

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150
Name: COLT ENERGY, INC
Address 1: PO BOX 388
Address 2: 1112 RHODE ISLAND RD
City: IOLA State: KS Zip: 66749 + 0388
Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
CONTRACTOR: License # 33783
Name: M.O.K.A.T. DRILLING INC **RECEIVED**
Wellsite Geologist: JIM STEGEMAN **KANSAS CORPORATION COMMISSION**
Purchaser: ONE OK **NOV 19 2009**
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

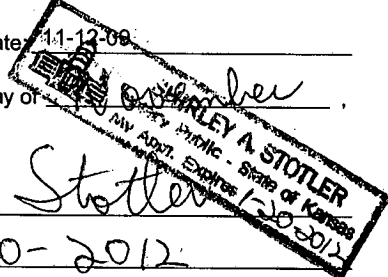
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
5/3/08 5/9/08 6/1/09
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-31,575 -0000
Spot Description: _____
SW SE NE NW Sec. 6 Twp. 34 S. R. 17 East West
1050 Feet from North / South Line of Section
3040 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: MONTGOMERY
Lease Name: R WAGNER Well #: 3-6
Field Name: COFFEYVILLE-CHERRYVALE
Producing Formation: PENNSYLVANIAN COALS
Elevation: Ground: 740 Kelly Bushing: ----
Total Depth: 988 Plug Back Total Depth: 975
Amount of Surface Pipe Set and Cemented at: 44.9 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 988
feet depth to: SURFACE w/ 130 11/24/09 sx.cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 1000 ppm Fluid volume: 100 bbls
Dewatering method used: PUMPED PIT OUT - PUSHED IN
Location of fluid disposal if hauled offsite:
Operator Name: COLT ENERGY, INC
Lease Name: WEBB SWD1 License No.: 5150
Quarter SE/4 Sec. 30 Twp. 33 S. R. 17 East West
County: MONTGOMERY Docket No.: D-30,074

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 11-12-09
Subscribed and sworn to before me this 11th day of NOVEMBER, 2009.
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2012



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: COLT ENERGY, INC Lease Name: R WAGNER Well #: 3-6
 Sec. 6 Twp. 34 S. R. 17 East West County: MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GAMMA RAY/NEUTRON LOG DUAL INDUCTION LOG LITHO DENISTY/NEUTRON LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ENCLOSED <div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION NOV 19 2009 CONSERVATION DIVISION WICHITA, KKS </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	11	8 5/8	24	44.9	CLASS "A"	75	
PRODUCTION	7 7/8	5 1/2	15.5	975	THICK SET	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	415-418, 450-454, 482-484, 487-489, 505-508, 551-554	250GAL 15% HCL 5900# 20/40 BRADY SAND	415-554
4	879-881, 922-926	250GAL 15% HCL 4500# 20/40 BRADY SAND	879-926

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. 10-26-09		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity
		1	2

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED OIL WELL SERVICES, *WLC*
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

ENTERED

TICKET NUMBER 14005
 LOCATION Eureka
 FOREMAN Rex Leonard

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
5-10-08	1828	R. Wagner 3-6				MG																
CUSTOMER <u>Colt Energy Inc.</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>463</td> <td>Shannon</td> <td></td> <td></td> </tr> <tr> <td>515</td> <td>Chris</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	463	Shannon			515	Chris						
TRUCK #	DRIVER	TRUCK #					DRIVER															
463	Shannon																					
515	Chris																					
MAILING ADDRESS <u>P.O. Box 388</u>																						
CITY <u>Iola</u>		STATE <u>KS</u>	ZIP CODE																			

JOB TYPE longstring HOLE SIZE 7 7/8" HOLE DEPTH 988' CASING SIZE & WEIGHT 5 1/2" 15.50"
 CASING DEPTH 925' DRILL PIPE _____ TUBING _____ OTHER 5' 30"
 SLURRY WEIGHT 13.4" SLURRY VOL 40 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 23 Bbl DISPLACEMENT PSI 600 ~~200~~ PSI 1100 RATE _____

