info as follows: Coperator:	CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: Feet
If Workover/Re-entry: Old Well Info as follows: Operator:		If Alternate II completion, cement circulated from: 1030
Operator:		feet depth to: SURFACE w/ 140 sxycmt.
Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr. Conv. to SWD Plug Back: Plug Back Total Depth Commingled Docket No.: Dual Completion Docket No.: Other (SWD or Enhr.?) Docket No.: Despening Docket No.: Other (SWD or Enhr.?) Docket No.: Diate Reached TD Recompletion Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with the form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. In Date: OFFICE MANAGER Date: MEBS WDD1 Location of fluid disposal if hauled offsite: Operator Name: COLT ENERGY, INC Lease Name: WEBB SWD1 Lication of fluid disposal if hauled offsite: Operator Name: COLT ENERGY, INC Lease Name:		
Original Comp. Date:Original Total Depth:		
Despening Re-perf. Conv. to Enhr. Conv. to SWD Plug Back: Plug Back Total Depth Docket No.: Dual Completion Docket No.: Other (SWD or Enhr.?) Docket No.: 9/5/08 9/10/08 4-17-09 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion bate INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletions of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge Signature: KCC Office Use ONLY Wireline Log Received KANSAS CORPORATION COMMISSION Motary Public: Wireline Log Received KANSAS CORPORATION COMMISSION		Chloride content: 1000 ppm Fluid volume: 70 bbls
Plug Back: Plug Back Total Depth Location of fluid disposal if hauled offsite: Dual Completion Docket No.:		i i
Commingled Docket No.: Dual Completion Docket No.: Other (SWD or Enhr.?) Docket No.: 9/5/08 9/10/08 4-17-09 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Subscribed and sworn to before me this 1744 All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge KCC Office Use ONLY Lease Name: WEBB SWD1 License No.: 5150 Quarter SE/4 Sec. 30 Twp.33 S. R. 17 Peast West County Montgomers As a sec. 30 Twp.33 S. R. 17 Peast West Sec. 30 Twp.3		-
Other (SWD or Enhr.?) Other (SWD or Enhr.?) Other (SWD or Enhr.?) Other (SWD or Enhr.?) Docket No.: 9/5/08 9/10/08 4-17-09 Completion Date or Recompletion Date Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: KCC Office Use ONLY Lease Name: WEBB SWD1 License No.: 5150 Quarter SE/4 Sec. 30 Twp.33 S. R. 17 Dest Dest Dest Dest Dest Dest Dest Dest	Commingled Docket No.:	
Spud Date or Recompletion Date Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	Dual Completion	·
Spud Date or Recompletion Date County: MONTGOMERY Docket No.: D-30,074	Other (SWD or Enhr.?) Docket No.:	
Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge Signature: KCC Office Use ONLY	9/5/08	·
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: KCC Office Use ONLY		County: MONTGOMERY Docket No.: D-30,074
Signature:	Kansas 67202, within 120 days of the spud date, recompletion, workover or c of side two of this form will be held confidential for a period of 12 months if rectiality in excess of 12 months). One copy of all wireline logs and geologist we	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidenell report shall be attached with this form. ALL CEMENTING TICKETS MUST
Signature:	are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements herein
Subscribed and sworn to before me this 171 and 192 and	Signature:	KCC Office Use ONLY
Subscribed and sworn to before me this 171 day O Q Q . Notary Public: Subscribed and sworn to before me this 171 day O Q Q . If Denied, Yes Date:	Title: OFFICE MANAGER Date: 12-09	Letter of Confidentiality Received
Notary Public: Solid Composition Commission Geologist Report Received —— Geologist Report Received	Subscribed and sworn to before me this 172 and None	
Notary Public: Geologist Report Received	20 0 9	KANSAS CORPORATION COMMISSION
/ / N () N	Notary Public: Shirley & Statler 1	Geologist Report Received

