

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150  
Name: COLT ENERGY, INC  
Address 1: PO BOX 388  
Address 2: 1112 RHODE ISLAND RD  
City: IOLA State: KS Zip: 66749 + 0 3 8 8  
Contact Person: DENNIS KERSHNER  
Phone: ( 620 ) 365-3111  
CONTRACTOR: License # 33072  
Name: WELL REFINED DRILLING CO., INC.  
Wellsite Geologist: JIM STEGEMAN  
Purchaser: ONE OK

API No. 15 - 099-24,487 - 0000  
Spot Description: \_\_\_\_\_  
NW SW SE SW Sec. 36 Twp. 32 S. R. 17  East  West  
400 Feet from  North /  South Line of Section  
1600 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: LABETTE  
Lease Name: COPLIN Well #: 14-36  
Field Name: CHEROKEE COAL BASIN AREA

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

Producing Formation: PENNSYLVANIAN COALS  
Elevation: Ground: 897 Kelly Bushing: ----  
Total Depth: 1105 Plug Back Total Depth: 1089.75  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 1105  
feet depth to: SURFACE w/ 145 feet

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
8/6/08 8/8/08 NOT COMPLETED  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 1000 ppm Fluid volume: 110 bbls  
Dewatering method used: PUMPED PIT OUT-PUSHED IN  
Location of fluid disposal if hauled offsite:  
Operator Name: COLT ENERGY, INC  
Lease Name: WEBB SWD1 License No.: 5150  
Quarter SE/4 Sec. 30 Twp. 33 S. R. 17  East  West  
County: MONTGOMERY Docket No.: D-30,074

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WICHITA, KS

ATF2-Dig-11/20/09  
sx cmt.

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: Dennis Kershner  
Title: OFFICE MANAGER  
Subscribed and sworn to before me this 11th day of November, 2009.  
Notary Public: Shirley A. Stotler  
Date Commission Expires: 1-20-2012

Date: 11-13-09  
SHIRLEY A. STOTLER  
Notary Public - State of Kansas  
1-20-2012

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: COLT ENERGY, INC Lease Name: COPLIN Well #: 14-36  
 Sec. 36 Twp. 32 S. R. 17  East  West County: LABETTE

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: GAMMA RAY/NEUTRON LOG DUAL INDUCTION LOG HIGH RESOLUTION COMPENSATED DENISTY LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <b>DRILLERS LOG ENCLOSED</b>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	26	20	PORTLAND	5	
PRODUCTION	7 7/8	5 1/2	14	1089.75	THICK SET	145	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	536-540, 564-568	250GAL 30% HCL 10000# 20/40 BRADY SAND	536-568
4	598-601, 612-614, 629-632, 668-670	250GAL 30% HCL 4300# 20/40 BRADY SAND	598-670
4	922-924, 986-989	250GAL 30% HCL 10000# 20/40 BRADY SAND	922-989

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <b>NOT COMPLETED</b>		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**Well Refined Drilling Company, Inc.**

4230 Douglas Road Thayer, Kansas 66776

Contractor License # 33072

620-839-5581/Office; 620-432-6170/Truck; 620-839-5582/FAX

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Rig #:	3	Lic # 5150	S36	T32	R17	
API #:	15-099-24487-0000		Location:		NW,SE,SW	
Operator:	Colt Energy Inc.		County:		Labette	
Address:	P.O Box 388					
	Iola, Ks 66749		Gas Tests			
Well #:	14-36	Lease Name: Coplin	Depth	Oz.	Orifice	flow - MCF
Location:	400 ft. from S	Line	455	2	1/4"	2.37
	1600 ft. from W	Line	530	Gas Check Same		
Spud Date:	8/6/2008		555	6	1/4"	4.12
Date Completed:	8/8/2008	TD: 1105	580	4	3/8"	7.14
Driller:	Shaun Beach		605	8	3/8"	10.1
Casing Record	Surface	Production	705	6	3/8"	8.71
Hole Size	12 1/4"	7 7/8"	995	8	3/8"	10.1
Casing Size	8 5/8"					
Weight	26 #					
Setting Depth	20'					
Cement Type	Portland					
Sacks	5					
Feet of Casing						

HAVE RIG  
Rig # 3  
WILL DIG

08LH-080808-R3-052-Coplin 14-38-Colt Energy Inc.