REMARKS: Safety meeting. Rig up to 5 1/2" casing. Break circulation w/ 30 Bbl fresh water. Pump 8 sacks gel-flush, 5 Bbl water spacer, 20 Bbl metasilicate pre-flush, 13 Bbl dye water. Mixed 130 sacks thickset cement w/ 8" Kal-seal ^{100#} @ 13 1/2" flow. Washout pump + lines shut down. release plug. Displace w/ 23 Bbl fresh water. Final pump pressure 600 PSI. Bump plug to 1100 PSI. wait 2 minutes. Release pressure. Plug held. Good cement returns to surface = 8 Bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	60	MILEAGE	3.45	207.00
1126A	130 Sks	thickset cement	16.20	2106.00
1108A	1040 #	Kal-seal 8" ^{100#}	.40	416.00
1118A	400 #	gel-flush	.16	64.00
1102	80 #	CaCl2	.70	56.00
1111A	100 #	metasilicate pre-flush	1.22	122.00
5407A	7.15	ten-mile long bulk tax	1.14	489.06
4406	1	5 1/2" top rubber plug	58.00	58.00
			Subtotal	4443.06
			5.32% SALES TAX	152.22
			ESTIMATED TOTAL	4595.28

AUTHORIZATION Witnessed by Glenn TITLE Co. Rep. DATE _____ 4595.28

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator	COLT ENERGY INC	Well No.	3-6	Lease	R WAGNER	Loc.	1/4	1/4	1/4	Sec.	6	Twp.	34	Rge.	17
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County	MONTGOMERY	State	KS	Type/Well		Depth	988'	Hours		Date Started	5/3/08	Date Completed	5/9/08
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Job No.	Casing Used	Bit Record						Coring Record					
		Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.	
	44' 9" 8 5/8"			7 7/8"									
Driller	Cement Used												
Driller	JASON												
Driller	Rig No.												
Driller	Hammer No.												

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	2	DIRT	376	389	LIME	788		GAS TEST (2# 1/8")			
2	11	CLAY	389	391	SHALE	788	811	SANDY SHALE			
11	30	RIVER SAND	391	410	LIME	811	823	SHALE			
30	37	SAND	410	416	SHALE	823	833	SAND			
37	69	SHALE	416	437	LIME	833	843	SHALE			
69	70	COAL	437		GAS TEST (SLIGHT BLOW)	843	844	COAL			
70	86	SHALE	437	440	LIME	844	863	SHALE			
86	96	LIME	440	450	BLK SHALE	863		GAS TEST (SAME)			
96	135	SHALE	450	461	LIME	863	878	SHALE			
135	145	LIME	461	479	SHALE	878	879	COAL			
145	147	BLKALE	479	481	COAL	879	918	SHALE			
147	158	LIME	481	487	SHALE	918	920	COAL			
158	163	SHALE	487		GAS TEST (SLIGHT BLOW)	920	921	SHALE			
163	168	SAND	487	502	SHALE	921	923	COAL			
168	185	SHALE	502	504	COAL	923	931	SHALE			
185	210	SAND	504	512	SHALE	931		GAS TEST (SAME)			
210	290	SHALE	512		GAS TEST (SLIGHT BLOW)	931	963	LIME			
290	292	LIME	512	548	SHALE	963		GAS TEST (1# 1/8")			
292	298	SHALE	548	549	COAL	963	988	LIME			
298	303	LIME	549	564	SHALE	988		GAS TEST (SLIGHT BLOW)			
303	305	SHALE	564	577	SAND						
305	316	LIME	577	651	SHALE			T.D. 988'			
316	321	LIME (OIL ODOR)	651	663	SAND						
321	324	LIME	663		GAS TEST (SLIGHT BLOW)						
324	331	SHALE	663	685	SAND						
331	333	COAL	685	694	SHALE						
333	337	SHALE	694	774	SAND (WATER)						
337		GAS TEST (SLIGHT BLOW)	774	775	COAL						
337	362	SHALE	775	781	SAND						
362	372	SAND (OIL ODOR)	781	782	COAL						
372	376	SHALE	782	788	SANDY SHALE						

CONSERVATION DIVISION
 WICHITA, KS
 NOV 19 2009
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 KANSAS CONSERVATION COMMISSION