Operator Name: CO	LT ENERGY, INC			_ Lease N	Name: _S	SHAW		Well #:	11-27	
Sec. <u>27</u> Twp. <u>3</u>				County	MON	TGOMERY				
INSTRUCTIONS: Strime tool open and clerecovery, and flow rat surveyed. Attach final	osed, flowing and shu	ut-in pressu est, along v	ıres, whether sl	hut-in press	sure read	hed static level	, hydrostatic p	ressures, bo	ttom hole tem	perature, fluid
Drill Stem Tests Taker (Attach Additional		☐ Ye	es 🔽 No		V L0	og Formatio	on (Top), Depti	n and Datum		Sample
Samples Sent to Geo		□ Y	es 🗹 No		Nam DRIL	_e LERS LOG E	ENCLOSED	Тор		Datum
Cores Taken Electric Log Run (Submit Copy)		✓ Y						KANSAS COP	RECEIVED	MISSION
List All E. Logs Run: GAMMA RAY/NI DUAL INDUCTION								NO	V 19 2009	}
HIGH RESOLUT	ION COMPENSA	TED DEI	NISTY LOG				· · · · · · · · · · · · · · · · · · ·	CONSE	RVATION DIV	NSION
		Pen		RECORD	√ Ne	ew Used ermediate, produc	tion etc			
Purpose of String	Size Hole Drilled	Siz	re Casing t (In O.D.)	Weig	ght	Setting Depth	Type of Cement	# Sa Us		e and Percent Additives
SURFACE	12 1/4	8 5/8		26		20	PORTLAN	ID 5		
PRODUCTION	7 7/8	5 1/2		14		1021.65	THICK SE	T 140		
		<u></u>		051451171						
Purpose: —— Perforate	Depth Top Bottom	Туре		#Sacks Used Type at			and Percent Additives			
Protect Casing Plug Back TD Plug Off Zone										
		<u> </u>		<u> </u>						
Shots Per Foot			RD - Bridge Plug Each Interval Per				acture, Shot, Ce Amount and Kind			Depth
4	498-503, 533-	536, 54	0-542, 562	-566, 58	1-583	250GAL 30	% HCL 1000	0# 20/40 B	RADY SANE	498-583
4	674-677, 688-	691, 730)-732			250GAL 30	% HCL 1000	0# 20/40 BI	RADY SAND	674-732
4	856-858, 864-	866, 91	5-918			250GAL 30	% HCL 8300)# 20/40 BI	RADT SAND	856-918
TUBING RECORD:	Size:	Set At:		Packer A	ıt:	Liner Run:	Yes] No		
Date of First, Resumed 6-9-09	Production, SWD or E	nhr.	Producing Meth	nod:	Flowin	g 🔽 Pump	ing Ga	as Lift [Other (Explai	n)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas 28	Mcf	Wat	er I	Bbls.	Gas-Oil R	atio	Gravity
☐ Vented ☑ Sol	ION OF GAS: d Used on Lease		_	METHOD OF			ommingled	PRO	DUCTION INTE	RVAL:





TICKET NUMBER LOCATION EUROKA
FOREMAN KEVIN MECOY

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT

DATE	CUSTOMER#	WE	LL NAME & NUN	MBER	SECTION	TOWNSHIP	RANGE	C(5)(9)
9-11-08	1828	Shaw	12-27					Me
CUSTOMER	_		-					
ره2:	T ENERGY,	IMC.		Gus	TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDR	RESS			Jones	445	Justin		
	Box 388			Rai	479	John S		1
CITY		STATE	ZIP CODE	7 ′				
TolA		Ks						
JOB TYPE <u>人の</u>	ngstaing	HOLE SIZE	7 1/8	 HOLE DEPT	H /030	CASING SIZE & V	EIGHT 5%	14 4 New
CASING DEPTH	H <u>/019'</u>						OTHER /0/	_
		SLURRY VOL	43 B6C	WATER gal/	sk <u> 8.° </u>	CEMENT LEFT in	CASING 3	
DISPLACEMEN	IT 24. 7 BbC	DISPLACEME	NT PSI 600	MEK PSI //	00 Bump Plug	RATE		
						ulation w/	30 Bbc f	Acsh water.
Pump 8	sks Gel fi	ush 5 86	i water s	Spacer 20	BBL meta	silicate PR	e flush 1	5 BLL
Dye wat	er. Mixed	140 5KS	THICK Se	+ Cemen	+ w/ 8 % K.	L-SEAL / SK	@ 13.4	19AL VIELD
1.75 . WA	ish out fun	np & Line	s. Shut o	own. Rel	ease Plug.	Displace w	1 24.7 Bb	L FRESH
water. f	INAL Pump	we Pressu	re 600 ps	1. Bump	Plug to 1100	PSI. WAIT	2 minutes	Release
ARESSUM.	FIOAT HEID	1. Shut Co	ASING IN (@ 0 PSI.	Good Cen	nent Return	s to SUR	FALL : 8
	ery to Pit							
	,		,	7				