**Well Log**

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburden	247	249	lime	511	535	lime
2	11	sand	249	265	shale	535	540	blk shale
11	20	shale	265	272	lime	540	542	shale
20	21	lime	272	274	shale	542	564	lime
21	57	shale	274	275	blk shale	564	567	blk shale
57	65	lime	275	285	shale	567	568	coal
65	165	shale	285	288	lime	568	578	lime
165	167	blk shale	288	293	shale	578	599	shale
167	172	shale	293	300	sand	599	601	coal
172	174	lime	300	322	shale	601	612	shale
174	210	shale	322	350	sand	612	613	coal
210	211	coal	350	409	shale	613	652	shale
211	218	lime	409	439	lime	652	654	coal
218	228	shale	439	440	blk shale	654	670	shale
228	231	blk shale	440	441	coal	670	671	coal
231	234	shale	441	500	shale	671	688	shale
234	240	lime	500	510	lime	688	689	coal
240	247	shale	510	511	shale	689	703	shale

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
703	715	sand						
715	735	shale						
735	736	coal						
736	751	sand						
751	775	shale						
775	776	sand						
		oil smell						
776	809	shale						
809	810	coal						
810	820	shale						
820	826	sand						
826	827	coal						
827	952	shale						
952	953	coal						
953	990	shale						
990	992	coal						
992	999	shale						
999	1055	chat						
1055	1105	lime						
1105		Total Depth						
0								
0								
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Notes: 08LH-080808-R3-052-Coplin ~~14-38~~-Colt Energy, Inc.

14-36

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Keep Drilling - We're Willing!



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 19190  
LOCATION EUREKA  
FOREMAN RICK LADD

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
8-8-08	R28	Coplin 14-36				Labette																
CUSTOMER Colt Energy Inc.			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>463</td> <td>Shannon</td> <td></td> <td></td> </tr> <tr> <td>515</td> <td>Jarrod</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	463	Shannon			515	Jarrod						
TRUCK #	DRIVER	TRUCK #					DRIVER															
463	Shannon																					
515	Jarrod																					
MAILING ADDRESS P.O. Box 388																						
CITY Iola	STATE KS	ZIP CODE																				

JOB TYPE logistics HOLE SIZE 7 7/8" HOLE DEPTH 1105' CASING SIZE & WEIGHT 5 1/2" 14"  
 CASING DEPTH 1091' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 134" SLURRY VOL 45 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 4' 55"  
 DISPLACEMENT 26.6 bbl DISPLACEMENT PSI 500 <sup>Surf</sup> PSI 1000 RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 5 1/2" casing. Break circulation w/ 30 bbl fresh water. Pump 8 sacks gel-flush, 5 bbl water spacer, 20 bbl metasilicate pre-flush, 17 bbl dye water. Mixed 145 sacks thickset cement w/ 8" Kol-seal @ 129'.  
Washbit pump + lines shut down, release plug. Displace w/ 26.6 bbl fresh water. Final pump pressure 500 PSZ. Pump plug to 1000 PSZ. Wait 2 minutes, release pressure. Fleet held. Good cement returns to surface = 3 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1120A	145 SCS	thickset cement	17.00	2465.00
1110A	1160"	8" Kol-seal @ 1/2"	.42	487.20
1118A	400*	gel-flush	.17	68.00
1102	80*	co22	.75	60.00
1111A	100*	metasilicate pre-flush	1.80	180.00
5407A	7.98	tan mileage bulk tax	1.20	9.58
4406	1	5 1/2" top rubber plug	61.00	61.00
			Subtotal	4775.24
			SALES TAX	217.54
			ESTIMATED TOTAL	4992.78

Revln 3737

224597  
TITLE Co. Rep.

AUTHORIZATION witnessed by Glean

DATE