

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150
Name: COLT ENERGY, INC
Address 1: PO BOX 388
Address 2: 1112 RHODE ISLAND RD
City: IOLA State: KS Zip: 66749 + 0 3 8 8
Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
CONTRACTOR: License # 33072
Name: WELL REFINED DRILLING CO
Wellsite Geologist: JIM STEGEMAN
Purchaser: ONE OK
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

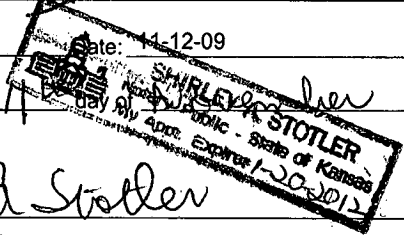
API No. 15 - 099-24,536 -0000
Spot Description: _____
SE NW NE SW Sec. 35 Twp. 31 S. R. 17 East West
1930 Feet from North / South Line of Section
2000 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: LABETTE
Lease Name: BOLEJACK Well #: 7-35
Field Name: CHEROKEE COAL BASIN AREA
Producing Formation: PENNSYLVANIAN COALS
Elevation: Ground: 843 Kelly Bushing: ----
Total Depth: 1060 Plug Back Total Depth: 1049.50
Amount of Surface Pipe Set and Cemented at: 20.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1060
feet depth to: SURFACE w/ 140 sx cmt.
AKZ - Dlg - 11/20/09

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
11/26/08 12/1/08 NOT COMPLETED
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 1000 ppm Fluid volume: 70 bbls
Dewatering method used: PUMPED PIT OUT-PUSHED IN
Location of fluid disposal if hauled offsite: _____
Operator Name: COLT ENERGY, INC
Lease Name: FOSTER 1-36 SWD License No.: 5150
Quarter NE/4 Sec. 36 Twp. 31 S. R. 17 East West
County: LABETTE Docket No.: D-28,692

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Dennis Kershner
Title: OFFICE MANAGER
Subscribed and sworn to before me this 11/20/09
2009
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2012



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received

 Geologist Report Received

 UIC Distribution

Operator Name: COLT ENERGY, INC Lease Name: BOLEJACK Well #: 7-35
 Sec. 35 Twp. 31 S. R. 17 East West County: LABETTE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GAMMA RAY/NEUTRON/CCL DUAL INDUCTION LOG HIGH RESOLUTION COMPENSATED DENISTY LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name _____ Top _____ Datum _____ DRILLERS LOG ENCLOSED RECEIVED KANSAS CORPORATION COMMISSION NOV 19 2009 CONSERVATION DIVISION WICHITA, KS
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	26	20.5	PORTLAND	5	
PRODUCTION	7 7/8	5 1/2	14	1049.50	THICK SET	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	492-494, 518-524, 541-544, 583-587, 706-708, 718-721	250GAL 30% HCL 9000# 20/40 BRADY SAND	492-721
4	944-947	250GAL 30% HCL 5800# 20/40 BRADY SAND	944-947

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. **NOT COMPLETED** Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ENTERED

TICKET NUMBER 20469
LOCATION FINCH
FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-2-08	1828	Bole Jack 7-35				

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
<u>Colt Energy Inc.</u>	463	Shannon		
	439	Calin		

JOB TYPE logging HOLE SIZE 7 3/8" HOLE DEPTH 1060' CASING SIZE & WEIGHT 5 1/2" 14"
 CASING DEPTH 1046' DRILL PIPE _____ TUBING _____ OTHER 3'-ST
 SLURRY WEIGHT 12 9/16" SLURRY VOL 43 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 25 1/2 Bbl DISPLACEMENT PSI 600 PSI 1100 RATE _____