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES	or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE		925.00	925.00
5406		MILEAGE 2 WELL OF 2		-	-6-
1126 A	140 sks	THICK Set Cement		17.00	2380.00
1110 A	//20 **	KOL-SCAL 8 */SK		. 42	470.40
1118 A	400 *	Gel flush		. 17 *	68.00
1102	80 ×	CACLZ		. 75 *	60.00
IIII A	/00 *	Metasilicate PRE Flush		1.80 4	180.00
5407 A	7.7 TONS	40 miles Buck TRuck		1.20	369.60
4406		51/2 Top Rubber Plug KANSASC	RECEIVED CREORATION COMMISSION	61.00	61-00
			VOV 19 2009		
			VSERVATION DIVISION		
	· · · · · · · · · · · · · · · · · · ·		WICHITA, KS	Sub TitAL	4514.00
		THANK YOU	5.3%	SALES TAX	170.67
avin 3737		-m' aadby		ESTIMATED TOTAL	4684.62
AUTHORIZTION 6	utnessed By Glen	TITLE COLT CO. R.	وم	DATE	

Well Refined Drilling Company, Inc. 4230 Douglas Road - Thayer, KS 66776 ______ Contractor License # 33072 -

620-839-5581/Office; 620-432-6170/Jeff Cell; 620-839-5582/FAX

Rig #:	1	MOK € # 20857	KS##	2887	L NER,	S27	T32S	R17E	1
API#:		31746-0000	1902.00	T T	10.75° (0.75	Location:		···	
					Rig#1			<u>`</u>	
Operator:	Colt En				Rig#1 &	County:		Montgomery	
Address:	PO Box								
7	Iola, Ks								
Well #:		Lease Name:	Shaw					flow MCF	
Location:	2310		Line			15	1/2"	24.5	1
******	•		Line	No.	255	3	3/4"	24.5	l
Spud Date		9/5/2008			380	5	3/4"	31.6	l
Date Com	•	9/10/2008	TD:	1030'	480	8	3/4"	40	l
	Louis H			<u></u>	555	5	3/4"	31.6	l
Casing F		Surface	Produc		605		Check S	-	1
Hole Siz		12 1/4"		7 7/8"	680		Check S		l
Casing	Size	8 5/8"			705	17	1"	106	1
Weight					730	5	1"	57.7	1
Setting I		20'			780		Check S		l
Cement	Туре	Portland			880	Gas	Check S	Same	l
Sacks		5							
								-	
]
									l '
					-]
]
0811 <u>-</u> 09	1008-R1	Contract to the second	COLUMN TAXABLE					·	
NO THE OWNER.	the same of the sa	046-Shawl11-27-0	oit،⊨ne	rgy a				į i	
A PARTY OF THE PAR					Color (Color)				
		046-Shawiin-27-	Y NED	Well					
	Bottom		Y NED	Well!L			Bottom		
Тор	Bottom 2	(Formation)	100)	Well!L	Formation	Тор	Bottom 532	Formation	
€ Top <u>1</u> 0	Bottom 2 6	**Formation ** overburden	100)	WellL Bottom 224	Eormation sandy shale	■Top 510	Bottom 532 535	Formation shale	
Top 0 0 2	Bottom 2 6 7	Formation overburden clay	10p. 223	Well L Bottom 224 250	Formation sandy shale oil odor	510 532	Bottom 532 535 539	Formation shale coal	
Γορ 0 2 6	Bottom 2 6 7 157	AFormation overburden clay lime	223 224	Well Li Bottom 224 250 253	sandy shale oil odor sandy shale	510 532 535	532 535 539 541	Formation shale coal shale	
0 2 6 7	Bottom 2 6 7 157	AFormation overburden clay lime shale blk shale	Top. 223 224 248	224 250 253 344	Eormation sandy shale oil odor sandy shale oil show	510 532 535 539	532 535 539 541 543	Formation shale coal shale coal	
0 2 6 7 157	Bottom 2 6 7 157 158 159	AFormation overburden clay lime shale blk shale	223 224 248 250	224 250 253 344 366	sandy shale oil odor sandy shale oil show shale	510 532 535 539 541	532 535 539 541 543	Formation shale coal shale coal shale shale shale shale shale shale	·
0 2 6 7 157	Bottom 2 6 7 157 158 159	AFormation overburden clay lime shale blk shale coal shale	223 224 248 250 344	224 250 253 344 366 372	sandy shale oil odor sandy shale oil show shale lime	510 532 535 539 541 543	532 535 539 541 543 549	Formation shale coal shale coal shale shale shale sand	
0 2 6 7 157 158 159	Bottom 2 6 7 157 158 159 163 184	AFormation overburden clay lime shale blk shale coal shale	223 224 248 250 344 366	224 250 253 344 366 372 373	sandy shale oil odor sandy shale oil show shale lime shale	510 532 535 539 541 543 549	532 535 539 541 543 549 557 560	Formation shale coal shale shale sand lime	
0 2 6 7 157 158 159 163	Bottom 2 6 7 157 158 159 163 184	AFormation overburden clay lime shale blk shale coal shale lime shale	223 224 248 250 344 366 372	250 253 344 366 372 373 435	sandy shale oil odor sandy shale oil show shale lime shale coal	510 532 535 539 541 543 549 557	532 535 539 541 543 549 557 560 564	Formation shale coal shale coal shale sand lime blk shale	
