

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150
Name: COLT ENERGY, INC
Address 1: PO BOX 388
Address 2: 1112 RHODE ISLAND RD
City: IOLA State: KS Zip: 66749 + 0388
Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111

CONTRACTOR: License # 33783
Name: MICHAEL DRILLING, LLC
Wellsite Geologist: JIM STEGEMAN
Purchaser: ONE OK

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

<u>11/7/08</u>	<u>11/8/08</u>	<u>NOT COMPLETED</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31,820 - 0000
Spot Description: _____
SE NW NE SW Sec. 19 Twp. 33 S. R. 17 East West
2310 Feet from North / South Line of Section
2792 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: MONTGOMERY
Lease Name: BRUINGTON Well #: 11-19A

Field Name: CHEROKEE COAL BASIN AREA
Producing Formation: PENNSYLVANIAN COALS

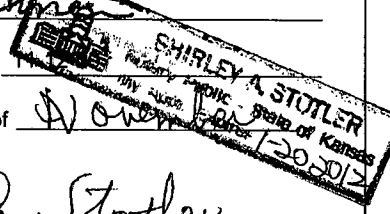
Elevation: Ground: 742 Kelly Bushing: ----
Total Depth: 1090 Plug Back Total Depth: 1074.10
Amount of Surface Pipe Set and Cemented at: 39 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1090
feet depth to: SURFACE w/ 145 ^{sx pmt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 1000 ppm Fluid volume: 120 bbls
Dewatering method used: PUMPED PIT OUT-PUSHED IN
Location of fluid disposal if hauled offsite: _____
Operator Name: COLT ENERGY, INC
Lease Name: WEBB SWD1 License No.: 5150
Quarter SE/4 Sec. 30 Twp. 33 S. R. 17 East West
County: MONTGOMERY Docket No.: D-30,074

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: OFFICE MANAGER Date: _____
Subscribed and sworn to before me this 11th day of November
20 09
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2012



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: COLT ENERGY, INC Lease Name: BRUINGTON Well #: 11-19A
 Sec. 19 Twp. 33 S. R. 17 East West County: MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GAMMA RAY/NEUTRON/CCL DUAL INDUCTION LOG HIGH RESOLUTION COMPENSATED DENISTY LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ENCLOSED
----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------------------------------------

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	11	8 5/8	26	39	CLASS "A"	35	
PRODUCTION	7 7/8	5 1/2	14	1074.10	THICK SET	145	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

RECEIVED
 KANSAS CORPORATION COMMISSION
NOV 19 2009
 CONSERVATION DIVISION
 WICHITA, KS

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	492-496, 526-530, 566-570, 590-594, 617-619, 696-698, 758-760	250GAL 30% HCL 3500# 20/40 BRADY SAND	492-760
4	892-894, 954-957	250GAL 30% HCL 4000# 20/40 BRADY SAND	892-957

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
-----------------------------------------------------------	---------------------------------------------------------------------

Date of First, Resumed Production, SWD or Enhr. NOT COMPLETED	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
-------------------------------------------------------------------------	----------------------------------------------------------------------------------------------------------------------------------------------------------------

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--------------------------------------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-----------------------------------------------

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Colt Energy Inc
Address: PO Box 388
Iola Kansas 66749
Ordered By: Jim Stegman

Date: 11/07/08
Lease: Buruington
County: _____
Well#: 11-19A
API#: 15-125-31820-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-39	Overburden	540	Gas Test 12"at 1/2" Choke
39-45	Shale	545-558	Shale
45-51	Lime	558-559	Coal
51-120	Sandy Shale	559-566	Sandy Shale
120-124	Lime	566-569	Coal
124-155	Shale	569-593	Shale
155-185	Lime	593-594	Coal
185-204	Shale	594-618	Sand and Sandy Shale
204-225	Lime	618-619	Coal
225-264	Shale	619-636	Shale
264-298	Sand and Sandy Shale	636-637	Coal
298-365	Shale	637-645	Sand
365-387	Lime	645-676	Sandy Shale
387-390	Shale	676-677	Coal
390-395	Black Shale	677-695	Shale
395-397	Coal	695-705	Sand
397-455	Sand and Sandy Shale	705-756	Shale
415	Gas Test 14"at 1/2" Choke	756-757	Coal
440	Gas Test 13"at 1/2" Choke	757-770	Shale
455-492	Lime	770-786	Sand
492-497	Black Shale	786-787	Coal
497-525	Lime	787-954	Shale
525-531	Shale	940	Gas Test 13"at 1/2" Choke
531-545	Lime	954-957	Coal

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 19 2009
CONSERVATION DIVISION
WICHITA, KS

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Colt Energy Inc
Address: PO Box 388
Iola Kansas 66749
Ordered By: Jim Stegman

Date: 11/07/08
Lease: Bruington
County: _____
Well#: 11-19A
API#: 15-125-31820-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
957-967	Shale		
965	Gas Test 15"at 1/2" Choke		
967-1090	Mississippi Lime		
990	Gas Test 15"at 1/2" Choke		
1090	TD		
	Surface 39'		
		<p style="text-align: center;">RECEIVED KANSAS CORPORATION COMMISSION NOV 19 2009 CONSERVATION DIVISION WICHITA, KS</p>	



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 20421

LOCATION Euclid

FOREMAN Rick Lott

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-10-08	1808	Steuington 11-19A				OS
CUSTOMER Colt Energy Inc.			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS P.O. Box 388			463 Shannon			
CITY STATE ZIP CODE Iola KS			502 Phillip			

JOB TYPE Logging HOLE SIZE 7 7/8" HOLE DEPTH 1090' CASING SIZE & WEIGHT 5 1/2" 11"
 CASING DEPTH 1021 DRILL PIPE _____ TUBING _____ OTHER 3' 35"
 SLURRY WEIGHT 13.4" SLURRY VOL 45 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0
 DISPLACEMENT 26' bbl DISPLACEMENT PSI 600 PSI 1100 RATE _____

REMARKS: Safety meeting- Rig up to 5 1/2" casing. Break circulation w/ 35 bbl fresh water. Pump 2 hrs gel-flush, 5 bbl water spacer, 20 bbl metasilicate pre-flush, 17 bbl dye water. Mixed 145 sacks thickset cement w/ 80 Kelsco @ 13.4" hole. Washout pump + logs shut down. Release plug. Displace w/ 26' bbl fresh water. Final pump pressure 600 PSI. Pump plug to 1100 PSI. Wait 2 minutes, release pressure, float held. Good cement returns to surface. 7 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE RECEIVED KANSAS CORPORATION COMMISSION	3.65	146.00
1126A	145 sacks	thickset cement NOV 10 2009	12.00	2465.00
1102A	1160'	8" Kelsco 1/2" K	.42	487.20
1119A	400'	gel-flush CONSERVATION DIVISION WICHITA, KS	.17	68.00
1102	80'	cells	.75	60.00
1111A	180'	metasilicate pre-flush	1.80	180.00
5407A	7.98	tan-milage bulk tax	1.80	383.04
4406	1	5 1/2" top rubber plug	61.00	61.00
			SUBTOTAL	4775.24
			SALES TAX	176.02
			ESTIMATED TOTAL	4951.26

Revin 3737

201338

AUTHORIZATION witnessed by Glen

TITLE Co. Rep

DATE _____