REMARKS: Safety meeting. Rig up to 5 1/2" casing. Break circulation w/ 35 Bbl fresh water. Pump 8 sacks gel-flush, 5 Bbl water spacer, 20 Bbl metasilicate pre-flush, 116 Bbl dye water. Mixed 170 sacks thicket cement w/ 8" Kat seal @ 13 9/16" hole. Washout pump & lines, shut down, release plug. Displace w/ 600 Bbl fresh water. Final pump pressure 600 PSI. Pump plug to 1100 PSI. Wait 2 minutes, release pressure, float held. Good cement returns to surface. 2 Bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE RECEIVED KANSAS CORPORATION COMMISSION	3.65	146.00
1126A	140 sacks	thicket cement NOV 19 2009	17.00	2380.00
1102	1120"	8" Kat seal	.42	490.40
1118A	400"	gel-flush CONSERVATION DIVISION WICHITA, KS	.17	68.00
1102	80"	CAULK	.25	20.00
1111A	100"	metasilicate pre-flush	1.80	180.00
5407A	7.7	com mileage bulk tax	1.20	369.60
4406	1	5 1/2" top rubber plug	61.00	61.00
			<u>Subtotal</u>	<u>4469.00</u>
			SALES TAX	<u>210.77</u>
			ESTIMATED TOTAL	<u>4679.77</u>

Revin 3737

AUTHORIZATION Called by Glen

TITLE Co. Op.

DATE _____

221840

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 19 2009

CONSERVATION DIVISION
WICHITA, KS

Well Refined Drilling Company, Inc.
4230 Douglas Road Thayer, Kansas 66776
Contractor License # 33072
620-839-5581/Office; 620-432-6170/Jeff; 620-839-5582/FAX



Rig #:	5	Lic. #:	5150	S35	T31S	R17E
API #:	15-099-24536-0000			Location:	SE, NW, SW, NE	
Operator:	Colt Energy Inc.			County:	Labette	
Address:	P.O. Box 388 Iola, Ks 66749			Gas Tests:		
Well #:	7-35	Lease Name:	Bolejack	Depth:	Oz:	Orifice:
Location:	1930	FNL	Line	see page 3		
	2000	FEL	Line			
Spud Date:	11/26/2008					
Date Completed:	12/1/2008	TD:	1060'			
Driller:	Josiah Kephart					
Casing Record	Surface	Production				
Hole Size	12 1/4"	7 7/8"				
Casing Size	8 5/8"					
Weight						
Setting Depth	20' 5"					
Cement type	Portland					
Sacks	5					
Feet of Casing						
08LL-120108-R5-020-Bolejack-7-35-Colt Energy Inc.						

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	238	240	shale	490	491.5	coal
1	9	sand	240	241	blk shale	491.5	494	shale
9	39	shale	241	246	lime	494	502	lime
39	68	lime	246	247	shale	502	504	shale
68	106	shale	247	250	lime	504	515	lime
106	118	lime	250	263	shale	515	518	shale
118	137	shale	263	266	sandy shale	518	520	blk shale
137	139	blk shale	266	269	shale	520	521.5	coal
139	149	shale	269	293	sandy shale	521.5	524	shale
149	150	blk shale	293	377	shale	524	526	lime
150	164	shale	377	397	lime	526	528	shale
164	165	lime	397	401	shale	528	529	coal
165	182	shale	401	403	blk shale	529	531	shale
182	183.5	blk shale	403	404	coal	531	537	sandy shale
183.5	208	lime	404	464	shale	537	550	shale
208	225	shale	464	487	lime	550	552	lime
225	238	lime	487	489	shale	552	585	shale
		odor	489	490	blk shale	585	586	coal

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
586	628	sandy shale						
628	629.5	coal						
629.5	667	shale						
667	671	sand						
671	704.5	shale						
704.5	706	Tebo coal						
706	718	shale						
718	720	blk shale						
720	721	Weir coal						
721	723	shale						
723	798	Bartlesville sand						
798	799	coal						
799	843	shale						
843	859	sand						
859	874	shale						
874	883	sand						
883	894	shale						
894	895	coal						
895	944	shale						
944	946	sand						
946	947.5	coal						
947.5	949	shale						
949	985	chat						
985	1060	lime						
1060		Total Depth						

Notes:

08LL-120108-R5-020-Bolejack-7-35-Colt Energy Inc.

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 KANSAS CORPORATION COMMISSION
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 CONSERVATION DIVISION
 WICHITA, KS

