

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5150  
Name: COLT ENERGY, INC  
Address 1: PO BOX 388  
Address 2: 1112 RHODE ISLAND RD  
City: IOLA State: KS Zip: 66749 + 0388  
Contact Person: DENNIS KERSHNER  
Phone: ( 620 ) 365-3111  
CONTRACTOR: License # 8509  
Name: EVANS ENERGY DEVELOPMENT INC.  
Wellsite Geologist: JIM STEGEMAN  
Purchaser: COFFEYVILLE RESOURCES, LLC.  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  

<u>12-16-08</u>	<u>12-18-08</u>	<u>5-20-09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 107-24,017-0000  
Spot Description: \_\_\_\_\_  
NW SE SW SW Sec. 35 Twp. 21 S. R. 22  East  West  
425 Feet from  North /  South Line of Section  
860 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: LINN  
Lease Name: LANHAM Well #: 13-35  
Field Name: CRITZER  
Producing Formation: PENNSYLVANIAN SAND  
Elevation: Ground: 985 Kelly Bushing: ----  
Total Depth: 860 Plug Back Total Depth: 854.15  
Amount of Surface Pipe Set and Cemented at: 19.8 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 860  
feet depth to: SURFACE w/ 106 <sup>sx cmt.</sup> A1+2-Dlg-11/24/09

**Drilling Fluid Management Plan**  
*(Data must be collected from the Reserve Pit)*  
Chloride content: 1000 ppm Fluid volume: 100 bbls  
Dewatering method used: PUMPED PIT OUT/PIT NOT CLOSED DEADLINE FOR PIT CLOSURE 12-16-09  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: COLT ENERGY, INC  
Lease Name: WEBB SWD 1 License No.: 5150  
Quarter SE/4 Sec. 35 Twp. 21 S. R. 22  East  West  
County: MONTGOMERY Docket No.: D-30,074

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner  
Title: OFFICE MANAGER Date: 11/20/09  
Subscribed and sworn to before me this 17th day of November  
20 09  
Notary Public: Shirley A Stotler  
Date Commission Expires: 1-20-2012

**SHIRLEY A STOTLER**  
Notary Public - State of Kansas  
My Comm. Expires 1-20-2012

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**NOV 19 2009**

Operator Name: COLT ENERGY, INC Lease Name: LANHAM Well #: 13-35  
 Sec. 35 Twp. 21 S. R. 22  East  West County: LINN

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: GAMMA RAY/NEUTRON/CCL DUAL INDUCTION LOG HIGH RESOLUTION COMPENSATED DENISTY LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <b>DRILLERS LOG ENCLOSED</b>  <div style="text-align: center;">                     RECEIVED                      KANSAS CORPORATION COMMISSION   <b>NOV 19 2009</b>                       CONSERVATION DIVISION                      WICHITA, KS                 </div>
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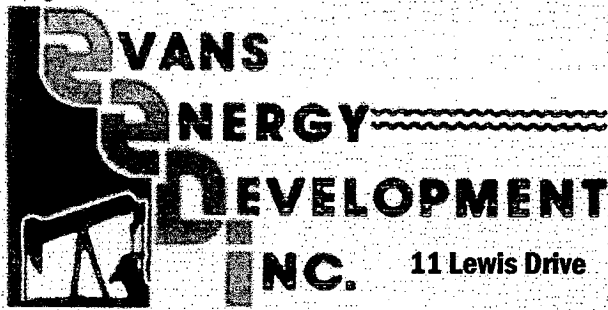
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	26	19.8	PORTLAND	8	
PRODUCTION	6 1/2	4 1/2	9.5	854.15	OIL WELL CEMENT	106	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	693-713	50GAL 15% HCL 500# 20/40 BRADY SAND	693-
		7500# 12/20 BRADY SAND	713

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 5-20-09			Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf	Water Bbls. 13	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling**  
**Water Wells**  
**Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**

Colt Energy, Inc.