0 2 6 7 157 158 159 163 184	Bottom 2 6 7 157 158 159 163 184 193 206	AFormation overburden clay lime shale blk shale coal shale lime shale	224 224 248 250 344 366 372 373	224 250 253 344 366 372 373 435 469	sandy shale oil odor sandy shale oil show shale lime shale coal	510 532 535 539 541 543 549 557 560	532 535 539 541 543 549 557 560 564	Formation shale coal shale coal shale sand lime blk shale shale	
0 2 6 7 157 158 159 163 184 193	Bottom 2 6 7 157 158 159 163 184 193 206 210	overburden clay lime shale blk shale coal shale lime shale	223 224 248 250 344 366 372 373 435	224 250 253 344 366 372 373 435 469 475	sandy shale oil odor sandy shale oil show shale lime shale coal shale	510 532 535 539 541 543 549 557 560	532 535 539 541 543 549 557 560 564 565 575	Formation shale coal shale coal shale sand lime blk shale shale coal	
0 2 6 7 157 158 159 163 184 193 206	Bottom 2 6 7 157 158 159 163 184 193 206 210 215	AFormation overburden clay lime shale blk shale coal shale lime shale lime shale	224 248 250 344 366 372 373 435 469	224 250 253 344 366 372 373 435 469 475 495	sandy shale oil odor sandy shale oil show shale lime shale coal shale lime shale	510 532 535 539 541 543 549 557 560 564	532 535 539 541 543 549 557 560 564 565 575	Formation shale coal shale coal shale sand lime blk shale shale coal	
0 2 6 7 157 158 159 163 184 193 206 210	Bottom 2 6 7 157 158 159 163 184 193 206 210 215	AFormation overburden clay lime shale blk shale coal shale lime shale lime shale lime shale	224 224 248 250 344 366 372 373 435 469 475	224 250 253 344 366 372 373 435 469 475 495	sandy shale oil odor sandy shale oil show shale lime shale coal shale lime shale	510 532 535 539 541 543 549 557 560 564 565	532 535 539 541 543 549 557 560 564 565 575 581	Formation shale coal shale coal shale sand lime blk shale shale coal lime shale	
157 157 158 159 163 184 193 206 210	Bottom 2 6 7 157 158 159 163 184 193 206 210 215 216 217	AFormation overburden clay lime shale blk shale coal shale lime shale lime shale lime shale	224 224 248 250 344 366 372 373 435 469 475 495	250 253 344 366 372 373 435 469 475 497 500	sandy shale oil odor sandy shale oil show shale lime shale coal shale lime shale lime shale	510 532 535 539 541 543 549 557 560 564 565 575	532 535 539 541 543 549 557 560 564 565 575 581 583 625	shale coal shale coal shale sand lime blk shale shale coal	
157 158 159 163 184 193 206 210 215 216	Bottom 2 6 7 157 158 159 163 184 193 206 210 215 216 217	AFormation overburden clay lime shale blk shale coal shale lime shale lime shale lime blk shale lime blk shale	224 248 250 344 366 372 373 435 469 475 495	250 253 344 366 372 373 435 469 475 497 500 502	sandy shale oil odor sandy shale oil show shale lime shale coal shale lime shale lime shale lime shale	510 532 535 539 541 543 557 560 564 565 575 581	532 535 539 541 543 549 557 560 564 565 575 581 583 625 627	Formation shale coal shale coal shale sand lime blk shale shale coal lime shale coal lime shale coal	CEIVED

Operator:	Colt Ener	gy Inc.	Lease Na	me: - 23.5	Shaw, ≦િ. 🚉 🚉	Well#	11-27	ং - ፲፱፻፵5 page 2
⊚Top≅	Bottom	Formation	⊋ Тор	Bottom	Formation	返Top 数	Bottom	🍇 🦫 Formation 🤫
676	678	coal						
678	688	shale						
688	692	coal						
692	710	shale						
710	720	sand						
720	728	shale						
728	730	coal						
730	748	shale						
748	751	lime						
751		sand						
763	765	coal						
765	854	shale						
854	856	coal						
856		shale						
862		coal						
865		shale						
915		coal						
917		shale						
927		Mississippi chat			***			
938	1030	Mississippi lime						
1030		Total Depth						
					: 			
	<u>.</u>	V-0.01						
								<u> </u>
 								
 								
ļ								
ļ								
<u> </u>								
		<u> </u>						

Notes:

08LI:091008;R1:046;Shaw11:27;Colt Energy

RECEIVED KANSAS CORPORATION COMMISSION

NOV 19 2009