Lanham #13-35

API #15-107-24,017

December 16 - December 18, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
3	soil & clay	3
28	lime	31
9	shale	40
16	lime	56
7	shale	63
8	lime	71
2	shale	73
4	lime	77
6	shale	83
4	lime	87 base of the Kansas City
165	shale	252
5	lime	257
11	shale	268
9	lime	277
52	shale	329
15	lime	344
4	shale	348
2	lime	350
7	shale	357
4	lime	361
36	shale	397
25	lime	422
11	shale	433
3	lime	436
18	shale	454
10	grey sand	464
11	shale	475
3	lime	478
56	shale	534
3	lime	537
5	shale	542
1	coal	543
9	shale	552
2	lime	554
16	shale	570
2	lime	572
1	coal	573
9	shale	582
1	coal	583
2	lime	585

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Lanham #13-35

Page 2

57	shale	642
2	coal	644
18	shale	662
5	sand	667 grey
20	shale	687
2	oil sand	689 bleeding good
1	silty shale	690
9	oil sand	699 bleeding good
0.5	lime	699.5
8.5	oil sand	708 bleeding good
10	oil sand	718 dark sand, slight bleeding
2	broken sand	720 dark sand & grey shale laminations
0.5	sand & shale	720.5
1.3	coal	721.8
4.2	shale	726 under clay
1	coal & shale	727
42	shale	769
12	lime	781
1	shale	782
3	grey sand	785 light oil show
17	lime	802
2	lime	804 light oil show
8	lime	812 good oil show
48	lime	860 TD

Drilled a 12 1/4" hole to 20'

Drilled a 6 1/2" hole to 860'

Set 19.8' of new 8 5/8" new surface casing cemented with 8 sacks of cement.

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WICHITA, KS

**Bartlesville Core Sample**

	<u>Minutes</u>	<u>Seconds</u>
689		18
690		20
691		19
692		20
693		19
694		16
695		20
696		20
697		22
698		17
699		20
700	1	4
701		19
702		41
703		17
704		20
705		19
706		24
707		19
708		20
709		25
710		44
711		22
712		23
713		18
714		22
715		22
716		22
717		20
718		19
719		18
720		18
721		16
722		19
723		26
724		29
725		18
726		16
727		22
728		25

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CONSERVATION DIVISION  
WICHITA, KS



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 20007  
LOCATION Ottawa KS  
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2/17/09	1828	hankam # 13-35	35	21	22	LN
CUSTOMER Colt Energy Inc			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 1112 Rhode Island Rd			506	Fred		
CITY Tola	STATE KS	ZIP CODE 66749	495	<del>Casey</del> Casey/Gerrid		
			370	Gary		
			503	Arken		

JOB TYPE long string HOLE SIZE 6 3/4 HOLE DEPTH 860' CASING SIZE & WEIGHT 4 1/2 9 1/2  
CASING DEPTH 856 DRILL PIPE \_\_\_\_\_ TUBING Insert @ 851' OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 4 1/2" Plug  
DISPLACEMENT 13.6 BB DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 58 BPM

REMARKS: Wash approx 420' 4 1/2" casing down hole. Mix + Pump  
200# Premium Gel Flush. Mix + Pump 8 BBLs Talltale  
dye. Mix + Pump 106 SKS OWC Cement. Flush  
pump + lines clean. Displace 4 1/2" Rubber Plug w/  
13 1/2 BBL Fresh water. Pressure to 600# PSI. Release  
pressure to set float valve. Check plug depth w/wireline.

*Fred Mader*

Willis Well Service.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump		870.00
5406	50 mi	MILEAGE Pump Truck		172.50
5407	4.982 Ton	Minimum Ton Mileage		296.00
55020	5 hrs	80 BBL Vac Truck		470.00
5809	2 hrs	Wash Pump -		376.00
		RECEIVED KANSAS CORPORATION COMMISSION		
1126	106 SKS	OWC Cement	NOV 19 2009	1696.00
1118B	200#	Premium Gel		32.00
4404	1	4 1/2" Rubber Plug	CONSERVATION DIVISION WICHITA, KS	43.00
		Sub Total		3955.50
		Tax @ 6.3%		93.87
		228813		
		SALES TAX ESTIMATED		4049.37
		TOTAL		

Revin 3737

AUTHORIZATION R. P. [Signature] TITLE Gen const-a-boat DATE 2/17/09